### AFPENDIX

DOCKET NO.: 050-325

UNIT: Brunswick 1

DATE: June 1984

COMPLETED BY: Frances Harrison

## OPERATIONS SUMMARY BRUNSWICK UNIT 1

Brunswick Unit 1 operated at an 84.3% availability factor for the month of June with a 78.6% capacity factor. There was one off-line outage and three power reductions. Details are in Appendix D, the Unit Shutdown and Power Reduction Log.

There are 656 BWR and 160 PWR spent fuel bundles in the Brunswick Unit 1 fuel pool.

8407110198 840630 PDR ADDCK 05000324 R PDR

IE24

050-0325 DOCKET NO. UNIT NAME DATE COMPLETED BY Frances Harrison

Brunswick I July 1984

TELEPHONE 919-457-9521

# REPORT MONTH June 1984

No. D	Type <sup>1</sup>	Duration (Hours)	Reason	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code5	Cause & Corrective Action to Prevent Recurrence
84-042 84060	5 F	00	В	5	NA			Unable to perform PT 14.1 CRD Operability due to continued blocks from APRM upscales. Reduce power to 85% push rod at 8 to position 6 come up to 90% & do valve testing and PT 14.1 then increase to 100%.

F: Forced S: Scheduled

A-Equipment Failure (Explain) B-Maintenance of Test

C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method.

1-Manual

2-Manual Scram. 3-Automatic Scram.

4-Continuations

5-Load Reductions 6-Other

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit 1 - Same Source

050-0325 Brunswick I

UNIT NAME DATE

July 1984 Frances Harrison 919-457-9521

REPORT MONTH June 1984

COMPLETED BY TELEPHONE

DOCKET NO.

System Code 4	Cause & Corrective Action to Prevent Recurrence
84-043 840609 S 00 B 5 NA	Reduced power for I&C MSIV and TCV testing.

F: Forced S Scheduled

A-Equipment Failure (Explain) B-Maintenance of Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method:

1-Manual

2-Manual Scram. 3-Automatic Scram.

4-Continuations

5-Load Reductions

6-Other

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-

01611

Exhibit I - Same Source

DOCKET NO. UNIT NAME DATE July 1984

050-0325 Brunswick I

COMPLETED BY Frances Harrison TELEPHONE 919-457-9521

## REPORT MONTH June 1984

No.	Date	Type <sup>1</sup>	Duratism (Hours)	Reason	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report =	System Code4	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
34-046	840610	F	112.73	A	2	NA			Rx shutdown due to leak in heater drain pump discharge header.  Cut out foundation support, repaired through wall crack in 18 inch discharge header and reinstalled foundation.

F: Forced S: Scheduled

A-Equipment Failure (Explain) B-Maintenance of Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method:

1-Manual 2-Manual Scram.

3-Automatic Scram.

4-Continuations 5-Load Reductions

6-Other

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit I - Same Source

050-0325 DOCKET NO. UNIT NAME DATE COMPLETED BY

TCLEPHONE

Brunswick I July 1984 Frances Harrison 919-457-9521

## REPORT MONTH June 1984

N	Date	Type	Duration (Hours)	Reason-	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code <sup>4</sup>	Code5	Cause & Corrective Action to Prevent Recurrer
84-047	840629	S	00	В	5	NA			Rod improvement and valve testing.

F: Forced S: Scheduled Reason

A-Equipment Failure (Explain) B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Continuations

5-Load Reductions

6-Other

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-

0161)

Exhibit I - Same Source

## APPENDIX B AVERAGE DAILY POWER LEVEL

DOCKET NO. 050-0325 UNIT BRUNSWICK UNIT 1 DATE 07/02/84 COMPLETED BY FRANCES HARRISON TELEPHONE (919)457-9521

JUNE	1984		
DAY	AVG. DAILY POWER LEVEL (MWE-NET)	UAY	AVG. DAILY POWER LEVEL (MWE-NET)
. 1	690	17	738
2	674	18	779
3	723	19	780
4	774	20	781
5	758	21	783
6	780	22	782
7	784	23	770
8	785	24	781
9	691	25	780
10	57	26	779
11	-9	27	777
12	-9	28	777
13	-10	29	762
14	0	30	742
15	484		
16	652		

## OPERATING DATA REPORT

DOCKET NO. 050-0325
DATE 07/02/84
COMPLETED BY FRANCES HARRISON
TELEPHONE (919)457-9521

### OPERATING STATUS

		and their mile day the one day their their their their their their their their day of the one of their
1.	UNIT NAME: BRUNSWICK UNIT 1	I NOTES I
2.	REPORTING PERIOD: JUNE 84	
3.	LICENSED THERMAL POWER (MWT): 2436	
4.	NAMEPLATE RATING (GROSS MWE): 867.0	
5.	DESIGN ELECTRICAL RATING (NET MWE): 821.0	# 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
6.	MAX DEPENDABLE CAPACITY (GROSS MWE): 815.0	
7.	MAX DEPENDABLE CAPACITY (NET MWE): 790.0	THE RESENT AND THE

- 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THRU 7) SINCE LAST REPORT, GIVE REASONS:
- 9. POWER LEVEL TO WHICH RESTRICTED IF ANY (NET MWE):
- 10. REASONS FOR RESTRICTION IF ANY:

		THIS	YR TO DATE	CUMUL ATIVE	
	HOURS IN REPORTING PERIOD				
12.	NUMBER OF HOURS REACTOR CRITICAL	627.13	3785.32		
13.	REACTOR RESERVE SHUTDOWN HRS	.00	.00	1647.10	
1.4.	REACTOR RESERVE SHUTDOWN HRS HOURS GENERATOR ON LINE	607.27	3669.72	37758.25	
15.	UNIT RESERVE SHUTDOWN HOURS	.00	.00	.00	
	GROSS THERMAL ENERGY GEN. (MWH)		8544917.00	76972211.57	
17.	GROSS ELEC. ENERGY GEN. (MWH)	461646.00	2852966.00	25400017.00	
	NET ELEC. ENERGY GENERATED (MWH)			24383927.00	
	UNIT SERVICE FACTOR			59.10	
	UNIT AVAILABILITY FACTOR	84.34	84.03	59.10	
21.	UNIT CAP. FACTOR (USING MDC NET)	78.63	80.29	48.31	
22.			77.26	46.49	
23.					
	SHUTDOWNS SCHED. OVER NEXT 6 MONTHS				

PT 20.3 Outage 11-2-84 6 weeks (LLRT & IGSCC)

25.	IF	SHU	ITDO	WN A	T	END	OF	REPORT	PE	ERIOD,	ESTI	MATED	DATE	OF	START	UP:	
															FORCAST		ACHEIVED

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

#### APPENDIX

DOCKET NO.: 050-324

UNIT: Brunswick 2 DATE: June 1984

COMPLETED BY: Frances Harrison

## OPERATIONS SUMMARY BRUNSWICK UNIT 2

Brunswick Unit 2 was off line for refueling/maintenance outage. There are 580 BWR and 144 PWR spent fuel bundles in the Brunswick Unit 2 fuel pool. There have been 560 bundles moved to the spent fuel pool during refueling; of these, 156 will remain in the pool when the core is reloaded.

## APPENDIX B AVERAGE DAILY POWER LEVEL

DOCKET NO. 050-0324 UNIT BRUNSWICK UNIT 2 DATE 07/02/84 COMPLETED BY FRANCES HARRISON TELEPHONE (919)457-9521

JUNE	1984		
DAY	AVG. DAILY POWER LEVEL (MWE-NET)	DAY AVG.	DAILY POWER LEVEL (MWE-NET)
1	-5	17	-5
2	-5	18	-6
3	-5	19	-6
4	-5	20	6
5	-5	21	-6
6	-5	22	-6
7	-5	23	-6
8	-5	24	-6
9	-5	25	-6
10	-5	26	-5
11	-6	27	-6
12	-6	28	-6
13	-6	29	-6
14	-5	30	-5
15	-6		
16	-6		

## OPERATING DATA REPORT

DOCKET NO. 050-0324
DATE 07/02/84
COMPLETED BY FRANCES HARRISON
TELEPHONE (919)457-9521

### OPERATING STATUS

		THE RES THE REA THE REA AND THE REA AND THE REA THE REA THE REA THE REA AND THE REA THE REA AND THE REA THE REA
1.	UNIT NAME: BRUNSWICK UNIT 2	I NOTES I
2.	REPORTING PERIOD: JUNE 84	
3.	LICENSED THERMAL POWER (MWT): 2436	게 그는 시간으로 모르게 걸어 다시했다.
4.	NAMEPLATE RATING (GROSS MWE): 867.0	
5.	DESIGN ELECTRICAL RATING (NET MWE): 821.0	
6.	MAX DEPENDABLE CAPACITY (GROSS MWE): 815.0	The first term of the first term to
7	MAX DEPENDABLE CAPACITY (NET MWE): 790.0	

- 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THRU 7) SINCE LAST REPORT, GIVE REASONS:
- 9. POWER LEVEL TO WHICH RESTRICTED IF ANY (NET MWE):
- 10. REASONS FOR RESTRICTION IF ANY:

		THIS	YR TO DATE	CUMUL. ATIVE
11.	HOURS IN REPORTING PERIOD	720.00	4367.00	75912.00
12.	NUMBER OF HOURS REACTOR CRITICAL	.00	1604.33	46331.75
	REACTOR RESERVE SHUTDOWN HRS	.00	. 00	.00
14.	HOURS GENERATOR ON LINE	.00	1566.99	43352.46
15.	UNIT RESERVE SHUTDOWN HOURS	.00	. 00	.00
16.	GROSS THERMAL ENERGY GEN. (MWH)	.00	3355120.34	81931841.36
	GROSS ELEC. ENERGY GEN. (MWH)	.00	1110430.00	27220128.00
18.	NET ELEC. ENERGY GENERATED (MWH)	-3949.00	1059273.00	26087091.00
19.	UNIT SERVICE FACTOR			
20.	UNIT AVAILABILITY FACTOR	.00	35.88	57.11
21.	UNIT CAP. FACTOR (USING MDC NET)	69	30.70	43.50
	UNIT CAP. FACTOR (USING DER NET)			
23.	UNIT FORCED OUTAGE RATE	.00	2.22	15.54
	SHUTDOWNS SCHED. OVER NEXT & MONTHS			

25.	IF	SHUTDOWN AT	END OF R	EPORT F	PERIOD,	ESTIMATED	DATE OF	START UP:	
26.	UN'	S IN TEST S	TATUS (P	RIOR TO	O COMMER	CIAL OPERA	TION):	FORCAST	ACHEIVED

INITIAL CRITICALITY		WILLIAM SALE AND SHIE SEE, TAX	-
INITIAL ELECTRICITY		100 may 200 Met 400 May 400 MA	-
COMMERCIAL OPERATION		-	

REPORT MONTH \_ June 1984

UNIT NAME Brunswick II
DATE July 1984

COMPLETED BY Frances Harrison TELEPHONE 919-457-9521

160	Date	Type1	Dustren	Reason	Method of Shotting Down Reactor 3	Licensee Event Report =	System Code <sup>4</sup>	Component Code5	Cause & Corrective Action to Prevent Recurrence
84-020	840313	S	In Progress	С	4	NA.	RC	PUELXX	Refueling/Maintenance Outage

F: Forced S: Scheduled

Reason

A Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method

1-Manual 2-Manual Scram.

3-Automatic Scram.

4-Continuations

5-Load Reductions 6-Other

5

Exhibit 1 - Same Source

0161)

Exhibit G - Instructions

for Preparation of Data

Entry Sheets for Licensee

Event Report (LER) File (NUREG-

(9/77)

CP&L
Carolina Power & Light Company

Brunswick Steam Electric Plant P. O. Box 10429 Southport, NC 28461-0429

July 3, 1984

FILE: B09-13510C SERIAL: BSEP/84-1591

Mr. R. C. DeYoung - Director Office of Inspection and Enforcement U. S. Nuclear Regulatory Commission Washington, DC 20555

> BRUNSWICK STEAM ELECTRIC PLANT, UNITS 1 AND 2 LICENSE NOS. DPR-71 AND DPR-62 DOCKET NOS. 50-325 AND 50-324 MONTHLY OPERATING REPORT

Dear Mr. DeYoung:

In accordance with Technical Specification 6.9.1.6 for the Brunswick Steam Electric Plant, Units 1 and 2, Carolina Power & Light Company herewith submits the report of operating statistics and shutdown experience for the month of June 1984.

Very truly yours,

0:2

C. R. Dietz, General Manager Brunswick Steam Electric Plant

FH/ag/LETJ05

Enclosures

cc: Ms. J. C. Baker Mr. S. W. McDowell Mr. J. P. O'Reilly INPO

IE24