

Otto L. Maynard Vice President Plant Operations

August 10, 1995

WO 95-0124

U. S. Nuclear Regulator: Commission ATIN: Document Control Nesk Mail Station P1-137 Washington, D. C. 20555

Subject: Docket No. 50-482: July, 1995, Monthly

Operating Report

## Gentlemen:

Attached is the July, 1995, Monthly Operating Report for Wolf Creek Generating Station. This submittal is being made in accordance with the requirements of Technical Specification 6.9.1.8.

Very truly yours,

Otto L. Maynard

OLM/jad

Attachment

cc: L. J. Callan (NRC), w/a

D. F. Kirsch (NRC), w/a

J. F. Ringwald (NRC), w/a

J. C. Stone (NRC), w/a

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WOLF CREEK NUCLEAR OPERATING CORPORATION

WOLF CREEK GENERATING STATION

MONTHLY OPERATING REPORT

MONTH: July YEAR: 1995

Docket No.: 50-482

Facility Operating License No.: NPF-42

Report No. 125

### SUMMARY

The following report highlights the operating experience of Wolf Creek Generating Station for the month of July, 1995. This report is being provided pursuant to Technical Specification 6.9.1.8.

# I. SUMMARY OF OPERATING EXPERIENCE

The unit operated at or near 100 % power, Mode 1, from July 1, 1995, through July 31, 1995.

II. MAJOR SAFETY RELATED MAINTENANCE ACTIVITIES

NONE

OPERATING DATA REPORT
DOCKET NO. 50-482
WOLF CREEK GENERATING STATION
WOLF CREEK NUCLEAR OPERATING CORPORATION
DATE 8-8-95
TELEPHONE 316-354-8831

### OPERATING STATUS

	Design Electrical Rating (MWe-Net): 11	70		
3.	Power Level to Which Restricted (If Any)	(MWe-Net): N	/A	
4.	Reasons for Restriction (If Any): N/A			
5.	Number of Hours Reactor was Critical	This Month	Yr. to Date 4,975.7	Cumulative 70,943.8
5.	Reactor Reserve Shutdown Hours	0.0	0.0	339.8
7.	Hours Generator on Line	744	4,952.1	70,106.7
В.	Unit Reserve Shutdown Hours	0.0	0.0	0.0
9.	Gross Thermal Energy Generated (MWh)	2,632,369	17,379,165	232,411,484
٥,	Gross Electrical Energy Generated (MWh)	902,385	6,017,892	80,782,107
L.	Net Electrical Energy Generated (MWh)	865,135	5,767,088	77,141,762
2.	Reactor Service Factor	100.0%	97.8%	81.7%
3 .	Reactor Availability Factor	100.0%	97.8%	82.1%
4 .	Unit Service Factor	100.0%	97.3%	80.7%
5.	Unit Availability Factor	100.0%	97.3%	80.7%
ŝ.,	Unit Capacity Factor (Using MDC)	99.6%	97.6%	78.3%
7.	Unit Capacity Factor (Using Design MWe)	99.4%	96.9%	75.9%
3.	Unit Forced Outage Rate	0.0%	2.7%	5.0%

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-482

WOLF CREEK GENERATING STATION

WOLF CREEK NUCLEAR OPERATING CORPORATION

DATE 8-8-95

TELEPHONE 316-364-8831

MONTH July, 1995

DI	AY AVERAGE DAILY POWER LEVEL (MWe-Net)		DAY AVERAGE DAILY POWER LEVER (MWe-Net)
1	1174	17	1163
2	1175	18	1162
3	1175	19	1162
4	1174	20	1164
5	1174	21	1158
6	1167	22	1157
7	1161	23	1162
8	1168	24	1163
9	1167	25	1165
.0	1165	26	1165
1	1165	27	1165
.2	1163	28	1161
.3	1160	29	1158
.4	1159	30	1138
.5	1133	31	1161
6	1161		

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#### UNIT SHUTDOWN AND POWER REDUCTIONS

DOCKET NO. 50-482 WOLF CREEK GENERATING STATION WOLF CREEK NUCLEAR OPERATING CORPORATION DATE 8-8-95 TELEPHONE 316-364-8831

No	Date	Type F: FORCED S: SCHEDULED	DURATION (Hours)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER(2)	CORRECTIVE ACTIONS/COMMENTS
N/A	N/A	N/A	N/A	N/A	N/A	N/A
						through July 31, 1995

SUMMARY The unit operated at or near 100 % power, Mode 1, from July 1, 1995, through July 31, 1995

1) REASON A: EQUIPMENT FAILURE (EXPLAIN) E: OPERATOR TRAINING AND LICENSE EXAMINATION (2) METHOD: 1. MANUAL

B: MAINTENANCE OR TEST F: ADMINISTRATIVE

C: REFUELING

G: OPERATIONAL ERROR (EXPLAIN)

D: REGULATORY RESTRICTION H: OTHER (EXPLAIN)

2. MANUAL SCRAM

3. AUTOMATIC SCRAM

4. CONTINUED

5. REDUCED LOAD

9. OTHER

Wolf Creek Generating Station Mcnthly Operating Report July, 1995 Page 4 of 5

## WOLF CREEK NUCLEAR OPERATING CORPORATION

WOLF CREEK GENERATING STATION

UNIT NO. 1

MONTH July, 1995

SUMMARY OF OPERATING EXPERIENCE

Listed below in chronological sequence is a summary of operating experiences for this month which required load reduction or resulted in significant non-load related incidents.

DATE N/A

TIME EVENT N/A N/A