



Dave Morey
Vice President
Farley Project

August 11, 1995

Southern Nuclear Operating Company
the southern electric system

Docket Nos.: 50-348
50-364

10 CFR 50.90

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

Joseph M. Farley Nuclear Plant
Technical Specifications Change Request
Elimination of Periodic Pressure Sensor Response Time Testing Requirements

Ladies and Gentlemen:

By letter dated August 17, 1994, Southern Nuclear Operating Company (SNC) proposed changes to the Farley Unit 1 and Unit 2 Technical Specifications to eliminate periodic pressure sensor response time testing requirements. SNC letter dated June 15, 1995 provided supplemental information as requested by NRC letter dated April 17, 1995. During a conference call on June 27, 1995, the Staff requested that SNC clarify whether Foxboro NE11GM or E11GM and NE13DH or E13DH transmitters were installed at Farley and if a similarity analysis was required for the E13DH transmitters. During a subsequent conference call on July 17, 1995, SNC confirmed that the Foxboro NE11GM transmitters were installed in Farley Unit 1 for the pressurizer pressure protection system function and that Foxboro E13DH transmitters were installed in Farley Unit 1 and Unit 2 for the reactor coolant system loop flow protection system function. In addition, SNC indicated that Westinghouse would revise WCAP-13632, Revision 1, "Elimination of Pressure Sensor Response Time Testing Requirements," to include a Foxboro E13DH similarity analysis, priority information clarifications, and the text enhancements discussed in our supplemental response. This letter provides the revised WCAP.

WCAP-13632, Revision 2 (Westinghouse proprietary class 2) and WCAP-13787, Revision 2 (Westinghouse proprietary class 3) are attached, along with Westinghouse authorization letter CAW-95-866 and accompanying affidavit, proprietary information notice, and copyright notice. Since WCAP-13632, Revision 2 contains information proprietary to Westinghouse Electric Corporation, it is supported by an affidavit signed by Westinghouse, the owner of the information. The affidavit sets forth the basis on which the information may be withheld from public disclosure by the Commission and addresses with specificity the considerations listed in paragraph (b)(4) of Section 2.790 of the Commission's regulations. Correspondence with respect to the copyright or proprietary aspects of the items listed above or the supporting Westinghouse affidavit should reference CAW-95-866 and should be addressed to Nicholas J. Liparulo, Manager of Nuclear Safety Regulatory & Licensing Activities, Westinghouse Electric Corporation, P. O. Box 355, Pittsburgh, Pennsylvania 15230-0355.

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Mr. Encl

SNC plans to implement the proposed Technical Specifications response time testing surveillance changes within sixty days of receipt of the new amendments for Farley Unit 1 and Unit 2. Should you require any additional information, please advise.

Respectfully submitted,

SOUTHERN NUCLEAR OPERATING COMPANY

On mng
Dave Morey

MGE:maf RTTTSS5.DOC

Attachment

cc: Mr. S. D. Ebnetter
Mr. B. L. Siegel
Mr. T. M. Ross
Dr. D. E. Williamson

SWORN TO AND SUBSCRIBED BEFORE ME

THIS th 11 - DAY OF August, 1995

Carol Louise Taylor
Notary Public

My Commission Expires June 24, 1997

ATTACHMENT

Joseph M. Farley Nuclear Plant
Technical Specifications Change Request
Elimination of Periodic Pressure Sensor Response Time Testing Requirements

Westinghouse letter CAW-95-866, dated August 2, 1995, "Application For Withholding Proprietary Information From Public Disclosure," with the following enclosures: Affidavit, Proprietary Information Notice, and Copyright Notice.

WCAP-13632, Revision 2, Proprietary Class 2, "Elimination of Pressure Sensor Response Time Testing Requirements," WOG Program MUHP-3040, Revision 1.

WCAP-13787, Revision 2, Proprietary Class 3, "Elimination of Pressure Sensor Response Time Testing Requirements," WOG Program MUHP-3040, Revision 1.