

WOLF CREEK

NUCLEAR OPERATING CORPORATION

Otto L. Maynard
Vice President Plant Operations

July 11, 1995

WO 95-0112

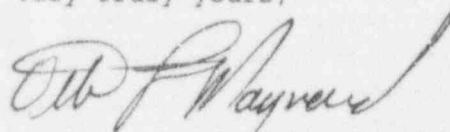
U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Mail Station P1-137
Washington, D. C. 20555

Subject: Docket No. 50-482: June, 1995, Monthly
Operating Report

Gentlemen:

Attached is the June, 1995, Monthly Operating Report for Wolf Creek Generating Station. This submittal is being made in accordance with the requirements of Technical Specification 6.9.1.8.

Very truly yours,



Otto L. Maynard

OLM/jra

Attachment

cc: L. J. Callan (NRC), w/a
D. F. Kirsch (NRC), w/a
J. F. Ringwald (NRC), w/a
J. C. Stone (NRC), w/a

9507210151 950630
PDR ADOCK 05000482
R PDR

P.O. Box 411 / Burlington, KS 66839 / Phone: (316) 364-8831

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WOLF CREEK NUCLEAR OPERATING CORPORATION

WOLF CREEK GENERATING STATION

MONTHLY OPERATING REPORT

MONTH: June YEAR: 1995

Docket No.: 50-482

Facility Operating License No.: NPF-42

Report No. 124

SUMMARY

The following report highlights the operating experience of Wolf Creek Generating Station for the month of June, 1995. This report is being provided pursuant to Technical Specification 6.9.1.8.

I. SUMMARY OF OPERATING EXPERIENCE

The unit operated at or near 100% power, Mode 1, from June 1, 1995, through June 17, 1995. On June 18 at 2025, the "C" Circulating Water Pump tripped, and the Reactor subsequently stabilized at 65% power, Mode 1. The pump trip was caused by the Field Monitor Relay actuation due to a burned spot on the Field Potentiometer. On June 18, at 2115, the unit commenced increasing Reactor power, which was stabilized at 74% for troubleshooting. Power increase commenced again on June 19, at 1201, and the plant returned to 100% power, Mode 1, at 1527 on June 19, 1995.

The unit continued to operate at or near 100% power, Mode 1, until June 28, 1995, at 0237, when power was reduced to 71%, Mode 1, in preparation for removing "B" Circulating Water Pump from service for maintenance. Power was returned to 100% power, Mode 1, at 1650 on June 28, 1995.

Power remained at or near 100% power, Mode 1, through the remainder of June, 1995.

II. MAJOR SAFETY RELATED MAINTENANCE ACTIVITIES

NONE

OPERATING DATA REPORT
DOCKET NO. 50-482
WOLF CREEK GENERATING STATION
WOLF CREEK NUCLEAR OPERATING CORPORATION
DATE 7-6-95
TELEPHONE 316-364-8831

OPERATING STATUS

1. Reporting Period: June, 1995 Gross Hours in Reporting Period: 720
 2. Currently Authorized Power Level (MWt): 3565 Max. Depend. Capacity (MWe-Net): 1166
Design Electrical Rating (MWe-Net): 1170
 3. Power Level to Which Restricted (If Any) (MWe-Net): N/A
 4. Reasons for Restriction (If Any): N/A
- | | This Month | Yr. to Date | Cumulative |
|---|------------------|-------------------|--------------------|
| 5. Number of Hours Reactor was Critical | <u>720</u> | <u>4,231.7</u> | <u>70,199.8</u> |
| 6. Reactor Reserve Shutdown Hours | <u>0.0</u> | <u>0.0</u> | <u>339.8</u> |
| 7. Hours Generator on Line | <u>720</u> | <u>4,208.1</u> | <u>69,362.7</u> |
| 8. Unit Reserve Shutdown Hours | <u>0.0</u> | <u>0.0</u> | <u>0.0</u> |
| 9. Gross Thermal Energy Generated (MWh) | <u>2,524,794</u> | <u>14,476,797</u> | <u>229,779,115</u> |
| 10. Gross Electrical Energy Generated (MWh) | <u>871,485</u> | <u>5,115,507</u> | <u>79,879,722</u> |
| 11. Net Electrical Energy Generated (MWh) | <u>834,180</u> | <u>4,901,953</u> | <u>76,276,627</u> |
| 12. Reactor Service Factor | <u>100.0%</u> | <u>97.4%</u> | <u>81.5%</u> |
| 13. Reactor Availability Factor | <u>100.0%</u> | <u>97.4%</u> | <u>81.9%</u> |
| 14. Unit Service Factor | <u>100.0%</u> | <u>96.9%</u> | <u>80.6%</u> |
| 15. Unit Availability Factor | <u>100.0%</u> | <u>96.9%</u> | <u>80.6%</u> |
| 16. Unit Capacity Factor (Using MDL) | <u>99.4%</u> | <u>96.8%</u> | <u>78.1%</u> |
| 17. Unit Capacity Factor (Using Design MWe) | <u>99.0%</u> | <u>96.5%</u> | <u>75.7%</u> |
| 18. Unit Forced Outage Rate | <u>0.0%</u> | <u>3.1%</u> | <u>5.0%</u> |
19. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of each):
No outages are scheduled at this time.
 20. If Shut Down at End of Report Period, Estimate Date of Startup: N/A

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-482

WOLF CREEK GENERATING STATION

WOLF CREEK NUCLEAR OPERATING CORPORATION

DATE 7-6-95TELEPHONE 316-364-8831MONTH June, 1995DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	1178
2	1170
3	1173
4	1174
5	1174
6	1173
7	1172
8	1165
9	1169
10	1176
11	1177
12	1177
13	1176
14	1174
15	1165
16	1172

17	1172
18	1118
19	992
20	1168
21	1167
22	1166
23	1160
24	1170
25	1172
26	1174
27	1173
28	1018
29	1171
30	1173
31	N/A

UNIT SHUTDOWN AND POWER REDUCTIONS

DOCKET NO. 50-482

WOLF CREEK GENERATING STATION

WOLF CREEK NUCLEAR OPERATING CORPORATION

DATE 7-6-95

TELEPHONE 316-364-8831

No	Date	Type F: FORCED S: SCHEDULED	DURATION (Hours)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	CORRECTIVE ACTIONS/COMMENTS
1	6/18/95	F	19	A	4	N/A
2	6/28/95	S	14	B	4	N/A

SUMMARY: The unit operated at or near 100% power, Mode 1, from June 1, 1995, through June 17, 1995. On June 18 at 2025, the "C" Circulating Water Pump tripped, and the Reactor subsequently stabilized at 65% power, Mode 1. The pump trip was caused by the Field Monitor Relay actuation due to a burned spot on the Field Potentiometer. On June 18, at 2115, the unit commenced increasing Reactor power, which was stabilized at 74% for troubleshooting. Power increase commenced again on June 19, at 1201, and the plant returned to 100% power, Mode 1, at 1527 on June 19, 1995. The unit continued to operate at or near 100% power, Mode 1, until June 28, 1995, at 0237, when power was reduced to 71%, Mode 1, in preparation for removing "B" Circulating Water Pump from service for maintenance. Power was returned to 100% power, Mode 1, at 1650 on June 28, 1995. Power remained at or near 100% power, Mode 1, through the remainder of June, 1995.

1) REASON: A: EQUIPMENT FAILURE (EXPLAIN) E: OPERATOR TRAINING AND LICENSE EXAMINATION (2) METHOD: 1. MANUAL
 B: MAINTENANCE OR TEST F: ADMINISTRATIVE 2. MANUAL SCRAM
 C: REFUELING G: OPERATIONAL ERROR (EXPLAIN) 3. AUTOMATIC SCRAM
 D: REGULATORY RESTRICTION H: OTHER (EXPLAIN) 4. REDUCED LOAD
 5. OTHER

WOLF CREEK NUCLEAR OPERATING CORPORATION

WOLF CREEK GENERATING STATION

UNIT NO. 1

MONTH June, 1995

SUMMARY OF OPERATING EXPERIENCE

Listed below in chronological sequence is a summary of operating experiences for this month which required load reduction or resulted in significant non-load related incidents.

<u>DATE</u>	<u>TIME</u>	<u>EVENT</u>
6/18/95	2025	"C" Circulating Water Pump tripped
6/28/95	0237	"B" Circulating Water Pump maintenance