

CHALLENGES TO MAIN STEAM SAFETY/RELIEF VALVES

Month June 1995

None

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-461

UNIT Clinton 1

DATE 06/30/95

COMPLETED BY M. C. Hollon

TELEPHONE (217) 935-8881 X3537

MONTH June 1995

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	<u>924</u>
2	<u>922</u>
3	<u>922</u>
4	<u>921</u>
5	<u>920</u>
6	<u>918</u>
7	<u>917</u>
8	<u>919</u>
9	<u>920</u>
10	<u>919</u>
11	<u>918</u>
12	<u>920</u>
13	<u>920</u>
14	<u>919</u>
15	<u>918</u>
16	<u>918</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	<u>917</u>
18	<u>916</u>
19	<u>914</u>
20	<u>914</u>
21	<u>914</u>
22	<u>892</u>
23	<u>882</u>
24	<u>913</u>
25	<u>885</u>
26	<u>912</u>
27	<u>913</u>
28	<u>913</u>
29	<u>912</u>
30	<u>913</u>
31	<u>N/A</u>

OPERATING DATA REPORT

DOCKET NO. 50-461
UNIT Clinton 1
DATE 06/30/95
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OPERATING STATUS

1. REPORTING PERIOD: June 1995 GROSS HOURS IN REPORTING PERIOD: 720
2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 2894
MAX. DEPEND. CAPACITY (MDC) (MWe-Net): 930
DESIGN ELECTRICAL RATING (MWe-Net): 933
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): None
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL...	<u>720.0</u>	<u>3,062.9</u>	<u>48,814.8</u>
6. REACTOR RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. HOURS GENERATOR ON LINE.....	<u>720.0</u>	<u>2,963.6</u>	<u>47,388.0</u>
8. UNIT RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>0.0</u>	<u>4.0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)...	<u>2,084,611</u>	<u>7,581,588</u>	<u>126,047,786</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>688,068</u>	<u>2,487,297</u>	<u>41,644,248</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)...	<u>658,164</u>	<u>2,364,162</u>	<u>39,640,340</u>
12. REACTOR SERVICE FACTOR.....	<u>100.0%</u>	<u>70.5%</u>	<u>73.3%</u>
13. REACTOR AVAILABILITY FACTOR.....	<u>100.0%</u>	<u>70.5%</u>	<u>73.3%</u>
14. UNIT SERVICE FACTOR.....	<u>100.0%</u>	<u>68.2%</u>	<u>71.1%</u>
15. UNIT AVAILABILITY FACTOR.....	<u>100.0%</u>	<u>68.2%</u>	<u>71.1%</u>
16. UNIT CAPACITY FACTOR (Using MDC).....	<u>98.3%</u>	<u>58.5%</u>	<u>64.0%</u>
17. UNIT CAPACITY FACTOR (Using Design MWe)	<u>98.0%</u>	<u>58.3%</u>	<u>63.8%</u>
18. UNIT FORCED OUTAGE RATE.....	<u>0.0%</u>	<u>5.0%</u>	<u>9.0%</u>

19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, DURATION OF EACH):

None

20. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: NA

UNIT SHUTDOWNS AND POWER REDUCTIONS

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TELEPHONE (217) 935-8881 X3537

REPORT MONTH June 1995

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASON(1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER(2)	CORRECTIVE ACTIONS/COMMENTS
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NONE

- (1) Reason
A-Equipment Failure (explain), B-Maintenance or Test, C-Refueling, D-Regulatory Restriction,
E-Operator Training & License Examination, F-Administrative, G-Operational Error (explain),
H-Other (explain)
- (2) Method
1-Manual, 2-Manual Scram, 3-Automatic Scram, 4-Other (explain)