William S. Orser Senior Vice President

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Ferni 2 6400 North Elsen Highway Newton Usobegan, 1816 0313: 580 5201



December 4, 1991 NRC-91-0136

Dr. Thomas Murley Director, Nuclear Reactor Regulation NRR/DONRR Mail Stop 12018 U.S. Nuclear Regulatory Commission Washington, D.C. 20555

Reference: Fermi 2 NRC Docket No. 50-341 NRC Licensing No. NPF-43

Subject:

Price-Anderson Act Guarantee of Payment of Deferred Premiums

Dear Dr. Murley:

Enclosed is Detroit Edison's certified cash flow statement to meet the requirements of 10CFR140.21. The statement was prepared in accordance with Regulatory Guide 9.4 and outlines the Company's financial obligation, as detailed under the Secondary Financial Protection section of the amended Price-Anderson Act.

Should you have any questions, please contact Barbara G. Siemasz, Compliance Engineer, at (313) 586-1683.

Sincerely,

Meller

MODA

Attachment

- cc: C. E. Carpenter, Jr.
 - A. B. Davis
 - R. W. DeFayette
 - I. P. Dinitz
 - S. Stasek

USNRC Document Control Desk Washington, D.C. 20555

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CERTIFICATE

1. Ronald W. Gressers, Vice President and Controller, and Chief Accounting Officer of The Detroit Edison Company ("Company"), do hereby certify that the 1990 Actual financial data shown on the Company's 1991 Internal Cash Flow Projection is derived from the Company's consolidated financial statements for the year ended December 31, 1990 and that the 1991 Projection is the latest projection of the Company for the year ended December 31, 1991.

Dated: November 15, 1991

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Ronald W. Gresens, Vice President and Controller The Decroit Edison Company

THE DETROIT EDISON COMPANY

1991 Internal Cash Flow Projection For Fermi 2 Nuclear Power Station (Thousands of Dollars)

	1990 Actual	1991 Projection
Net income after taxes	\$ 514,459	\$ 575,194
Less: Dividends Loss on preferred and preference	(293,391)	(305,892)
stock purchased and retired Retained earnings	<u>(577</u>) <u>220,491</u>	<u>(616</u>) <u>268,686</u>
Adjustments: Accretion income Depreciation and amortization Deferred Fermi 2 depreciation, amortization	(48,794) 406,330	(47,298) 412,801
and return Deferred income taxes and investment tax credit - net	(217,587)	(75,149) 120,531
Provision for Fermi 2 refueling outage Allowance for funds used during construction Total adjustments	20,000 (3,260) 357,142	(10,998) (3,656) 396,231
Internal cash flow	<u>\$ 577,633</u>	<u>\$ 664,917</u>
Average quarterly cash flow	<u>\$ 144,408</u>	\$ 166,229
Percentage ownership in all operating nuclear units		100%(a)
Maximum total contingent liability per year		\$ 10,000

(a) The Company purchased the Wolverine Power Supply Cooperative, Inc.'s remaining ownership interest in Fermi 2, the Company's only nuclear unit, in February 1990.

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