

OPERATING DATA REPORT

DOCKET NO.: 50-339
 DATE: September 1, 1991
 COMPLETED BY: C. Mladen
 PHONE: (703) 894-2774

(REVISED)

OPERATING STATUS

1. Unit Name:.....North Anna 2
2. Reporting Period:.....August 1991
3. Licensed Thermal Power (MWt):..... 2893
4. Nameplate Rating (Gross MWe):..... 947
5. Design Electrical Rating (Net MWe):..... 907
6. Maximum Dependable Capacity (Gross MWe):... 957
7. Maximum Dependable Capacity (Net MWe):.... 909

8. If changes occur in Capacity Ratings (Items No. 3 thru 7) since last report, give reasons: _____
 N/A

9. Power level to which restricted, if any (Net MWe): _____ N/A
10. Reasons for restrictions, if any: _____ N/A

	This Month	Y-t-D	Cumulative
11. Hours in Reporting Period.....	744.0	5,831.0	93,911.0
12. Number of Hours Reactor was Critical.....	744.0	5,831.0	76,965.3
13. Reactor Reserve Shutdown Hours.....	0.0	0.0	5,949.6
14. Hours Generator On-Line.....	744.0	5,831.0	76,065.3
15. Unit Reserve Shutdown Hours.....	0.0	0.0	0.0
16. Gross Thermal Energy Generated (MWH).....	2,151,496.2	16,860,445.4	204,109,558.8
17. Gross Electrical Energy Generated (MWH).....	701,628.0	5,558,789.0	66,861,375.0
18. Net Electrical Energy Generated (MWH).....	666,245.0	5,288,957.0	64,104,437.0
19. Unit Service Factor.....	100.0%	100.0%	81.0%
20. Unit Availability Factor.....	100.0%	100.0%	81.0%
21. Unit Capacity Factor (using MDC Net).....	98.5%	99.8%	75.9%
22. Unit Capacity Factor (using DER Net).....	98.7%	100.0%	75.3%
23. Forced Outage Rate.....	0.0%	0.0%	5.9%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): _____

25. If Shutdown at end of Report Period, estimated time of Startup: _____ N/A

26. Units in Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

9111200309 911115
 PDR ADOCK 05000338
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