



June 13, 1995

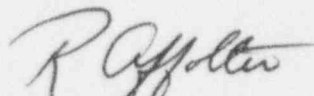
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ULNRC-03224

Gentlemen:

DOCKET NUMBER 50-483
CALLAWAY PLANT UNIT 1
FACILITY OPERATING LICENSE NPF-30
MONTHLY OPERATING REPORT
MAY 1995

The enclosed Monthly Operating Report for May 1995 is submitted pursuant to
Section 6.9.1.8 of the Callaway Unit 1 Technical Specifications.


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Manager, Callaway Plant

RDA/HDB/MAH/cmw

Enclosure

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DOCKET NO.: 50-483
UNIT NAME: CALLAWAY UNIT 1
DATE: 6/13/95
COMPLETED BY: M. A. Holmes
TELEPHONE: 314/676-8842

PART A - OPERATIONS SUMMARY:

On 5/1/95 at 1617 CDT, startup physics testing was in progress while the plant was in Mode 2 with reactor power at 1.0 E-7 amps. At this time, the reactor was manually tripped as a result of Shutdown Bank A, Group One dropping into the core during replacement of the rod control system stationary firing card.

The plant stayed shutdown while additional work was performed on two reactor coolant pumps. The breaker was closed on May 11 at 2030 thus ending the seventh refueling outage for Callaway.

PART B - PORV AND SAFETY VALVE SUMMARY:

None.

PART C
AVERAGE DAILY UNIT POWER LEVEL

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MONTH: MAY 1995

AVERAGE DAILY POWER LEVEL		AVERAGE DAILY POWER LEVEL	
DAY	(MWe-Net)	DAY	(MWe-Net)
1	0	17	1,140
2	0	18	1,147
3	0	19	1,156
4	0	20	1,152
5	0	21	1,152
6	0	22	1,140
7	0	23	1,132
8	0	24	1,152
9	0	25	1,157
10	0	26	1,157
11	0	27	1,147
12	349	28	1,152
13	401	29	1,156
14	599	30	1,149
15	958	31	1,151
16	1,067		

PART D
OPERATING DATA REPORT

DOCKET NO.: 50-483
UNIT NAME: CALLAWAY UNIT 1
DATE: 6/13/95
COMPLETED BY: M. A. Holmes
TELEPHONE: 314/576-8842

OPERATING STATUS:

(APR) (YTD) (CUM)

1. REPORTING PERIOD:
MAY 1995 GROSS HOURS IN REPORTING PERIOD: 744 3623 91,548.5
2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 3565 MAX. DEPEND. CAPACITY
(MWe-Net): 1125
DESIGN ELECTRICAL RATING (MWe-Net): 1171
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): 100%
4. REASONS FOR RESTRICTION (IF ANY):

	<u>THIS MONTH</u>	<u>YR TO DATE</u>	<u>CUMULATIVE</u>
5. NUMBER OF HOURS REACTOR WAS CRITICAL	515	2525	80,231.7
6. REACTOR RESERVE SHUTDOWN HOURS	0	0	0
7. HOURS GENERATOR ON-LINE	480	2473.5	78,755.3
8. UNIT RESERVE SHUTDOWN HOURS	0	0	0
9. GROSS THERMAL ENERGY GENERATED (MWH)	1,548,130	8,366,160	265,922,923
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	521,206	2,859,439	90,711,207
11. NET ELECTRICAL ENERGY GENERATED (MWH)	488,690	2,716,872	86,287,414
12. REACTOR SERVICE FACTOR	69.2	69.7	87.6
13. REACTOR AVAILABILITY FACTOR	69.2	69.7	87.6
14. UNIT SERVICE FACTOR	64.5	68.3	86.0
15. UNIT AVAILABILITY FACTOR	65.0	68.3	86.0
16. UNIT CAPACITY FACTOR (Using MDC)	58.4	66.7	83.8
17. UNIT CAPACITY FACTOR (Using Design MWe)	57.7	64.8	82.4
18. UNIT FORCED OUTAGE RATE	0.0	0.0	2.18

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):
Refueling Date: 10/05/96
Duration: 42 days

20. IF SHUT DOWN AT END OF REPORTING PERIOD, ESTIMATE DATE OF STARTUP:

PART E
UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-483
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DATE: 6/13/95
COMPLETED BY: M. A. Holmes
TELEPHONE: 314/676-8842

REPORT MONTH: APRIL 1995

<u>NO.</u>	<u>DATE</u>	<u>TYPE</u> F: FORCED S: SCHEDULED	<u>DURATION</u> (HOURS)	<u>REASON</u>	<u>METHOD OF</u> <u>SHUTTING DOWN</u> <u>THE REACTOR OR</u> <u>REDUCING POWER</u>	<u>CORRECTIVE</u> <u>ACTIONS/COMMENTS</u>
2	950324	S	388.0	C	2	The unit was shut down for refueling.

SUMMARY: The plant was in a refueling outage during the early part of May. The breaker was closed on May 11 at 2030 thus ending the seventh refueling outage for Callaway.

REASON

A: EQUIPMENT FAILURE (EXPLAIN)
B: MAINT. OR TEST
C: REFUELING
D: REGULATORY RESTRICTION
E: OPERATOR TRAINING AND LICENSE EXAMINATION
F: ADMINISTRATION
G: OPERATIONAL ERROR (EXPLAIN)
H: OTHER (EXPLAIN)

METHOD

1: MANUAL
2: MANUAL SCRAM
3: AUTOMATIC SCRAM
4: OTHER (EXPLAIN)