

Otto L. Maynard Vice President Plant Operations

June 14, 1995

WO 95-0100

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Mail Station Pl-137 Washington, D. C. 20555

Subject: Pocket No. 50-482: May, 1995, Monthly

Operating Report

Gentlemen:

Attached is the May, 1995, Monthly Operating Report for Wolf Creek Generating Station. This submittal is being made in accordance with the requirements of Technical Specification 6.9.1.8.

Very truly yours,

Otto L. Maynard

OLM/jad

Attachment

cc: L. J. Callan (NRC), w/a

D. F. Kirsch (NRC), w/a

J. F. Ringwald (NRC), w/a

J. C. Stone (NRC), w/a

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WOLF CREEK NUCLEAR OPERATING CORPORATION

WOLF CREEK GENERATING STATION

MONTHLY OPERATING REPORT

MONTH: May YEAR: 1995

Docket No.: 50-482

Facility Operating License No.: NPF-42

Report No. 123

SUMMARY

The following report highlights the operating experience of Wolf Creek Generating Station for the month of May, 1995. This report is being provided pursuant to Technical Specification 6.9.1.8.

I. SUMMARY OF OPERATING EXPERIENCE

The unit operated at or near 100% power in Mode 1 for the month of May, 1995.

II. MAJOR SAFETY RELATED MAINTENANCE ACTIVITIES

NONE

OPERATING DATA REPORT

DOCKET NO. 50-482

WOLF CREEK GENERATING STATION

WOLF CREEK NUCLEAR OPERATING CORPORATION

DATE 6-7-95

TELEPHONE 316-364-8831

OPERATING STATUS

1.	Reporting Period: May, 1995	Gross Hours in	Reporting Perio	od: 744
2.	Currently Authorized Power Level(MWt):	3565 Max De	pend. Capacity(M	(We-Net): 1160
	Design Electrical Rating (MWe-Net): 11	170		
3.	Power Level to Which Restricted (If Any)	(MWe-Net): N	/A	
4.	Reasons for Restriction (If Any): N/A			
5.	Number of Hours Reactor was Critical	This Month	Yr. to Date 3511.7	Cumulative 69,479.8
6.	Reactor Reserve Shutdown Hours	0.0	0.0	339.8
7	Hours Generator on Line	744	3,488.1	68,642.7
8.	Unit Reserve Shutdown Hours	0.0	0.0	0.0
9.	Gross Thermal Energy Generated (MWh)	2,634,001	12,222,003	227,254,321
D .	Gross Electrical Energy Generated (MWh)	915,449	4,244,022	79,008,237
L.	Net Electrical Energy Generated (MWh)	877,330	4,067,773	75,442,447
2 .	Reactor Service Factor	100.0%	96.9%	81.4%
3.	Reactor Availability Factor	100.0%	96.9%	81.8%
4 .	Unit Service Factor	100.0%	96.3%	80.4%
5.	Unit Availability Factor	100.0%	96.3%	80.4%
6.	Unit Capacity Factor (Using MDC)	101.7%	96.8%	77.9%
7.,	Unit Capacity Factor (Using Design MWe)	100.8%	96.0%	75.5%
В.,	Unit Forced Outage Rate	0.0%	3.7%	5.1%
9.	Shutdowns Scheduled Over Next 6 Months No outages are scheduled at this time		nd Duration of e	ach):

Wolf Creek Generating Station Monthly Operating Report May, 1995 Page 2 of 5 MONTH May, 1995

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-482

WOLF CREEK GENERATING STATION

WOLF CREEK NUCLEAR OPERATING CORPORATION

DATE 6-7-95

TELEPHONE 316-364-8831

DAY AVERAGE DAILY POWER LEVEL DAY AVERAGE DAILY POWER LEVEL (MWe-Net) (MWe-Net) 17 1178

Wolf Creek Generating Station Monthly Operating Report May, 1995 Page 3 of 5

UNIT SHUTDOWN AND POWER REDUCTIONS

DOCKET NO. 50-482 WOLF CREEK GENERATING STATION WOLF CREEK NUCLEAR OPERATING CORPORATION DATE 6-7-95 TELEPHONE 316-364-8831

ENTS	DRRECTIVE ACTIONS/COMMENTS	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER(2)	REASON (1)	DURATION (Hours)	Type F: FORCED S: SCHEDULED	Date	No
	AA	NA	NA	NA	NA	NA	A
		1 for the month of May 10					

SUMMARY: The unit operated at or near 100% in Mode 1 for the month of May, 1995.

1) REASON: A: EQUIPMENT FAILURE (EXPLAIN) E: OPERATOR TRAINING AND LICENSE EXAMINATION (2) METHOD: 1. MANUAL

B: MAINTENANCE OR TEST F: ADMINISTRATIVE

C: REFUELING

G: OPERATIONAL ERROR (EXPLAIN)

D: REGULATORY RESTRICTION H: OTHER (EXPLAIN)

2. MANUAL SCRAM

3. AUTOMATIC SCRAM

4. CONTINUED

5. REDUCED LOAD

9. OTHER

Wolf Creek Generating Station Monthly Operating Report May, 1995 Page 4 of 5

'Attachment to WO 95-0100

WOLF CREEK NUCLEAR OPERATING CORPORATION

WOLF CREEK GENERATING STATION

UNIT NO. 1

MONTH May, 1995

SUMMARY OF OPERATING EXPERIENCE

Listed below in chronological sequence is a summary of operating experiences for this month which required load reduction or resulted in significant non-load related incidents.

DATE TIME EVENT