ROCHESTER GAS AND ELECTRIC CORPORATION . 60 BAST AVENUE, ROCHESTER, N.Y. 14649

LEON D WHITE OF

October 4, 1974

Mr. James P. O'Reilly, Director Directorate of Regulatory Operations Region i U. S. Atomic Energy Commission 631 Park Avenue King of Prussia, Pennsylvania 19406



Subject: Abnormal Occurrence 74-17: Incorrect Accumulator

water level operational band

R. E. Ginna Nuclear Power Plant, Unit No. 1

Docket No. 50-244

Dear Mr. O'Reilly:

In accordance with Technical Specifications, Article 6.6.2a, the attached report of Abnormal Occurrence 74-17 is hereby submitted.

Very truly yours,

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Attachment

8304140347 741004 PDR ADOCK 05000244 S PDR 14113

30-244 incident

1. Report Num er:

50-244/74-17

'2a. | eport Date:

October 4, 1974

2b. Occurrence Date:

September 25, 1974

3. Facility:

R. E. Ginna Nuclear Power Plant, Unit No. 1

4. Identification of Occurrence:

This abnormal occurrence is defined by Technical Specification 1.9 in that the operational band for water level of the two accumulators had been incorrectly established.

5. Conditions Prior to Occurrence:

The Plant was operating at 91% power.

6. Description of Occurrence:

The licensee initiated an investigation to determine the actual volume of borated water in the two accumulators after receiving a telephone notification from Westinghouse Electric Corporation on September 24, 1974, informing us that other Westinghouse PWR plants had found discrepancies in the level alarm set points on their accumulators. Calculations performed by Westinghouse and Rochester Gas and Electric Corporation revealed that the information stated in the basis of Technical Specification 3.3 was incorrect. Although the basis to Specification 3.3 states, "The minimum 1-inch level corresponds to a volume of 1008 ft.3 and the maximum 5.5 inch level corresponds to a volume of 1030 ft.3", the calculations indicate that 1-inch corresponds to 972 ft.3 and 5.5-inch corresponds to 999 ft.3 in the accumulator.

As a result of this discovery, the PORC met and recommended that a Technical Specification change request be made to increase the operating band in the accumulators to 7-inch minimum level and 11.5-inch maximum level which corresponds to 1008 and 1035 cubic feet in each accumulator.

Notification of this condition was given within twenty-four hours in accordance with the requirements of the Technical Specification even though later analysis revealed that this was not a violation of a limiting condition for operation because during operation the accumulator water levels have been maintained between the settings set forth in Technical Specification 3.3.

7. Designation of Apparent Cause of Occurrence:

The error in the set points was caused by erroneous calculations supplied by Westinghouse.

8. Analysis of Occurrence:

The Technical Specification limits for the accumulator water volume are

9. Corrective Action:

A Technical Specification change request was filed with the AEC on September 30, 1974. The level in the accumulator and the alarm set points will be raised as soon as the Technical Specification change is approved by the AEC. In addition, the level in the accumulators is presently being maintained near the top of the present set points of 1-inch and 5.5-inch so that the volume of water available for injection, including that between the accumulator and the first check valve, exceeds 1000 ft. 3.

10. Failure Data:

None.