

CONTROL BLOCK:

--	--	--	--	--	--	--

 ①

0	1	M	I	D	C	C	2	(2)	0	0	-	0	0	0	0	0	-	0	0	(3)	4	1	1	1	1	(4)					(5)						
7	8	LICENSEE CODE						14		LICENSE NUMBER										25		LICENSE TYPE					30		57	CAT	58						

0 1
7 8

REPORT SOURCE L 6 0 5 0 0 0 3 1 6 7 1 1 2 2 8 3 8 1 2 1 6 8 3 9
60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

02 DURING POWER INCREASE FOLLOWING GENERATOR PARALLELING, A TURBINE TRIP/REACTOR TRIP

63 OCCURRED AT APPROXIMATELY 30% POWER FROM STEAM GENERATOR HI-HI LEVEL. DURING THE

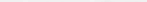
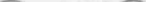
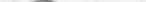
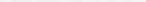
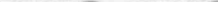
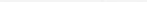
04 STA POST TRIP REVIEW, THE COMPUTER PRINTOUT INDICATED PRESSURIZER PRESSURE LOWEST

05 VALUE DROPPED TO 2196 PSIG FOR 35 SECONDS PRIOR TO THE REACTOR TRIP. THIS IS BELOW

06 THE TECH SPEC LIMIT OF 2205 PSIG. THIS IS NON-CONSERVATIVE WITH RESPECT TO T.S.

07 3.2.5. PUBLIC HEALTH AND SAFETY WERE NOT AFFECTED. SIMILAR OCCURRENCES INCLUDE

08 | 50-316/81-033, 81-024, 81-023, 82-015 AND 83-013.

(17) LER/RO REPORT NUMBER 83 — EVENT YEAR
 SEQUENTIAL REPORT NO. 115 ✓ OCCURRENCE CODE 03 REPORT TYPE L — NO. 0

ACTION TAKEN (Z) (18) FUTURE ACTION (Z) (19) EFFECT ON PLANT (A) (20) SHUTDOWN METHOD (C) (21) HCJRS (22) ATTACHMENT SUBMITTED (Y) (23) NPRD-4 FORM SUB. (X) (24) PRIME COMP. SUPPLIER (Z) (25) COMPONENT MANUFACTURER (Z) (9) (9) (9) (9)

10 OPERATOR NOTICED MAIN FEED FLOW TO STEAM GENERATORS WAS INADEQUATE TO MAINTAIN

LEVELS. THE FEEDPUMP LEAKOFFS WERE CLOSED AND A THIRD HOTWELL PUMP WAS STARTED TO I

1 2 INCREASE SUCTION PRESSURE. THE EFFECT OF PERFORMING BOTH OF THESE AT THE SAME TIME)

1	3	RESULTING IN OVERFEEDING THE STEAM GENERATORS CAUSING THE TRIP. SEE SUPPLEMENT.
---	---	---

1	4	
---	---	--

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION					
1	5	C	(28)	0	3	0	(29)	NA	(30)	A	(31)	STA POST TRIP REVIEW	(32)
7	8	9		10	11	12	13		44	45	46		80

ACTIVITY CONTENT
RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)

1 6 (33) Z (34) NA 44 45 NA 80

7 8 9 10 11 45 80

PERSONNEL EXPOSURES		NUMBER		TYPE		DESCRIPTION	
1	7	0	0	0	2	NA	

PERSONNEL INJURIES		NUMBER		DESCRIPTION	
1	2	3	4	5	6
7	8	9	10	11	12
					NA

LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION (43)

1 2 3 4 5 6 7 8 9 10

ZI (42) NA

8401060440 831216
PDR ADOCK 05000316
S PDR

80

PUBLICITY
 ISSUED (2) (0) N (44) DESCRIPTION (45) NA
 7 8 9 10 68 69 70 71 72 73 74 75 76 77 78 79 80
 NRC USE ONLY

NAME OF PREPARER D. F. KRAUSE

PHONE: (616) 465-5901

27)

OPERATOR NOTICED MAIN FEED FLOW TO STEAM GENERATORS WAS INADEQUATE TO MAINTAIN LEVELS. THE FEEDPUMP LEAKOFFS WERE CLOSED AND A THIRD HOTWELL PUMP WAS STARTED TO INCREASE SUCTION PRESSURE. THE EFFECT OF PERFORMING BOTH OF THESE AT THE SAME TIME RESULTING IN OVERFEEDING THE STEAM GENERATORS CAUSING THE TRIP.

THIS EVENT WAS PRECIPITATED BY A LACK OF COMMUNICATION BETWEEN THE TURBINE/REACTOR OPERATOR AND THE OPERATOR ON THE FEEDWATER CONTROLS. THE IMPORTANCE OF GOOD COMMUNICATION AND BEING ALERT DURING THESE OPERATING ACTIVITIES WILL BE REVIEWED BY ALL SHIFTS DURING REQUALIFICATION TRAINING WEEK.