

March 13, 1995  
LIC-95-0057

Omaha Public Power District  
444 South 16th Street Mail  
Omaha, Nebraska 68102-2247  
402/636-2000

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Mail Station: P1-137  
Washington, DC 20555

References: 1. Docket No. 50-285  
2. Licensee Event Report (LER) 94-007 from OPPD (W. G. Gates) to NRC  
(Document Control Desk) dated November 7, 1994 (LIC-94-0224)

Gentlemen:

Subject: Updated Status of Licensee Event Report 94-007 Corrective Actions

The purpose of this letter is to update the status of certain corrective actions included in Reference 2. Reference 2 discussed OPPDs evaluation concerning whether seal water supply piping to the four Raw Water (RW) pumps (AC-10A, AC-10B, AC-10C and AC-10D) performs a safety-related function. The evaluation concluded that seal water performs a safety-related function in supporting the operability of the RW pumps.

A safety assessment, documented in Safety Analysis for Operability (SAO) 94-01, determined the RW pumps to be operable with the existing seal water configuration.

Reference 2 identified several corrective actions to address this issue. Corrective Action 4 stated:

"The seal water supply configuration to the RW pumps will be modified prior to the 1995 Refueling Outage to resolve this issue."

Modification MR-FC-94-019 was initiated to address this corrective action, and the design portion of the modification was approved by the Plant Review Committee on February 2, 1995. The 1995 Refueling Outage was originally scheduled to begin on March 11, 1995. An unplanned change to this schedule (associated with a leaking Control Element Drive Mechanism seal) resulted in the start of the outage being moved ahead to February 20, 1995. Due to the lead time required by vendors, certain components required for the modification were not received prior to the actual start of the outage.

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Therefore, installation of MR-FC-94-019 will begin during the current outage and be completed prior to the plant restart. Corrective Action 2 from Reference 2 (which specifies interim actions pending completion of Corrective Action 4) will remain in effect until the modification is installed.

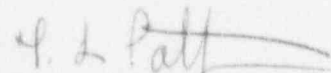
Corrective Action 5 stated:

"A review will be performed on CQE pumps to ensure that the operability of these pumps does not depend on a non-CQE mechanical support system or components. This review will be completed prior to the 1995 Refueling Outage."

This action, although not completed prior to the start of the outage, was completed by March 10, 1995, the date it was intended (i.e., prior to the originally scheduled outage start date). This review determined that no additional open items, other than those previously identified and currently in the corrective action programs, were discovered.

If you should have any questions, please contact me.

Sincerely,



T. L. Patterson  
Division Manager  
Nuclear Operations

TLP/grc

c: LeBoeuf, Lamb, Greene & MacRae  
L. J. Callan, NRC Regional Administrator, Region IV  
S. D. Bloom, NRC Project Manager  
R. P. Mullikin, NRC Senior Resident Inspector