

ENCLOSURE 1

NOTICE OF VIOLATION

Nebraska Public Power District
Cooper Nuclear Station

Docket: 50-298
License: DPR-46

During an NRC inspection conducted on January 16 through February 1, 1995, one violation of NRC requirements was identified. In accordance with the "General Statement of Policy and Procedure for NRC Enforcement Actions," 10 CFR Part 2, Appendix C, the violation is listed below:

Criterion V of Appendix B to 10 CFR Part 50 states, in part, activities affecting quality shall be prescribed by documented instructions or procedures of a type appropriate to the circumstances and shall be accomplished in accordance with these instructions or procedures.

1. Procedure 3.7, "Drawing Change Notice," Revision 8, dated October 11, 1994, Step 8.4.3, requires an engineering justification for drawing changes when a modification is not listed. The engineering justification is to be written in Section III of the drawing change notice form. Step 2.7 defines an engineering justification as a technical explanation why a change was not the result of a modification document.

Contrary to the above, the engineering justifications for Drawing Change Notices C94-1671, dated December 2, 1994, and C94-1669, dated December 2, 1994, were not documented in Section III of the drawing change notice form; the engineering justification for Drawing Change Notice C94-1587, dated October 28, 1994, listed only a condition report number; and the engineering justification of Drawing Change Notice C94-1712, dated December 18, 1994, did not discuss why the change was not the result of a modification document. No modifications were listed for these drawing change notices.

2. Procedure 3.4.7, "Design Calculations," Revision 7, dated November 23, 1994, Attachment 2, requires that affected calculations be listed and indicated as C = Change, A = Addition, or D = Deletion.

Contrary to the above, Calculation NEDC 92-050BA, "RHR HX Disch Min Flow Control Setpoint Calculation, RHR-DPIS-125A, RHR DPIS 125B," Revision 0, dated December 30, 1994, and Calculation NEDC 94-258, "Tech. Spec. Acceptance Criteria for LPCI Pumps Flowing at 7,800 GPM," Revision 0, dated December 13, 1994, listed affected calculations but did not indicate if they were a C = Change, A = Addition, or D = Deletion.

This is a Severity Level IV violation (Supplement I) (298/9501-02).

Pursuant to the provisions of 10 CFR 2.201, Nebraska Public Power District is hereby required to submit a written statement or explanation to the U.S. Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, D.C. 20555 with a copy to the Regional Administrator, Region IV, 611 Ryan Plaza Drive, Suite 400, Arlington, Texas 76011, and a copy to the NRC Resident Inspector at the facility that is the subject of this Notice, within 30 days of the date of the letter transmitting this Notice of Violation (Notice). This reply should be clearly marked as a "Reply to a Notice of Violation" and should include for each violation: (1) the reason for the violation, or, if contested, the basis for disputing the violation, (2) the corrective steps that have been taken and the results achieved, (3) the corrective steps that will be taken to avoid further violations, and (4) the date when full compliance will be achieved. Your response may reference or include previous docketed correspondence, if the correspondence adequately addresses the required response. If an adequate reply is not received within the time specified in this Notice, an order or a Demand for Information may be issued as to why the license should not be modified, suspended, or revoked, or why such other action as may be proper should not be taken. Where good cause is shown, consideration will be given to extending the response time.

Dated at Arlington, Texas
this 17th day of *march* 1995