January 30, 1989

Docket Nos. 50-250 and 50-251

3.

MEMORANDUM FOR: Luis A. Reyes, Director Division of Reactor Projects, RII

- FROM: Gus C. Lainas, Acting Director Division of Reactor Projects I/II
- SUBJECT: SUPPLEMENT TO REQUEST FOR ASSISTANCE IN RESPONSE TO A 10 CFR §2.206 PETITION

The purpose of this memorandum is to provide, for your information and use, the enclosed supplement to an earlier 10 CFR 2.206 Petition related to Turkey Point.

Our memorandum to you dated January 19, 1989 requested assistance in responding to a 10 CFR 2.206 petition, which was an enclosure to that memorandum. That petition requested that restart of the plant not be permitted until an investigation was completed. Subsequently, a supplement (dated January 13, 1989) to the petition was received by our office. The supplement expands the requested action to include "suspend and revoke" the operating licenses of Turkey Point Units 3 and 4. We are providing the enclosure for your consideration in evaluating petitioner's concerns. As requested in our earlier memo, we would appreciate your input by March 15, 1989.

Original signed by

Gus C. Lainas, Acting Director Division of Reactor Projects I/II

Enclosure: As stated

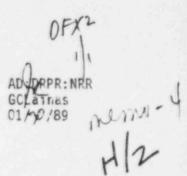
- cc w/enclosure: S. Varga
- G. Lainas
- E. Adensam
- H. Berkow G. Edison
- J. Norris
- B. Wilson, RII
- K. Eccleston

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[MEMO TO L.A.REYES] \*SEE PREVIOUS CONCURRENCE



cc: NRC Region II Executive Director for Operations United States Nuclear Regulatory Commission Trent Steele Washington, D.C. 20555

Thomas J. Saporito, Jr. 1202 Sioux Street Jupiter, Florida 33458 (407) 747-8873

January 13. 1989

re: Title (10) Code of Federal Regulations Part (2.206)

Dear Sir:

Please be advised and officially informed as this letter represents a formal request to your office in regards to your licensee Florida Power & Light Company. (Turkey Point Nuclear Station), located in Homestead. Florida for actions by your office as specified below and pursuant to (2.202) of the Federal Code.

#### Specific Request:

I hereby officially and formally request that your office immediately suspend and revoke the Operating Licenses's (DPR-31 & DPR-41) of the Turkey Point Nuclear Station owned and operated by the Florida Power & Light Company in Miami Florida.

#### Basis and Justification:

Reference is made to basis and justification stated in the (2.206) received by your office on 27DEC88. Certified (P 982 346 203)

Reference is made to the basis and justification stated in the letter mailed to United States Senator John Glenn on 10JAN89 and copied to your office. Certified (P 617 250 005)

Reference is made to the information recovered by the Nuclear Regulatory Commission's deposition taken of myself on 12JAN89 as this record will document the willfull falsification and destruction of Safety Related Plant Documents, the severe Chilling Effect of the station personnel, and the overall poor conduct of maintenance inclusive of Safety Related procedure violations at the Turkey Point Station as this station is overwhelmed with equipment deficiencies.

#### Conclusion:

The immediate actions by your office in suspending and revoking the aforementioned operating licenses of the Turkey Point Nuclear Station will insure the Health and Safety of the Public, reflect a very responsible action by your department, and will finally afford your licensee with the required guidance and time to professionally address and resolve the overwhelming operating and maintenance problems at the Turkey Point Station.

Sincerely: There # Jacob 30114 1P.

Certified Mail: (P 982 346 207)

Raphy 3/9/89

BEFORE THE UNITED STATES

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NUCLEAR REGULATORY COMMISSION

In the Matter of Florida Power & Light Company Turkey Point, Units 3 & 4 8900689 Docket Nos. 50-250 OLA 50-251 OLA

2/17/89

ASLBP No. 89-584-01 LA (Pressure/Temperature Amendments)

# PETITIONERS' AMENDED REQUEST FOR HEARING AND PETITION FOR LEAVE TO INTERVENE

#### I. INTRODUCTION

On October 19, 1988, a notice was published in the Federal Register announcing the proposed issuance of amendments to the Technical Specifications for Turkey Point Units 3 and 4. 53 <u>Fed. Reg.</u> 40988. The proposed amendments would modify the pressure/temperature units for the reactor coolant system and the pressurizer for each unit.

On November 17, 1988, the Center for Nuclear Responsibility, Inc. ("Center") and Joette Lorion, collectively referred to herein as "Petitioners," filed with the Nuclear Regulatory (Commission ("NRC") a Request for Hearing and Petition for Leave to Intervene ("Petition") concerning Florida Power & Light's ("FPL") amendment request.

On January 10, 1989, the NRC Staff issued Amendment Nos. 134 and 128 to the operating licenses for Turkey Point, Units 3 and 4 respectively, revising the pressure/temperature ("P/T") limits for the Turkey Point units along with their Safety Evaluation and Final Determination of No Significant Hazards Consideration.

YSlaw # ( which include attention ) 8903170001

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Shortly thereafter, on January 19, 1989, the Atomic Safety and Licensing Board ("Board") issued an order directing Petitioners to serve their contention(s) on or before February 13, 1989. Petitioners then requested and were granted an extension of time to file and serve their contentions until February 17, 1989.

### II. BACKGROUND

There is a high, increasing likelihood that someday soon, during a seemingly minor malfunction at any of a dozen or more nuclear power plants around the United States, the steel vessel that houses the radioactive core is going to crack like a piece of glass. The result will be a core meltdown, the most serious kind of nuclear accident.

> "The Risk of a Meltdown," New York Times (March 29, 1982), attached

Not nearly . Paper what . among the most embrittled in the entire United States. For that reason, these reactor vessels are more susceptible to rupturing from thermal shock when the plant is starting up, cooling down, the or during accident conditions. A rupture of the reactor pressure vessel could result in the melting of the reactor core and release of the radioactive material therein. Emergency core cooling systems in the present generation of reactors are not lowing many designed to prevent core melting stemming from breaks in the vessel itself. According to NUREG/CR2239, a full scale accident at Turkey Point could kill and injure hundreds of thousands of

-2-

people in the Miami area and could cause 43 billion dollars in property damage.

The pressure/temperature limits currently being revised for Turkey Point Units 3 and 4 are among the most limiting conditions of operation for any nuclear plant because they define the permissible operating envelope during reactor heatup, cooldown, criticality, and testing, and are designed to ensure safe 2 operation of the reactor pressure vessel, a critical piece of safety equipment. These limits are required to be based on the most limiting nil-ductility reference temperature (RTNDT) for the respective reactor units. Since the RTNDT, when based on tests of reactor surveillance weld samples for the respective units, is an accurate assessment of radiation embrittlement damage to the vessel welds, it is necessary to accurately and conservatively account for the effects of irradiation and other reactors on RTNDT in order to set conservative pressure/ temperature limits and to protect the public from a pressurized thermal shock accident and subsequent meltdown of the reactor core. It is for the above reasons and for those reasons stated in the contentions that follow that Petitioners are requesting a hearing on these very important pressure/temperature amendments.

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# III. AMENDED PETITION AND CONTENTIONS

Petitioners, the Center for Nuclear Responsibility, Inc. and Joette Lorion, request a hearing and leave to intervene in the above license amendment proceedings.

-3-

1. The Center for Nuclear Responsibility, Inc. and Joette Lorion request that the U.S. Nuclear Regulatory Commission grant them a hearing and allow them to intervene in the abovecaptioned license amendment proceeding concerning the Turkey Point nuclear power plants as allowed by the U.S. Nuclear Regulatory Commission's Rules of Practice.

2. The Center for Nuclear Responsibility is a corporation with its principal place of business in Miami, Florida. The Center is an environmental organization.

3. Many of the Center's members live, work, vacation in, and otherwise use and enjoy a geographic area within the immediate vicinity of the Turkey Point nuclear power plants and would suffer consequences if a serious nuclear accident occurred at these facilities.

Thus, the Center and its members are significantly and adversely affected by the final agency action proposed in the October 19, 1988 Federal Register Notice. The Center is an appropriate party to represent the interest of persons similarly situated whose interests might otherwise go unrepresented. Some members of the Center who may be affected are:

Joette Lorion, 7269 S.W. 54 Avenue, Miami, FL 33143 Dr. Steven Meyerson, 12660 S.W. 97 Place, Miami, FL 33176 Brenda Meyerson, 12660 S.W. 97 Place, Miami, FL 33176

4. Joette Lorion is an individual who lives, works, and owns property real and personal in and about the city of South Miami, Florida, approximately 15 miles from the Turkey Point plants, and otherwise uses and enjoys a geographic area within

-4-

the immediate vicinity of those plants. Her interest, and that of her family, could also be significantly and adversely affected if a serious nuclear accident occurred at the Turkey in Point nuclear reactors. As Director of the Center, she is an appropriate party to represent the interests of others similarly situated whose interests might otherwise go unrepresented.

5. The Commission's issuance of the proposed license amendments in the manner sought by the Licensee, Florida Power & Light Company, operation of the Turkey Point nuclear power plant Units 3 and 4 would:

 (a) involve a significant increase in the probability and consequences of a serious nuclear accident;

(b) create the possibility of a new or different kind of accident from any accident previously evaluated;

(c) involve a significant reduction in the margin of safety.

6. If permitted to intervene, the petitioners would address the following contentions:

<u>CONTENTION 1</u>: That the Nuclear Regulatory Commission Staff's Final Determination of No Significant Easards Consideration issued on January 10, 1989 in support of license amendment nos. 134 and 128 issued to allow FPL to revise the pressure/ temperature limits for Turkey Point nuclear units 3 and 4 respectively, is based on incomplete, faulty and ? non-conservative data; is in error, and should be reviewed by this Atomic Safety and Licensing Board in order to protect the public health and safety from a loss of pressure vessel integrity and subsequent meltdown.

BASES FOR CONTENTION 1: The issue for consideration in revising new pressure/temperature limits for the Turkey Point reactors is whether the new limits could cause the loss of reactor pressure vessel integrity, which could in turn cause the most feared reactor accident--a meltdown. The NRC Staff in reviewing the amendment request and making their Final Determination of No Significant Hazards Consideration has erred because they have based their analysis on substantial uncertainties, incomplete data, and non-conservative assumptions in the prediction of adjusted reference temperature nil-ductility-transfer (RTNDT) for the reactor units.

Petitioners contend that the NRC could not make a valid determination of a no significant hazard consideration because (a) the NRC Staff has allowed FPL to use Unit 3 test () surveillance data to set the pressure/temperature limits for the more severely embrittled Unit 4 reactor units (b) the NRC Staff has allowed FPL to use a lower percentage of copper than, is identified in the historical documents, for both Units 3 and 4 to predict the RTNDT for those respective units and to revise the pressure/temperature limits. Petitioners contend that because the NRC Staff permitted FPL to use Unit 3 reactor test surveillance capsule data to predict the RTNDT and pressure/temperature limits for Unit 4 rather than the plant-specific data, and because the Staff permitted FPL to predict the RTNDT and pressure limits based on a

-6-

pair?

non-conservative estimate of copper content in the welds, the Staff was unable to accurately determine whether or not the issuance of license amendment nos. 134 and 128 was and is a significant hazards consideration. Thus, this Board must review the Staff's decision in order to protect the public health and safety from the consequences of a loss of pressure vessel integrity and subsequent meltdown that could result from the Staff's error.

CONTENTION 2: That the revised temperature/pressure limits that have been set for Turkey Point Unit 4 are non-conservative and will cause that reactor unit to exceed the requirements of General Design Criterion 31 of Appendix A to 10 CFR Part 50, which requires that the reactor coolant pressure boundary be designed with a sufficient margin to ensure that, when stressed under operating, maintenance, testing, and postulated accident conditions, (1) the boundary behaves in a non-brittle manner and (2) the probability of a rapidly propagating fracture is minimized.

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failure and resultant meltdown more likely. Petitioners contend that predictions of RTNDT and pressure/temperature limits derived from the shift in nil-ductility transfer should be based only on plant-specific Unit 4 data, especially in light of the fact that the only tests ever performed on Unit 4 weld specimens demonstrated that the weld material in the Unit 4 vessel was 30% more brittle than that of Unit 3. Because Unit 4's weld material is more embrittled, Petitioners contend that the FPL Integrated Surveillance program does not meet the Requirements Sp of 10 CFR Appendix G Warts V.A and V.E. and 10 CFR Appendix H. including Appendix H Parts IIC and IIIBs Finally, Petitioners contend that the surveillance capsule V for Unit 4 showing be tested to establish the new pressure/temperature limits and should the testing indicate that the RTNDT for Unit 4 has passed the 300-degree Farenheit screening criterion set by the NRC. Unit 4 should be shut down until it is demonstrated that the Unit 4 reactor pressure vessel can maintain its integrity beyond this limit.

BASES FOR CONTENTION 2: RINDT is an important aspect of revising pressure/temperature limits. It is widely acknowledged ? that the RINDT should be based on plant-specific dats. According to the Southwest Research Institute in their report on the Reactor Vessel Material Surveillance Program for Turkey Point Units 3 and 4, dated May 1979, the data obtained from the V capsules, which were to be removed from both units after 7 EFPT operation, was to provide the information necessary to revise the heat-up and cooldown limitations for operation beyond 10

-8-

EFPY. Yet, FPL in revising these limits chose only to use capsule V test data from the less severely affected reactor Unit 3 for predicting the RTNDT and revising the heat-up and cooldown limits. Additionally, Dr. George Sih, Director of Fracture Mechanics at Leheigh University, stated in a letter to Martin Hodder, the Center's attorney in a previous lawsuit, the following about the practice of using Unit 3 data to predict the rate of embrittlement for Unit 4:

> The rate at which the beltline weld material deteriorates and/or <u>embrittles</u> depends on the <u>combined</u> effects of irradiation and pressurized thermal shock. It is plant-specific in the sense that the <u>influence</u> differs inherently from one unit to another. In other words, the metallurgical properties alone cannot determine the damage behavior of the welds. the <u>loading</u> <u>history plays a major role</u>. Unless the rates of irradiation, fluctuations in thermal gradients and time variation in pressure are exactly the same for both Units No. 3 and No. 4, one is not justified to assume that data collected in Unit No. 3 could be applied to predict the behavior of Unit No. 4. Hence, conclusions drawn on RTNDT for Unit No. 4 based on the data of Unit No. 3 cannot be considered valid.

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In addition, Dr. Sih analyzed the only test results ever performed on the weld metal of Turkey Point Unit 4, and, in a chart attached to the letter, demonstrated that according to FPL's own test data, Unit 4 has already passed the 300-degree NRC screening criterion. (See attached.) Thus, it is both non-conservative and unsafe to use Unit 3 data to predict pressure/temperature limits that will govern the operation of the more severely embrittled reactor 4 vessel.

CONTENTION 3: That the revised pressure/temperature limits that have been set for Units 3 and 4 are non-conservative and will not meet the requirements of General Design Criterion 31 of Appendix A to 10 CFR Part 50 which requires that the reactor coolant pressure boundary be designed with sufficient margin to ensure that, when stressed under operating, maintenance, testing, and postulated accident conditions, (1) the boundary behaves in a non-brittle manner and (2) the probability of a rapidly propagating fracture is minimized. Petitioners contend that the sufficient safety margin required by GDC 31 does not exist because the P/T limits for Units 3 and 4 were not based on the most limiting value of RTNDT as required by 10 CFR Part 50 Appendix G and H, for reactor vessel welds because the percentage of copper that was used in the RTNDT calculation is non-conservative in that it is lower than the percentage of copper that was used in previous surveillance test reports and lower than the percentage of copper quoted in many of the earlier FPL documents. Petitioners contend that the use of this non-conservative estimate of copper content means that the adjusted RTNDT is unrealistically low and that the current revised P/T limits are not restrictive enough to ensure that an adequate margin of safety against brittle fracture of the ? sug reactor vessel exists. This increases the possibility that the reactor vesses for Unit 4 will behave in a brittle manner resulting in a fracture of the vessel and subsequent meltdown of the reactor core.

Petitioners further contend that if a more conservative and accurate estimate of copper content was used to calculate the RTNDT, the P/T limits would be more restrictive and that in fact, there is a possibility that it could be discovered that the NRC screening criterion of 300-degree Farenheit has been reached and the Turkey Point Units 3 and 4 would have to be shut down because they do not meet the fracture toughness requirement of 10 CFR Part 50 Appendix G.

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BASES FOR CONTENTION 3: According to the Pacific Northwest Laboratory (PNL) Review of Pressurized Thermal Shock, NUREG CR 2837, conservative estimates of embrittlement of the welds should be made by assuming the worst possible weld chemistry and maximum credible nickel and copper content for a reactor unit. In their prediction of RTNDT, FPL assumed a copper content of .26, while many of the earlier documents on Turkey Point assumed a copper content of .30 or above. According to the PNL report, a lowering of the copper content by a few hundredths of a percent of copper can lower the RTNDT by 10-15 degrees. Thus, because FPL has used a non-conservative copper content in calculating the adjusted RTNDT for the Turkey Point Units 3 and 4, it follows that the revised P/T limits which use and increase the possibility that when stressed these pressure vessels will behave in a brittle manner, resulting in a fracture of the vessel and subsequent meltdown of the core. This is especially disturbing in light of recent information that ; aference demonstrates that the Charpy Notch capsule V weld metal ?

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specimens which were removed **Free Will 3 indicate that the** weld material already does not most the fracture toughness requirements of the CFR Appendix G. Section V.C.

#### IV. CONCLUSION

For all the above stated reasons and because a rupture of the reactor vessel at Turkey Point would result in a core melt accident that could kill and injure hundreds of thousands of people in the Miami area, Petitioners ask that their Petition for Leave to Intervene be granted so that the issues raised concerning the revision of the Pressure/Temperature limits can be reviewed by an Atomic Safety and Licensing Board in a formal hearing process so that the public health and safety can be protected.

Respectfully submitted,

JOETTE LORION

Director, Center for Nuclear Responsibility 7210 Red Road, #217 Miami, Florida 33143 (305) (661-2165

DATED: February 17, 1989

#### UNITED STATES OF AMERICA NUCLEAR REGULATORY COMMISSION

#### BEFORE THE ATOMIC SAFETY AND LICENSING BOARD

Turkey Point Plant Units 3 and 4	) (Pressure/Temperature Amendments)
FLORIDA POWER & LIGHT CO.	Docket Nos. 50-250 OLA 50-251 OLA
In the Matter of	<b>)</b>

#### CERTIFICATE OF SERVICE

I hereby certify that copies of Petitioners' "Amended Petition for Leave to Intervene and Request for Hearing" have been served on the following parties by deposit in the U.S. Mail, first class, postage prepaid on the date shown below:

Dr. Paul Cotter Atomic Safety & Licensing Board U.S. Nuclear Regulatory Commission Washington, D.C. 20555

Glenn O. Bright Atomic Safety & Licensing Board U.S. Nuclear Regulatory Commission Washington, D.C. 20555

Jerry Harbour Atomic Safety & Licensing Board U.S. Nuclear Regulatory Commission Washington, D.C. 20555

Office of Secretary U.S. Nuclear Regulatory Commission Washington, D.C. 20555

Janice Moore Office of General Counsel U.S. Nuclear Regulatory Commission WAshington, D.C. 20555 totte foren

Joette Lorion Director, Center for Nuclear Responsibility 7210 Red Road #217 Miami, Florida 33143 (305) 661-2165

Dated: February 17, 1989

John T. Butler Steel, Hector & Davis 4000 SE Financial Center Miami, Florida 33131

Steven P. Frantz Newman & Holtzinger P.C. 1615 L. Street NW Suite 1000 Washington, DC 20036

# LEHIGH UNIVERSITY

Institute of Fracture and Solid Mechanics Packard Lab. Bldg. #19 BETHLEHEM, PENNSYLVANIA 18015 Telex No. Lehigh Univ. UD 710-670-1086



G. C. Sih

October 10, 1985

Attorney Martin H. Hodder 1131 N.E. 86th Street Miami, Florida 33138

RE: Turkey Point Nuclear Power Plant Unit No. 4: Reactor Vessel Embrittlement and Surveillance Program

Dear Attorney Hodder:

In response to your letter dated August 29, 1985 and the above referenced subject matter, I have read the package of documents on the RPV embrittlement program at Turkey Point Unit No. 4. A number of supporting arguments with reference to the calculation of  $\Delta RT_{NDT}$  are questionable, if not invalid from the scientific view point. In what follows, the SWRI report and the FPL letter shall be referred to as [1]<sup>\*</sup> and [2]<sup>\*\*</sup>, respectively.

(1) SWRI Prediction [1]

Based on the RPV material surveillance methodology, SWRI [1] estimated the shift in  $RT_{NDT}$  for Turkey Point Unit No. 4. The results pertaining to wall location 1/4T based on the data of Capsule T in terms of EFPY are summarized graphically on the sheet attached to this letter. The shift in  $RT_{NDT}$  is found to be approximately 324°F at 8 EFPY. This is beyond the NRC screening value of 300°F.

E. B. Norris, "Reactor Vessel Material Surveillance Program for Turkey Point Unit Nc. 4: Analysis of Capsule T", Southwest Research Institute Technical Report No. 02-4221, June 1976.

Letter, Uhrig, FPL, to Eienhut, "Re: Turkey Point Unit 4, Docket Nos. 50-251, PTS to Reactor Pressure Vessels", January 21, 1982.

# (2) FPL Response [2]

With reference to the material in Docket No. 50-251 on PTS of RPV as stated in [2], a lower  $\Delta RT_{NDT}$  value of 211°F was obtained for Unit No. 4. This result, however, was obtained by application of the surveillance data taken from Turkey Point Unit No. 3. The justification was that the metallurgical properties of the beltline welds of the Turkey Points Units No. 3 and No. 4 are the same and that data on Unit No. 4 are not sufficient.

(3) Comments

The rate at which the beltline weld material deteriorates and/or embrittles depends on the combined effects of irradiation and pressurized thermal shock. It is plant-specific in the sense that the influence differs inherently from one unit to another. In other words, the metallurgical properties alone cannot determine the damage behavior of the welds. The *Loading history* plays a major role. Unless the rates of irradiation, fluctuations in thermal gradients and time variation in pressure are exactly the same for both Units No. 3 and No. 4, one is not justified to assume that data collected in Unit No. 3 could be applied to predict the behavior of Unit No. 4. Hence, conclusions drawn on ART<sub>NDT</sub> for Unit No. 4 based on the data of Unit No. 3 cannot be considered valid.

I will not delve into the other details concerning the actual calculation of  $\Delta RT_{NDT}$  as they are beyond the scope of our immediate concern.

Very sincerely yours,

George C. Sin La Enla

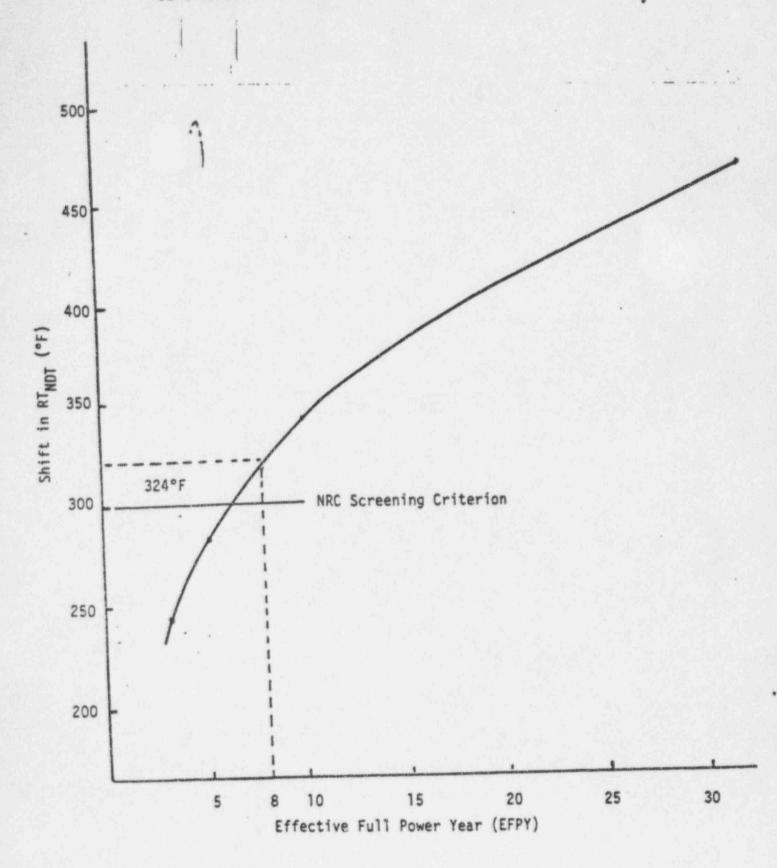
Duego

Professor of Mechanics

GCS:bd

Enclosure

Data Reproduced from Table on Page 3 at Wall Location 1/4T, Report by E. B. Norris, "Reactor Vessel Material Surveillance Program for Turkey Point Unit No. 4: Analysis of Capsule T", Southwest Research Institute Technical Report No. 02-4221, June 1976.



of Dr. George C. M. Sih

Biography

Professor of Mechanics and Director of the Institute of Fracture and Solid Mechanics

Dr. Sih is currently Professor of Mechanics and Director of the Institute of Fracture and Solid Mechanics at Lehigh University. Bethlehem, Pennsylvania. He also holds the appointment of Adjunct Professor at The Hahnemann Medical College and Hospital of Philadelphia since 1972. He received his B.S. at the University of Portland, Oregon, 1953; his M.S. at New York University, 1957; and Ph.D. at Lehigh University, 1960; all of these degrees in Mechanical Engineering.

Dr. Sih has engaged in research in the interaction of mechanical deformation and heat flow (1960) supported by the Koppers Foundation, in Fracture Mechanics 19 60 (1960 and 1961) for the Boeing Company Transport Division and (1962 to 1965) for the National Science Foundation, and as a member of the Technical Staff, Bell Telephone Laboratory (Summer 1961). He has been engaged as Principal Investigator in more than fifty projects at Lehigh University sponsored by the Office of Naval Research, Naval Research Laboratory, the National Aeronautics and Space Administration, the Air Force, the Army, etc., all of which are concerned with optimizing the use of high performance material with design, a discipline that has been frequently referred to as "Fracture Mechanics". Much of his work has been concerned with estimating the remaining life of material and structural components damaged by yielding and/or fracture. He specializes in developing computer software for predicting the mechanical behavior of structures and the stability of objects moving through fluid media. His more recent activities are concerned with the influence of moisture and temperature in composite materials, laser glazing techniques and non-destructive testing methods involving high-voltage electrophotography. -1-

A. A.

From 1953 to 1957, Dr. Sih was employed by Radio Corporation of America as a project and research engineer. He worked on the research and development of input and output devices for the first generation "Bizmark" computer system. Among the significant patents he obtained were:

1. Adjustable optical system for line printing.

2. Automatic magnetic disc printing device for the Xerox process.

In 1957 and 1958, Dr. Sih returned to the academic life and served at the City College of New York as Lecturer in Mechanical Engineering. He came to Lehigh University in 1958 as Instructor in Engineering Mechanics and was appointed Assistant Professor after completion of his doctorate. From 1965 to 1966, Dr. Sih held the position of Visiting Professor in Aeronautics at the California Institute of Technology and participated in an Air Force research project on the dynamics of crack propagation and size effects in the fracture of plates.

Dr. Sih assumed in 1970 the duties of Regional Editor, International Journal of Fracture Mechanics, and the responsibilities of soliciting and reviewing papers in the field of Fracture Mechanics. From 1971 to 1975, he served as an Associate Editor of the ASME Journal of Applied Mechanics. He is also on the Editorial Advisory Board of the Journal of Engineering Fracture Mechanics. He is also Editorin-Chief of an International Journal of Theoretical and Applied Fracture Mechanics. Dr. Sih is a Fellow of the American Society of Mechanical Engineers and Honorary Fellow of the International Congress of Fracture. He is also a founding member of the International Cooperative Fracture Institute, an organization established to promote the interchange of ideas and information among active researchers in fracture mechanics.

-2-

Dr. Sih is also a member of the following societies:

- 1. Society of Sigma Xi
- 2. ASTM Committee E-24 on Fracture Testing of Materials
- 3. International Society of Engineering Science
- 4. American Society of Civil Engineering
- 5. American Society of Mechanical Engineering
- 6. International Society for the Interaction of Mechanics and Mathematics

Dr. Sih is the Editor of three book series. Seven volumes on the <u>Mechanics</u> of Fracture series have been or are about to be published:

Volume I - Methods of Analysis and Solutions to Crack Problems, 1973

Volume II - Three-Dimensional Crack Problems, 1974

Volume III - Plates and Shells with Cracks, 1976

Volume IV - Elastodynamic Crack Problems, 1976

Volume V - Stress Analysis of Notch Problems, 1976

Volume VI - Cracks in Composite Materials, 1980

Volume VII - Experimental Evaluation of Stress Concentration and Intensity Factors, 1980

The two other series are Fatigue and Fracture:

Volume I - Fatigue and Fracture, S. Kocanda, 1978

Volume II - Fracture Micromechanics of Polymer Materials, V. S. Kukshenko and V. P. Tamuzh, 1980

and Engineering Application of Fracture Mechanics:

Volume I - Fracture Mechanics Methodology: Evaluation of Structural Components Integrity, edited by G. C. Sih and L. Faria Volume II - Mixed Mode Crack Extension by E. E. Gdoutos

Volume III - Fracture Mechanics of Concrete: Material Characterization and Testing, edited by A. Carpinteri and A. Ingraffea

Volume IV - Fracture Mechanics of Concrete: Numerical Analysis and Structural Application by G. C. Sih and A. DiTommaso

Volume V - Bonded Repair of Aircraft Structure by A. A. Baker and R. Jones Volume VI - Crack Growth and Material Damage in Concrete: Limit Load and Brittle Fracture by A. Carpinteri

Dr. Sih has also served as principal organizer and editor of proceedings of several conferences:

- International Conference on "Dynamic Crack Propagation", (1972), Lehigh University
- International Conference on "Prospects of Fracture Mechanics", (1974), The Netherlands
- 3. Conference on "Linear Fracture Mechanics", (1975), Lehigh University
- International Conference on "Fracture Mechanics and Technology", (1976), Hong Kong
- 14th Annual Meeting of the Society of Engineering Science, (1977), Lehigh University
- First USA-USSR Symposium on "Fracture of Composite Materials", (1978), USSR
- International Conference on "Fracture Mechanics in Engineering Applications", (1979), India
- International Conference on "Analytical and Experimental Fracture Mechanics", (1980), Italy
- 9. International Conference on "Defects and Fracture", (1980), Poland

- International Conference on "Mixed Mode Crack Propagation", (1980),
  Greece
- International Conference on "Absorbed Energy and/or Specific Strain Energy Density Criterion". (1980). Hungary
- International Conference on "Defects, Fracture and Fatigue", (1982), Canada
- International Conference on "Fracture Mechanics Technology Applied to Material Evaluation and Structure Design", (1982), Australia
- International Conference on "Application of Fracture Mechanics to Materials and Structures", (1983), Germany

Dr. Sih has approximately two hundred publications principally in the area of solid and fracture mechanics. He has authored and co-authored a total of three books.

- 1. Handbook of Stress Intensity Factors, 1973
- 2. Three Dimensional Crack Problems (with M. K. Kassir), 1974
- 3. Cracks in Composite Materials (with E. P. Chen), 1980

Dr. Sih received the 1975 Achievement Award from the Chinese Institute of Engineers in the United States and the 1984 Achievement Award from the Chinese Engineers and Scientists Association of Southern California for his accomplishments in research and teaching in fracture and solid mechanics.

Dr. Sih has also been active in serving as members of national committees. Among them are the National Materials Advisory Board concerning with the Dynamic Response of Materials Subjected to High Strain Rate Loading; Ship Materials Fabrication and Inspection; and other committees concerning Nuclear Reactor Components.

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# Of a Meltdown

T TIC T VIDU

#### y Demetrios L. Basdekas

"ASEINGTON -- There is a high, reasing likelihood that someday a, during a seemingly minor maicriss at any of a dozen or more maar plants around the United States, steel vessel that houses the radiore core is going to crack like a se of glass. The result will be a core itdown, the most serious kind of acent, which will injure many people, troy the plant, and probably dery the plant, and probably dey the success rindustry with it.

in the third anniversary of the se Mile Island accident, the Govment and industry are unable or "illing to deal boxestly and urtly with far-reaching nuclearsty problems.

nother serious accident is very ity because the wrong metal was d in the reactor vessels, and with h day of operation, neutron radiah is making the metal more brittle, i more prome to crack in case of dess temperature change under sears.

the manufacturer of muclear reacs has reported to the Muclear Regumy Commission that in three to e more years, the versals in some ons will be too brittle to operate sty\_But this estimate is wishful thing based on unrealistic asappings about plant operators' acas and accident sequences. Some ms are already too dangerous to Tale without corrective measures. he commission could do a great I to prevent such an accident, and sich out the lives of many of these The vessels, if it ordered the type of rective steps already taken at se European reactors. But the lenismon, regulating an industry t has serious financial and techniproblems, instead of taking initias tends to sweep difficult technical blems under the rug, reacting to was only after they occur.

be commission must realize that crisis is upon us. A temperature age severe enough to crack a britreactor vessel already has ocred, in California, but not at one of older, more vulnerable plants. The innercial nuclear industry's adrable safety record --- no deaths sed by radiation -- still is intact, this cannot last much longer, bese the reactor vessels and other ical components are aging.

or many years, " has been known t vessels are becoming brittle. at makes to problem urgent is t the metal is aging more rapidly n expected, and the circumstances t would cause such an accident now or more likely.

J the Kancho Seco plant, near Sac-

worker dropped a small light build into an instrument panel, causing an electrical short circuit. The short wreaked hevor on the plant's control systems - a variety of instruments that run crucial pumps and valves - and the result was that too much water was pumped through the reactor, chilling it suddenly. It is very doubtful that some of the older plants operating today would be able to withstand the same shock. Fortunately, Rancho Seco had been to operation less than two years; had it been in operation for 10, its pressure vessel most likely would have ruptured.

The kinds of control systems that went haywire at Rancho Seco are very ilkely to fail at crucial times in other nuclear-power plants. When a pipe baryna, or a seal fails, or a varve sticks, attomatic control and safety systems almost instantly take action to compensate, but they do not always take the right action.

Control systems are not reviewed by the Nuclear Regulatory Commission. They are not immune to fire or power failure; they often have no backups, so are prone to simple failure. They are not even earthquakeproof.

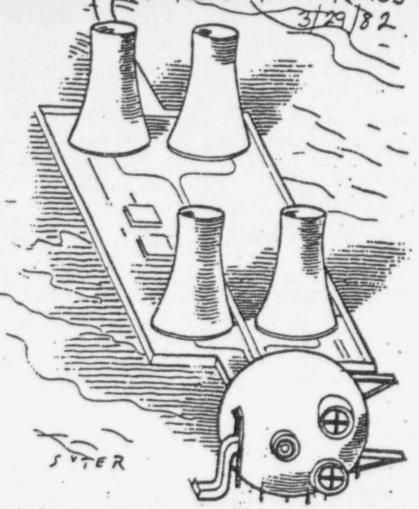
The N.R.C. staff has taken the position that if a plant gets into trouble because of control-systems malfunctions, it has safety systems to take care of any problems. But this is not so, as events of the last few years show. At Rancho Seco, at Tares Mile Island, and at other plants, control systems not thought vital to the safe operation of a plant suded up causing serious problems.

The Nuclear Regulatory Commission is charged with ensuring that as clear plants are operated "with adaquate protection" of the public health and safety. But bureaucratic footdragging and preoccupation with pashlic relations and financial problems of the industry are contributing to a shorteighted view - that technical problems can wait or do not exist. ome members of the staff acknowledge the safety problems associated with control systems, but the agency has yet to demand from utilities operating paclear-power plants the tachnical data on control systems pecessary aspens the systems' safety fully.

It may be that we need muclear power to maintain our standard of itying. But there is a vast difference batween having to accept something, and making it acceptable. We can make nuclear power acceptable.

The Nuclear Regulatory Commission chairman, Numio Palladino, has spoken of cleaning up our nuclear act. As a private citizen. I hope that we do so, begiming with vigilance at the N.R.C. One more accident the size of Three Mile Island's, and the public's reaction almost certainly will forsclose the nuclear option.

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