



**ENTERGY**

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James J. Fisicaro  
Director  
Nuclear Safety

March 13, 1995

U.S. Nuclear Regulatory Commission  
Document Control Desk  
M/S P1-37  
Washington, DC 20555

Subject: River Bend Station - Unit 1  
Docket No. 50-458  
Monthly Operating Report

File No.: G9.5, G4.25

RBG-41277  
RBF1-95-0077

Gentlemen:

In accordance with River Bend Station (RBS) Technical Specification 6.9.1.6, enclosed is the February 1995 Monthly Operating Report for RBS - Unit 1.

Sincerely,

KDG/kvm  
enclosure

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PDR ADOCK 0500045P  
R PDR

JE 24.1

February 1995 Monthly Operating Report  
March 13, 1995  
RBG-41277  
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cc: U. S. Nuclear Regulatory Commission  
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P.O. Box 1051  
St. Francisville, LA 70775

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Cajun Electric Power Co-op, Inc.

DOCKET NO. 50/458

RIVER BEND STATION UNIT 1

REPORT NO. R-95-02

DATE March 8, 1995

COMPLETED BY T. J. Bolke

TITLE Engineer III

TELEPHONE 504-346-8651 ext. 2940

MONTH February, 1995

DAY      AVERAGE DAILY  
            POWER LEVEL  
            (MWe-Net)

1.	<u>939.1</u>
2.	<u>937.1</u>
3.	<u>931.6</u>
4.	<u>941.9</u>
5.	<u>941.8</u>
6.	<u>942.4</u>
7.	<u>941.4</u>
8.	<u>944.0</u>
9.	<u>942.0</u>
10.	<u>931.0</u>
11.	<u>937.3</u>
12.	<u>942.5</u>
13.	<u>942.1</u>
14.	<u>938.0</u>
15.	<u>930.4</u>
16.	<u>930.9</u>

DAY      AVERAGE DAILY  
            POWER LEVEL  
            (MWe-Net)

17.	<u>937.4</u>
18.	<u>940.7</u>
19.	<u>939.5</u>
20.	<u>940.0</u>
21.	<u>941.3</u>
22.	<u>941.8</u>
23.	<u>936.5</u>
24.	<u>861.3</u>
25.	<u>938.5</u>
26.	<u>938.3</u>
27.	<u>933.0</u>
28.	<u>936.0</u>
29.	<u>N/A</u>
30.	<u>N/A</u>
31.	<u>N/A</u>

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OPERATING STATUS

1. REPORTING PERIOD: February, 1995 GROSS HOURS IN REPORTING PERIOD: 672

2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894

MAX. DEPEND CAPACITY (MWe-Net): 936

DESIGN ELECTRICAL RATING (MWe-Net): 936

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A

4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMU- LATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	<u>672.0</u>	<u>1416.0</u>	<u>57912.2</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>672.0</u>	<u>1416.0</u>	<u>54855.1</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>1,938,019</u>	<u>4,087,502</u>	<u>147,160,515</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>669,299</u>	<u>1,413,317</u>	<u>49,795,372</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>628,744</u>	<u>1,326,476</u>	<u>46,602,208</u>

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OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR	<u>100.0</u>	<u>100.0</u>	<u>71.3</u>
13. REACTOR AVAILABILITY FACTOR	<u>100.0</u>	<u>100.0</u>	<u>71.3</u>
14. UNIT SERVICE FACTOR	<u>100.0</u>	<u>100.0</u>	<u>69.0</u>
15. UNIT AVAILABILITY FACTOR	<u>100.0</u>	<u>100.0</u>	<u>69.0</u>
16. UNIT CAPACITY FACTOR (USING MDC)	<u>100.0</u>	<u>100.1</u>	<u>63.9</u>
17. UNIT CAPACITY FACTOR (USING DESIGN MWe)	<u>100.0</u>	<u>100.1</u>	<u>63.9</u>
18. UNIT FORCED OUTAGE RATE	<u>0.0</u>	<u>0.0</u>	<u>13.8</u>
19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH):			
NO SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS			
20. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):			
N/A			

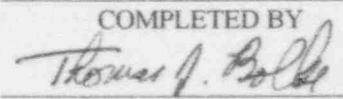


## UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURRENCE	TIME RECOVER FROM OCCURRENCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/ COMMENTS
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None

### SUMMARY:

NOTE (1)	TYPE OF OCCURRENCE:	ENTER CODE	DOCKET NO. <u>50/458</u>
	F: FORCED		RIVER BEND STATION UNIT 1
	S: SCHEDULED		
NOTE (2)	REASON FOR OCCURRENCE:	ENTER CODE	REPORT NO. <u>R-95-02</u>
	A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)		REPORT MONTH <u>February, 1995</u>
	B: MAINTENANCE OR TEST		
	C: REFUELING		
	D: REGULATORY RESTRICTION		
	E: OPERATOR TRAINING AND LICENSE EXAMINATION		DATE <u>March 8, 1995</u>
	F: ADMINISTRATIVE		
	G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)		<u>T. J. Bolke</u>
	H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)		COMPLETED BY
NOTE (3)	METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER:	ENTER ONE	
	1. MANUAL		SIGNATURE
	2. MANUAL SCRAM		<u>Engineer III</u>
	3. AUTOMATIC SCRAM		TITLE
	4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)		TELEPHONE: <u>504-346-8651 ext. 2940</u>