NRC FORM 366  (12-61)  LICENSEE EVENT REP		APPROVED BY OMB 3150-0011 EXPIRES 4-30-82
CONTROL BLOCK: (1) (PLEASE I	PRINT OR TYPE ALL REQUIRED INFOR	
0 1 M D C C N 2 2 0 0 - 0 0 0 0 0 - 1 1 LICENSER CODE 1 15 LICENSER NUMBER	0 0 3 4 1 1 1 1 1 4 4 4 4 4 4 4 4 4 4 4 4 4	57 CAT 58
CON'T    0   1   REPORT   L   6   0   5   0   0   0   3   1   8   7   0   9	2 0 8 3 0 1 0 2 0 ENT DATE 74 75 REPORT D.	18   3   9
EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (0)  O 2 During the past 30 days, pressurizer level d		
0 3 twice (T.S.3.4.4). For 2 minutes on Septemb	er 20 at 2140, pressuriz	er
0 4 level decreased to 124 inches and for five m	inutes on October 19 at	
0 5 1315, pressurizer level decreased to 130 inches while loading the		
0 6 Main Turbine Generator. Similar events: 50-318/83-14 and		
0 7 50-317/83-05.		
0 8		
SYSTEM CAUSE CAUSE CODE CODE SUBCODE COMPONENT	COMP. VALVE SUBCODE SUBCODE	80
$\begin{bmatrix} 0 & 9 \\ 7 & 8 \end{bmatrix} \xrightarrow{ \begin{bmatrix} C & B \end{bmatrix}} \begin{bmatrix} 11 \\ 9 \end{bmatrix} \xrightarrow{ \begin{bmatrix} 11 \\ 12 \end{bmatrix}} \underbrace{ \begin{bmatrix} 2 & 13 \\ 12 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 \\ 2 & 3 \end{bmatrix}} \underbrace{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow{ \begin{bmatrix} 2 & 2 & 2 & 2 \\ 2 & 3 & 3 \end{bmatrix}} \xrightarrow$	ZZ 14 Z 15 Z 16	)
TO LER/RO EVENT YEAR SEGUENTIAL REPORT NO. 8 3	COURTENCE REPORT	REVISION NO.
	AITTED FORM SUB. SUPPLIER  N 23	2 COMPONENT (26) MANUFACTURER (26) Z 9 9 9 9 47
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27  RCS temperature swings of 10 degrees are not uncommon during		
normal start-up operations. These temperature swings can		
1 2 result in a pressurizer level decrease below 133 inches.		
Investigation to raise the program level is currently in		
1 4 progress.		
FACILITY STATUS SPOWER OTHER STATUS 30 METHOD OF DISCOVERY	Operator Observation	32
7 8 9 10 12 13 44 45 46 ACTIVITY CONTENT RELEASE AMOUNT OF ACTIVITY (35)  1 6 Z 33 Z 34 N/A	N/A	so
7 8 9 10 11  PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39)		80
1 7 0 0 0 37 Z 38 N/A		80
PERSONNEL INJURIES NUMBER DESCRIPTION (41)  1 8 0 0 0 (40) N/A	22	
7 8 9 11 12 LOSS OF OR DAMAGE TO FACILITY (43) TYPE DESCRIPTION		80
Lie Colonia Ma		80
PUBLICITY (45) B311010166 B31020 PDR ADDCK 05000318 S PDR	NR LLL	C USE ONLY
NAME OF PREPARER M. Junge	PHONE: 301-269-49	69

BALTIMORE GAS AND ELECTRIC COMPANY

P.O. BOX 1475

BALTIMORE, MARYLAND 21203

NUCLEAR POWER DEPARTMENT CALVERT CLIFFS NUCLEAR POWER PLANT LUSBY, MARYLAND 20657

October 20, 1983

Dr. Thomas E. Murley U. S. Nuclear Regulatory Commission Region 1 631 Park Avenue King of Prussia, PA 19406 Docket No. 50-318 License No. DPR 69

Dear Dr. Murley:

In accordance with Technical Specification 6.9.1.9.b, please find the attached thirty day report for LER 83-55/3L.

Should you have any questions regarding this report, we would be pleased to discuss them with you.

Very truly yours,

L. B. Russell

Plant Superintendent

LBR:MJ:mst

Attachment

cc: Director, Office of Management Information

and Program Control

Messrs: A. E. Lundvall, Jr.

J. A. Tiernan

2627/1