

CONTROL BLOCK:								1
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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	S	C	V	C	S	1	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	0	0	0	4			5			
7	8	LICENSEE CODE						14	15	LICENSE NUMBER										25	LICENSE TYPE					30	CAT					58

CON'T

01 REPORT SOURCE L 6 0 5 0 0 0 3 9 5 7 1 0 0 3 8 3 8 1 0 2 5 8 3 9

7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 On October 3, 1965, with the Plant in Mode 1, a discrepancy of 10% was observed
03 during the performance of a Channel Check between the Main Control Board and
04 Control Room Evacuation Panel (CREP) indication for Pressurizer Relief Tank
05 Level. There were no adverse consequences resulting from this event. The
06 indication was functional but reading high. The transmitter was calibrated and
07 returned to operable status in accordance with Action Statement (a) of Technical
08 Specification 3.3.3.5.

SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMP. SUBCODE		VALVE SUBCODE	
0	9	I	D	E	E	I	N	T	Z
7	8	9	10	11	12	13	14	15	16
EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.	
8	3	1	1	/	0	L	—	0	
21	22	23	24	25	26	27	28	29	30
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS	
E	Z	Z	Z	Z	0	N	N	A	R
17	18	19	20	21	22	23	24	25	26
ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER			
33		34		35		36		37	
38		39		40		41		42	
43		44		45		46		47	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The cause of the discrepancy was determined to be the result of instrument drift
1 1 of Pressurizer Relief Tank Level Transmitter LT-470A which provides indication to
1 2 the CREP. LT-470A was calibrated and returned to operable status on October 4,
1 3 1983. The Licensee plans no further action in reference to this event other than
1 4 the normal surveillance testing.

FACILITY STATUS		% POWER	OTHER STATUS (30)	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION (32)
1	5	E (28)	100 (29)	N/A	B (31) Surveillance Test

7 8 9 10 12 13 44 45 46 80

ACTIVITY CONTENT
RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)

1 6 7 8 9 10 11 44 45 46 80

7 8 9 10 11 44 45 46 80

PERSONNEL EXPOSURES									
NUMBER		TYPE		DESCRIPTION		(39)			
1	7	0	0	0	(37)	Z	(38)	N/A	

7	8	9	11	12	13	80
PERSONNEL INJURIES						
NUMBER			DESCRIPTION			(41)

1	8	0	0	0	40	N/A
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7		8		9		11		12		8U	
LOSS OF OR DAMAGE TO FACILITY		TYPE		DESCRIPTION		(43)					

1	9	Z	(42)	N/A
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7 8 9 10 80
PUBLICITY
ISSUED DESCRIPTION (45) 8311010053 831025
PDR ADPOCK 05000395 NRC USE ONLY

2 0 N 44 S PDR

NAME OF PREPARER

C. J. McKinney

PHONE: (803) 345-5209

SOUTH CAROLINA ELECTRIC & GAS COMPANY

POST OFFICE 764

COLUMBIA, SOUTH CAROLINA 29218

O. W. DIXON, JR.
VICE PRESIDENT
NUCLEAR OPERATIONS

October 25, 1983

03 OCT 27 48:27

Mr. James P. O'Reilly
Regional Administrator
U.S. Nuclear Regulatory Commission
Region II, Suite 2900
101 Marietta Street, N.W.
Atlanta, Georgia 30303

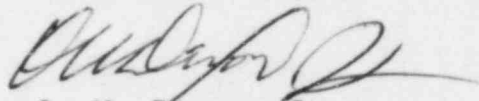
SUBJECT: Virgil C. Summer Nuclear Station
Docket No. 50/395
Operating License No. NPF-12
Thirty Day Written Report
LER 83-118

Dear Mr. O'Reilly:

Please find attached Licensee Event Report #83-118 for Virgil C. Summer Nuclear Station. This Thirty Day Report is required by Technical Specification 6.9.1.13.(b) as a result of entry into Action Statement (a) of Technical Specification 3.3.3.5, "Remote Shutdown Instrumentation," on October 3, 1983.

Should there be any questions, please call us at your convenience.

Very truly yours,



O. W. Dixon, Jr.

CJM:OWD/mac
Attachment

cc: V. C. Summer
E. C. Roberts
E. H. Crews, Jr.
T. C. Nichols, Jr./O. W. Dixon, Jr.
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