NRC FORM 365 (7-77)

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U.S. NUCLEAR REGULATORY COMMISSIO:

LICENSEE EVENT REPORT EXHIBIT
CONTROL BLOCK: 1_1_1_1_1_1_1 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
Image: Conset Code Image: Code
10111 REPORT I L I6 0151010 01316 817 019113 91133 318 110112 1218 319 7 8 SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80
EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10 10121 10n 9/13/83, while in Mode 1 at 100% full power (FP), an NRC resident inspector discovered an open junction box 1
10131 Ifor Conduits EC2-309, EC2-312 and EC2-311 in Fire Zone 2150. Also, on 9/15/83, an NRC inspector discovered
10141 Ithat the gap between the door and floor for Fire Doors 340 and 267 were in excess of the surveillance procedure
10151 lacceptance criteria. These deficiencies allowed for a potential path for heat, flame, or smoke between fire
10161 Izones. These occurrences are reportable per Technical Specification (T.S.) 6.9.1.9.b. Other LER's concerning
10171 fire barrier deficiencies include (50-368) 79-025, 79-026, 80-081, 81-029, 81-036, 81-042, 82-029, 82-039,
10131 183-004, 83-008, 83-020, 83-021, 83-026, 83-032, 83-033, 83-034, and 83-037. Also reference (50-368) LER 83-035.1
SYSTEM CODE CAUSE CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP VALVE 80 10 1<
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$
ACTIONFUTUREEFFECTSHUTDOWNATTACHMENTNPRD-4PRIME COMP.COMPONENTTAKENACTIONON PLANTMETHODHOURSSUBMITTEDFORM SUBSUPPLIERMANUFACTURER1111111010112111010121111101011111110101101
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27
1111 lassociated with the box. The box was closed to restore fire barrier integrity. The cause of the 9/15/83
11121 loccurrence was that the original installation specifications did not address gaps between doors and floors or
1 1 3 1 Ithresholds. A fire watch was established per T.S. 3.7.11.a. Due to a flooding concern described in (50-368)
$1 \overline{1} \overline{1} \overline{4}$ ILER 83-035, repairs could not be made to correct the excessive gap. A fire watch is being maintained until 1
FACILITY METHOD OF 80 TATUS X POWER OTHER STATUS METHOD OF DISCOVERY DESCRIPTION 1 1 5 1 E 12 13 NA 130 1_0 131 I_NRC Inspector Observation 132 7 8 9 10 12 13 44 45 46 80
RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE
7 8 9 10 11 44 45 130 PERSONNEL EXPOSURES 44 45 80
NUMBER TYPE DESCRIPTION 1 1 7 1 0 1 0 1 1 2 13 13 7 8 9 1 1 2 1 13 13 13 PERSONNEL INJURIES 80
NUMBER DESCRIPTION 1 1 1 0 1 0 1
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION 1 1 9 1 2 42 1 NA 143
PUBLICITY ISSUED DESCRIPTION NRC USE ONLY 1
NAME OF PREPARER:Patrick RogersPHONE: (501) 964-3100

NRC FORM 366 (7-77)

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LICENSEE EVENT REPORT

U.S. NUCLEAR REGULATORY COMMISSION

EXHIBIT A

LER No. 50-368/83-042/03L-0

Occurrence Date: 09/13/83

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (Continued)

modifications can be made to eliminate flooding concerns and excessive gap. In regard to the 9/15/83 occurrence, the fire barrier surveillance procedure had recently been revised to include more detailed inspection criteria including criteria for acceptable gap clearances under fire doors. Our first inspection finding after procedure revision was reported in (50-368) LER 83-033. A special inspection of fire door gaps was subsequently conducted. Door gap discrepancies were found as a result of this inspection and will be reported in a future LER. In the near future, a complete fire barrier walkdown inspection is planned to establish a baseline status of fire barriers. Design change procedures specifically address fire barriers during both the design phase and installation verification process.

The "ANO Fire Protection Program Manual" is in the process of being verified. Also, additional interim controls have been placed on construction activities to require additional verification of the adequacy of work performed which involves fire barriers. In addition, future action to prevent recurrence will be the development of an integrated program to provide assurance that fire barriers are maintained as required. In the interim, AP&L intends to establish roving fire inspectors for the purpose of monitoring activities affecting fire barriers.



ARKANSAS POWER & LIGHT COMPANY POST OFFICE BOX 551 LITTLE ROCK, ARKANSAS 72203 (501) 371-4000 October 12, 1983

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Mr. J. E. Gagliardo, Director
Division of Resident Reactor Projects and Engineering Programs
U. S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 1000
Arlington, TX 76011

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Subject: Arkansas Nuclear One - Unit 2 Docket No. 50-368 License No. NPF-6 Licensee Event Report No. 83-042/03L-0

Gentlemen:

In accordance with Arkansas Nuclear One - Unit 2 Technical Specification 6.9.1.9.b, attached is the subject report concerning fire barrier deficiencies.

truly yours

Dohn R. Marshall Manager, Licensing

JRM: RJS: s1

Attachment

cc: Mr. Richard C. DeYoung Office of Inspection and Enforcement U. S. Nuclear Regulatory Commission Washington, D. C. 20555

> Mr. Norman M. Haller, Director Office of Management & Program Analysis U. S. Nuclear Regulatory Commission Washington, D. C. 20555