

March 10, 1995

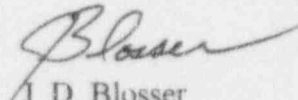
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ULNRC-03157

Gentlemen:

DOCKET NUMBER 50-483
CALLAWAY PLANT UNIT 1
FACILITY OPERATING LICENSE NPF-30
MONTHLY OPERATING REPORT
FEBRUARY 1995

The enclosed Monthly Operating Report for February 1995 is submitted pursuant to Section 6.9.1.8 of the Callaway Unit 1 Technical Specifications.


J. D. Blosser
Manager, Callaway Plant

JDB/HDB/MAH/lrj

Enclosure

cc: Distribution attached

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DOCKET NO.: 50-483
UNIT NAME: CALLAWAY UNIT 1
DATE: 3/9/95
COMPLETED BY: M. A. Holmes
TELEPHONE: 314/676-8842

PART A - OPERATIONS SUMMARY:

The plant operated at approximately 100% power for the month of February with the following exceptions:

Power was reduced to 98% briefly for instrument calibration on 2-18-95.

PART B - PORV AND SAFETY VALVE SUMMARY:

None

PART C
AVERAGE DAILY UNIT POWER LEVEL

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MONTH: FEBRUARY 1995

<u>AVERAGE DAILY POWER LEVEL</u>		<u>AVERAGE DAILY POWER LEVEL</u>	
<u>DAY</u>	<u>(MWe-Net)</u>	<u>DAY</u>	<u>(MWe-Net)</u>
1	1163	17	1164
2	1165	18	1149
3	1164	19	1161
4	1165	20	1157
5	1166	21	1165
6	1165	22	1151
7	1163	23	1153
8	1164	24	1153
9	1162	25	1150
10	1161	26	1148
11	1167	27	1162
12	1167	28	1165
13	1165		
14	1164		
15	1064		
16	1165		

PART D **OPERATING DATA REPORT**

DOCKET NO.: 50-483
UNIT NAME: CALLAWAY UNIT 1
DATE: 3/9/95
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TELEPHONE: 314/676-8842

OPERATING STATUS:

(FEB) (YTD) (CUM)

1. REPORTING PERIOD:
FEBRUARY 1995 GROSS HOURS IN REPORTING PERIOD: 672 1416 89,341.5
2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 3565 MAX. DEPEND. CAPACITY
(MWe-Net): 1125
DESIGN ELECTRICAL RATING (MWe-Net): 1171
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net):
4. REASONS FOR RESTRICTION (IF ANY):

	<u>THIS MONTH</u>	<u>YR TO DATE</u>	<u>CUMULATIVE</u>
5. NUMBER OF HOURS REACTOR WAS CRITICAL	672	1416	79,122.7
6. REACTOR RESERVE SHUTDOWN HOURS.....	0	0	0
7. HOURS GENERATOR ON LINE.....	672	1416	77,697.8
8. UNIT RESERVE SHUTDOWN HOURS.....	0	0	0
9. GROSS THERMAL ENERGY GENERATED (MWH)...	2,378,690	4,972,308	262,529,071
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	816,542	1,709,898	89,561,666
11. NET ELECTRICAL ENERGY GENERATED (MWH)	780,475	1,633,252	85,203,794
12. REACTOR SERVICE FACTOR.....	100.0	100.0	88.6
13. REACTOR AVAILABILITY FACTOR	100.0	100.0	88.6
14. UNIT SERVICE FACTOR	100.0	100.0	87.0
15. UNIT AVAILABILITY FACTOR	100.0	100.0	87.0
16. UNIT CAPACITY FACTOR (Using MDC).....	103.2	102.5	84.8
17. UNIT CAPACITY FACTOR (Using Design MWe).....	99.2	98.5	81.4
18. UNIT FORCED OUTAGE RATE	0.0	0.0	2.21

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): Refueling
Date: 3/25/95
Duration: 56 days
20. IF SHUT DOWN AT END OF REPORTING PERIOD, ESTIMATE DATE OF STARTUP: N/A

PART E
UNIT SHUTDOWNS AND POWER REDUCTIONS

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COMPLETED BY: M. A. Holmes
TELEPHONE: 314/676-8842

REPORT MONTH: FEBRUARY 1995

<u>NO.</u>	<u>DATE</u>	<u>TYPE</u> F: FORCED S: SCHEDULED	<u>DURATION</u> (HOURS)	<u>REASON</u>	<u>METHOD OF</u> <u>SHUTTING DOWN</u> <u>THE REACTOR OR</u> <u>REDUCING POWER</u>	<u>CORRECTIVE ACTIONS/COMMENTS</u>
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SUMMARY:

REASON

A: EQUIPMENT FAILURE (EXPLAIN)
B: MAINT. OR TEST
C: REFUELING
D: REGULATORY RESTRICTION
E: OPERATOR TRAINING AND LICENSE EXAMINATION
F: ADMINISTRATION
G: OPERATIONAL ERROR (EXPLAIN)
H: OTHER (EXPLAIN)

METHOD

1: MANUAL
2: MANUAL SCRAM
3: AUTOMATIC SCRAM
4: OTHER (EXPLAIN)