

CONTROL BLOCK: ☐ ☐ ☐ ☐ ☐ ☐ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)01 | C | A | S | 0 | S | 3 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 1 | 4 | 5
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 58

CONT

01 | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 6 | 2 | 7 | 0 | 9 | 0 | 7 | 8 | 3 | 6 | 1 | 0 | 0 | 7 | 8 | 3 | 9
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | On September 7, 1983, at 0600, with Unit 3 in Mode 2, during a shiftly
03 | surveillance, CEAC 2 was declared inoperable and Table 3.3-1 Action
04 | Statement 6a of LCO 3.3.1 was invoked and met. At 1200 on September 7,
05 | 1983, Unit 3 entered Mode 3 and Action Statement 6a was no longer appli-
06 | cable. There was no impact on the health and safety of plant personnel
07 | or the public.

08 |

09 | I | A | 11 | E | 12 | G | 13 | I | N | S | T | R | U | 14 | Y | 15 | Z | 16
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE17 | 8 | 3 | 0 | 7 | 6 | 0 | 3 | L | 0
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.18 | X | 19 | Z | 20 | Z | 21 | 0 | 0 | 0 | 0 | Y | 23 | N | 24 | N | 25 | C | 4 | 9 | 0
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NRC-4 FORM SUB PRIME COMP. SUPPLIER COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | CEAC 2 apparently had a poorly seated circuit board. After reseating
11 | all circuit boards in CEAC 2, CEAC 2 was declared operable at 1500 on
12 | September 13, 1983. No further corrective action is planned.

13 |

14 |

15 | B | 28 | 0 | 0 | 0 | 29 | NA | B | 31 | Shiftly Surveillance
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION16 | Z | 33 | Z | 34 | NA | NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE17 | 0 | 0 | 0 | 37 | Z | 38 | NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION18 | 0 | 0 | 0 | 40 | NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
PERSONNEL INJURIES NUMBER DESCRIPTION19 | Z | 42 | NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION20 | N | 44 | NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
PUBLICITY ISSUED DESCRIPTION

NRC USE ONLY

J. G. HAYNES

PHONE

714/492-7700

Southern California Edison Company

SCE

SAN ONOFRE NUCLEAR GENERATING STATION

P.O. BOX 128

SAN CLEMENTE, CALIFORNIA 92672

October 7, 1983

RECEIVED
NRC
OCT 11 11 36 AM '83

U. S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region V
1450 Maria Lane, Suite 210
Walnut Creek, California 94596-5368

Attention: Mr. J. B. Martin, Regional Administrator

Dear Sir:

Subject: Docket No. 50-362
30-Day Report
Licensee Event Report No. 83-076
San Onofre Nuclear Generating Station, Unit 3

Pursuant to Section 6.9.1.13.b of Appendix A, Technical Specifications to Facility Operating License NPF-15 for San Onofre Unit 3, this submittal provides the required 30-day written report and a copy of the Licensee Event Report (LER) form for an occurrence involving Limiting Condition for Operation (LCO) 3.3.1 associated with the Reactor Protection System (RPS).

On September 7, 1983, with Unit 3 in Mode 2 at 0% power, operators performing a shiftly surveillance on Control Element Assembly Calculator (CEAC) 2 found the CEAC 2 failure light on, and CEAC 2 was declared inoperable at 0600. Table 3.3-1 Action Statement 6a of LCO 3.3.1 was invoked and, accordingly, at least once per 4 hours, each CEA was verified to be within 7 inches of all other CEA's in its group.

At 1200 on September 7, 1983, Unit 3 entered Mode 3 and Action Statement 6a was no longer applicable. On September 13, 1983, computer technicians reseated all circuit boards in CEAC 2, and CEAC 2 was declared operable at 1500 in accordance with Procedure SO23-II-6.2.3. Therefore, the apparent cause of this event was poorly seated circuit boards in CEAC 2. No further corrective action is necessary.

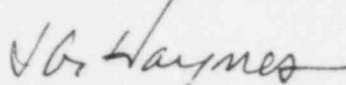
41
J622

October 7, 1983

There was no impact on the health and safety of plant personnel or the public associated with this event.

If you require any additional information, please so advise.

Sincerely,



J. G. HAYNES
STATION MANAGER

Enclosure: LER No. 83-076

cc: A. E. Chaffee (USNRC Resident Inspector, Units 2 and 3)
J. P. Stewart (USNRC Resident Inspector, Units 2 and 3)

U. S. Nuclear Regulatory Commission
Office of Inspection and Enforcement

U. S. Nuclear Regulatory Commission
Division of Technical Information and Document Control

Institute of Nuclear Power Operations (INPO)