	CONTROL BLOCK: 1 1 1 1 1 1 1 1 (PLEASE PRINT OR TYPE A	LL REQUIRED INFORMATION)
10121	1 A 1 R 1 A 1 N 1 O 1 2 12 1 O 1 O 1 - 1 O 1 O 1 O 1 O 1 O 1 - 1 O 1 O	
7 1 1 8	SOURCE 60 61 0 5 1 0 1 0 1 0 1 0 1 3 1 6 1 8 17 1 0 1 2 1 1 1 6 1 8 SOURCE 60 61 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0	
10121	EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10 On 2/16/82 while in Mode 1 operation at 100% full power, a leak was discovere	d in a weld for a drain line of
1013	the suction bladder of charging pump 2P-36C. On 4/4/82 a leak was discovered	
10141	laccumulator vent line. Soth leaks were small and drained to the Radwaste Sys	
10151	[was reportable per Technica] Specification (Y.S.) 5.9.1.9(d). Only charging	
10161	loperable after the $4/4/82$ leak was discovered causing entry into the action s	The second secon
10171	Therefore, the 4/4/82 occurrence is reportable per T.S. 6.9.1.9(b) and T.S. 6	
10181	Isimilar to LERs 50-368/81-001, 80-090, 80-019 and 79-031.	Trese occurrences are
	SYSTEM CAUSE CAUSE CODE SUBCODE COMPONENT CODE P C 11 E 12 B 13 P I P E X X 14 12 13 SEQUENTIAL OCCURRENCI REPORT NO. CODE	19 20
	REPORT $\frac{1}{8} \frac{8}{21} \frac{1}{22}$ $\frac{11}{23}$ $\frac{1}{24} \frac{1}{26} \frac{1}{27} \frac{1}{28} \frac{1}{29} \frac{1}{29}$	$\frac{1}{30}$ $\frac{X}{31}$ $\frac{1}{32}$
TAI	30 37 40 41 42	SUB SUPPLIER MANUFACTURER
1101	CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27 I The cause of the failures is believed to be vibration induced cracking. In both	th cases the weld was repaired, I
1111	land pump 2P-36C was proved operable and returned to service. An engineering e	
1121	linflation of the pulse dampers on the suction and discharge pump was the key t	
11131	Subsequently, a check of the pulse dampers' inflation has been added to the Pr	
	1to coincide with the monthly surveillances on the charging pumps. Since this 9 FACILITY METHOD OF	
7 8	STATUS	OVERY DESCRIPTION 132
, R	RELEASED OF RELEASE AMOUNT OF ACTIVITY Z 33	CATION OF RELEASE
, 8	NUMBER TYPE DESCRIPTION 0 0 0 37 Z 38 NA 9 11 12 33 ERSONNEL INJURIES	139
	NUMBER DESCRIPTION	IEZZ
	1 0 1 0 1 0 140 1 NA 9 11 12 LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION 1 Z 142 1 NA	80
	PUBLICITY ISSUED DESCRIPTION PDR ADDCK 05000368 PDR 9 10 S	HRC USE ONLY 145 1 1 1 1 1 1 1 1 1
	NAME OF PREPARER: Patrick Rogers	PHONE: (501) 964-3100

NRC FORM 366 (7-77)

LICENSEE EVENT REPORT

U.S. NUC! EAR REGULATORY COMMISSION

EXHIBIT A

LER No. 50-368/82-007/03X-2

Occurrence Date: 02/16/82

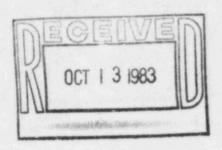
no similar failures have occurred. No further action is anticipated.



ARKANSAS POWER & LIGHT COMPANY POST OFFICE BOX 551 LITTLE ROCK, ARKANSAS 72203 (501) 371-4000 September 30, 1983

2CANØ98317

Mr. W. C. Seidle, Chief Reactor Project Branch #2 U. S. Nuclear Regulatory Commission Region IV 611 Ryan Plaza Drive, Suite 1000 Arlington, TX 76011



SUBJECT: Arkansas Nuclear One - Unit 2

Docket No. 50-368 License No. NPF-6 Licensee Event Report No. 82-007/03X-2

Gentlemen:

In accordance with Arkansas Nuclear One - Unit 2 Technical Specifications 6.9.1.9.b and 6.9.1.9.d, attached is the subject report concerning the discovery of two leaks, one in a weld for a drain line and the other in a weld on a suction accumulator. Both leaks are associated with charging pump 2P-36C. This is an update to previous submittals dated March 5, 1982 and April 22, 1982.

Very truly yours,

√ohn R. Marshall Manager Licensing

JRM: RJS: rd

Attachment

cc: Mr. Richard C. DeYoung Office of Inspection and Enforcement U. S. Nuclear Regulatory Commission Washington, DC 20555

> Mr. Norman M. Haller, Director Office of Management & Program Analysis U. S. Nuclear Regulatory Commission Washington, D. C. 20555