LIMITING CONDITION FOR OPERATION

3.5 CORE AND CONTAINMENT COOLING SYSTEMS

Applicability:

Applies to the operational status of the core and suppression pool cooling subsystems.

Objective:

To assure the operability of the core and suppression pool cooling subsystems under all conditions for which this cooling capability is an essential response.

Specification:

A. Core Spray and LPCI Subsystems

1. Both core spray subsystems shall be OPERABLE whenever irradiated fuel is in the vessel and prior to reactor startup from a COLD CONDITION, except as specified in 3.5.A.2 and 3.5.G.3 below.

SURVEILLANCE REQUIREMENT

4.5 CORE AND CONTAINMENT COOLING
SYSTEMS

Applicability:

Applies to the Surveillance Requirements of the core and suppression pool cooling subsystems which are required when the corresponding Limiting Condition for Operation is in effect.

Objective:

To verify the operability of the core and suppression pool cooling subsystems under all conditions for which this cooling capability is an essential response to station abnormalities.

Specification:

- A. Core Spray and LPCI Subsystems
- 1. Core Spray Subsystem Testing.

Item

Frequency

- a. Simulated Automatic Actuation test.
- Annua 1
- b. Pump Operability
- As specified in the IST Ragram
- C. Motor-Operated Yalve Operability

Ar specified in the

Amendment No. 742, 150

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LIMITING CONDITIONS FOR CPERATION

3. The LPCI Subsystem shall be OPERABLE whenever irradiated fuel is in the reactor vessel, and prior to reactor startup from a COLD CONDITION, except as specified in 3.5.A.4, 3.5.A.5 and 3.5.G.3 below.

SURVEILLANCE REQUIREMENTS

Pump

Rate

LPCI Subsystem Testing shall be as follows:

Item Frequency

- a. Simulated Annual Automatic Actuation Test
- c. Motor Operated Once/3 months
 Valve Operability As appointed in the

Once/3 months

d. Pump Flow Once/3 months

Three L pumps shall del. ar 14,400 gpm against a system head corresponding to a vessel pressure of 20 psig based on individual pump tests.

e. Once per shift visually inspect and verify that RHR valve panel lights and instrumentation are functioning normally.

4. With one RHR (LPCI) pump inoperable, provided the remaining RHR (LPCI) active components, both Core Spray subsystems, the containment spray subsystem, and the diesel generators are verified to be OPERABLE, restore the inoperable RHR (LPCI) pump to OPERABLE status within 30 days.

C Residual Heat Removal (RHR) Service Water System

1. Except as specified in 3.5.C.2, 3.5.C.3, 3.5.C.4, and 3.5.G.3 below, both RHR service water subsystem loops shall be operable whenever irradiated fuel is in the reactor vessel and reactor coolant temperature is greater than 212°F.

- 2. With one RHRSW nump inoperable, provided the maining active components of both RHRSW subsystems are verified to be OPERABLE, restore the inoperable pump to OPERABLE status within 30 days or be in at least HOT SHUTDOWN within the next 12 hours and in COLD SHUTDOWN within the following 24 hours.
- 3. With one RHRSW pump in each subsystem inoperable, provided the remaining active components of both RHRSW subsystems and the diesel generators are verified to be OPERABLE, restore at least one inoperable pump to OPERABLE status within 7 days or be in at least HOT SHUTDOWN within the next 12 hours and in COLD SHUTDOWN within the following 24 hours.

SURVEILLANCE REQUIREMENTS

- C. Surveillance of the RHR Service Water System
- 1. Surveillance of the RHR service water system shall be as follows:

RHR Service Water Subsystem Testing:

Item

Pump and Motor operated valve operability.

b. Flow Rate
Test-Each
RHR service
water pump
shall deliver
at least 2040
gpm at a TDH of
610 ft. or more.

Frequency

As specified in the IST Program

after major pump maintenance and every 3 months

With one RHRSW subsystem inoperable, provided the remaining RHRSW subsystem and its associated diesel generator are verified to be OPERABLE, restore the inoperable system to OPERABLE status with at least one OPERABLE pump within 7 days or be in at least HOT SHUTDOWN within the next 12 hours and in COLD SHUTDOWN within the following 24 hours.

D. HPCI Subsystem

1. The HPCI Subsystem shall be OPERABLE whenever there is irradiated ruel in the reactor vessel, reactor pressure is greater than 150 psig, and prior to reactor startup from a COLD CONDITION, except as specified in 3.5.D.2 below.

D. HPCI Subsystem

HPCI Subsystem testing shall be performed as follows:

Item

Frequency

- Simulated Annual Automatic Actuation Test
- Pump Operability
- Once/3 Months
 As section of the IST
 Once/5 Months Motor Operated Valve Operability As specified in the 157 Program
- d. At rated reactor Once/3 Months pressure demonstrate ability to deliver rated flow at a discharge pressure greater than or equal to that pressure required to accomplish vessel injection if vessel pressure were as high as 1040 psig.

LIMITING CONDITION FOR OPERATION

PERATION SURVEILLANCE REQUIREMENT

J. River Water Supply System

- -1. Except as specified in 3.5.J.2 below, at least one pump in each river water supply system loop shall be OPERABLE whenever irradiated fuel is in the reactor vessel and reactor coolant temperature is greater than 212°F.
- J. River Water Supply System
- 1. River Water Supply System Testing:

Item

Frequency

a. Simulated automatic actuation test.

Once/operating cycle

b. Pump and motor operated valve operability. As specified in the Ist Program

c. Flow Rate Test

Each river water supply system pump shall deliver at least 6000 gpm at TDH of 46 ft. or more.

After major pump maintenance and once per 3 months

Daily when river elevation is less than 727 feet.

d. Operating Pump Flow Rate Demonstration

> Each Operating Daily River Water Supply System Pump shall deliver at least 6000 gpm.

2. With one river water supply loop inoperable, provided the other river water supply loop and its associated diesel generator are verified to be OPERABLE, restore at least one pump in the inoperable loop to OPERABLE status within 7 days or be in at least HOT SHUTDOWN within the next 12 hours and in COLD SHUTDOWN within the following 24 hours.

3.5-12

4.5 BASES

Core and Containment Cooling Systems Surveillance Frequencies

The testing interval for the core and containment cooling systems is based and industry practice, quantitative reliability analysis, judgement and practicalty. The core cooling systems have not been designed to be fully testable ouring operation. For example, in the case of the MPCI, automatic initiation during power operation would result in pumping cold water into the reactor water vessel which is not desirable. Complete ADS testing during power operation causes an undesirable loss-of-coolant inventory. To increase the availability of the core and containment cooling systems, the components which make up the system, i.e. instrumentation, pumps, valves, etc., are tested frequently. The numps and motor operated injection valves are also tested every three months to ascure their operability. The test intervals are based upon Section XI of the ASNE Code. A simulated automatic actuation test once per year combined with frequent tests of the pumps and injection valves is deemed to be adequate testing of these systems.

When components and subsystems are out-of-service, overall core and containment cooling reliability is maintained by evaluating the operability of the remaining equipment. The degree of evaluation depends on the nature of the reason for the out-of-service equipment. For routine out-of-service periods caused by preventative maintenance, etc., the evaluation may consist of verifying the redundant equipment is not known to be inoperable and applicable surveillance intervals have been satisfied. However, if a failure due to a design deficiency caused the outage, then the evaluation of operability should be thorough enough to assure that a generic problem does not exist.

The RHR valve power bus is not instrumented. For this reason surveillance requirements require once per shift observation and verification of lights and instrumentation operability.

LIMITING CONDITIONS FOR OPERATION

- E. Emergency Service Water System
- 1. Except as required in Specification 3.8.E.2 below, both Emergency Service Water System loops shall be OPERABLE whenever irradiated fuel is in the reactor vessel and reactor coolant temperature is greater than 212°F.

- 2. With one of the Emergency Service Water System pumps or loops inoperable, REACTOR POWER OPERATION must be limited to seven days unless OPERABILITY of that system is restored within this period. During such seven days all active components of the other Emergency Service Water System shall be OPERABLE, provided the requirements of Specification 3.5.G are met.
- 3. If the requirements of Specification 3.8.E cannot be met, be in at least HOT SHUTDOWN within the next 12 hours and in COLD SHUTDOWN within the following 24 hours.

SURVEILLANCE REQUIREMENTS

- E. Emergency Service Water System
- imergency Service Water System surveillance shall be as follows:
- a. Simulated auto- Once/
 matic octuation OPERATING CYCLE
 test.
- b. Pump and motor operated valve OPERABILITY

As specified in the Ist Program.

c. Flow Rate Test

Each Emergency Service Water pump shall deliver at least that flow determined from Figure 4.8.E-1 for the existing river water temperature. After major pump maintenance and once per 3 months, except weekly during periods of time the river water temperature exceeds 80°F.

2. With one Emergency Service Water System pump or loop inoperable, the OPERABLE pump and loop shall be verified to be OPERABLE. In addition, the requirements of Specification 4.5.G.1 shall be