

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CON'T

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

08 | health and safety of the public.

LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		SEQUENCE CODE		TYPE		NO.	
(17)		[8]	[3]	[—]	[0]	[6]	[0]	[/]	[0]	[3]	[0]
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		ATTACHMENT SUBMITTED		PRIME COMP. SUPPLIER	
[A]	(18)	[Z]	(19)	[Z]	(20)	[Z]	(21)	[Y]	(23)	[N]	(24)
HOURS		NPRD-4 FORM SUB.		COMPONENT MANUFACTURER							
[0]	[0]	[0]	[0]	[C]	[4]	[9]	[0]				

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

13 | and no further corrective actions are required.

1	4	
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ISSUED PUBLICITY DESCRIPTION (45) NA *Alshay* NRC USE ONLY

NAME OF PREPARER

PHONE

714/492-7700

Southern California Edison Company

SAN ONOFRE NUCLEAR GENERATING STATION

P.O. BOX 128

SAN CLEMENTE, CALIFORNIA 92672

H. B. RAY
STATION MANAGER

September 29, 1983

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MDC

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REGION V

TELEPHONE
(714) 492-7100

U.S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region V
1450 Maria Lane, Suite 210
Walnut Creek, California 94596-5368

Attention: Mr. J. B. Martin, Regional Administrator

Dear Sir:

Subject: Docket No. 50-362
30-Day Report
Licensee Event Report No. 83-060
San Onofre Nuclear Generating Station, Unit 3

Pursuant to Section 6.9.1.13.b of Appendix A, Technical Specifications to Facility Operating License NPF-15 for San Onofre Unit 3, this submittal provides the required 30-day written report and a copy of the Licensee Event Report (LER) form for an occurrence involving Limiting Condition for Operation (LCO) 3.3.1 associated with the Reactor Protection System (RPS).

On August 30, 1983, at 0425, while Unit 3 was in Mode 2, during routine plant monitoring, operators noted that Control Element Assembly Calculator (CEAC) 1 gave no indication for CEA position, and declared CEAC 1 inoperable. In accordance with Action Statement 6 of LCO 3.3.1, at least once every four hours each CEA was verified to be within seven inches of all other CEA's in its group.

At 0745 on the same day, Channel B High Local Power Density (LPD) and Low Departure from Nucleate Boiling Ratio (DNBR) became inoperable, and Core Protection Calculator (CPC) Channel B was placed in bypass in accordance with Action Statement 2 of LCO 3.3.1.

The cause of both the CEAC 1 and CPC Channel B inoperability was a shorted input amplifier card. The card was replaced and CEAC 1 and CPC Channel B were declared operable at 1541 on August 30, 1983. This is considered an isolated occurrence and no further corrective actions are required.

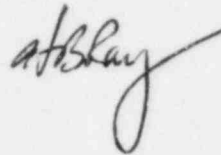
1/1 IF-22

September 29, 1983

There was no impact on the health and safety of the public or plant personnel.

If there are any questions regarding the above, please contact me.

Sincerely,



Enclosure: LER No. 83-060

cc: A. E. Chaffee (USNRC Resident Inspector, Units 2 and 3)
J. P. Stewart (USNRC Resident Inspector, Units 2 and 3)

U. S. Nuclear Regulatory Commission
Office of Inspection and Enforcement

U. S. Nuclear Regulatory Commission
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