

Nuclear Group P.O. Box 4 Shippingport, PA 15077-0004 Telephone (412) 393-6000

March 1, 1995 ND3MNO:3647

Beaver Valley Power Station, Unit No. 1 Docket No. 50-334, Licensee No. DPR-66 LER 95-002-00

United States Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

Gentlemen.

In accordance with Appendix A, Beaver Valley Technical Specifications, the following Licensee Event Report is submitted:

LER 95-002-00, 10 CFR 50.73.a.2.i.B, Condition Prohibited by Technical Specifications-"Safety Related 480 Volt Bus Found Seismically Unqualified".

C. R. Freeland General Manager Nuclear Operations

STC/clp

Attachment

070099

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cc: Mr. T. Martin, Regional Administrator
United States Nuclear Regulatory Commission
Region 1
475 Allendale Road
King of Prussia, PA 19406

Mr. G. E. Edison BVPS Licensing Project Manager United States Nuclear Regulatory Commission Washington, DC 20555

Mr. Larry Rossbach BVPS Senior Resident Inspector United States Nuclear Regulatory Commission,

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Mr. Robert Maiers
Department of Environmental Resources
P.O. Box 8469
State Office Building, 13th Floor
Harrisburg, PA 17105-8469

Director, Safety Evaluation & Control Virginia Electric & Power Company P.O. Box 26666 One James River Plaza Richmond, VA 23261 FORM 366 (5-92)

FACILITY NAME (1)

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED BY OMB NO. 3150-0104 EXPIRES 5/31/95

LICENSEE EVENT REPORT (LER)

(See reverse for required number of digits/characters for each block)

ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST 50.0 HRS. FORWARD COMMENTS REGARDING BURDEN ESTIMATE TO THE INFORMATION AND RECORDS MANAGEMENT BRANCH (MNBB 7114), U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20555-0001, AND TO THE PAPER WORK REDUCTION PROJECT (3150-0104), OFFICE OF MANAGEMENT AND BUDGET, WASHINGTON, DC 20503.

DOCKET NUMBER (2) PAGE (3) 1 OF 4

Beaver Valley Power Station Unit 1

EVENT DATE (5)			LER NUMBER (6)					REPORT DATE (7)				OTHER FACILITIES INVOLVED (8)			
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POWER LEVEL (10)			20.405(a)(1)(i)					50.36(c)(1)				50.73(a)(2)(v)	73.71(c)		
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			20.405(a)(1)(iv) 20.405(a)(1)(v)			50.73(a)(2)(ii)				50.73(a)(2)(viii)(B)		below and in Text			
							50.73(a)(2)(iii)			1	50.73(a)(2)(x)	NRC Form 366A)			

LICENSEE CONTACT FOR THIS LER (12)

NAME
L. R. Freeland, General Manager Nuclear Operations

TELEPHONE NUMBER (include Area Code)

(412) 643-1258

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ABSTRACT (Limited to 1400 spaces, i.e., approximately 15 single-spaced typewritten lines) (16)

On January 30, 1995 at 1130 hours, with the unit in an undefined Mode (i.e. all fuel removed from the reactor vessel), a seismic mounting deficiency was identified on a 480v Motor Control Center (MCC). A weld was missing on the rear base anchorage system for MCC-E7. This MCC is a Class 1E power supply that supplies power to support equipment for the Train "A" Emergency Diesel Generator.

Upon discovery of this deficiency, the redundant train MCC powering support equipment for the Train "B" Emergency Diesel Generator (MCC-E8) was immediately inspected and found to meet all design requirements.

The MCC-E7 deficiency was corrected by installing additional seismic supports.

This deficiency, which existed since original installation of MCC-E7, was discovered during a seismic qualification inspection.

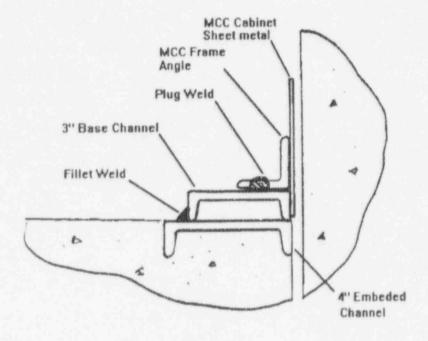
U'S NUCLEAR REGULATORY COMMISSION APPROVED BY OMB NO. 3150-0104 NRC FORM 366 **EXPIRES 5/31/95** (5-92) ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST: 50.0 HRS. FORWARD LICENSEE EVENT REPORT (LER) COMMENTS REGARDING BURDEN ESTIMATE TO THE INFORMATION AND RECORDS MANAGEMENT BRANCH (MNBB 7714), U.S. NUCLEAR TEXT CONTINUATION RECUILATORY COMMISSION, WASHINGTON, DC 20555-0001, AND TO THE PAPERWORK REDUCTION PROJECT (3) 50-0104), OFFICE OF MANAGEMENT AND BUDGET, WASHINGTON, DC 20503 PAGE (3) LER NUMBER (6) DOCKET NUMBER (2) FACILITY NAME (1) SEQUENTIAL REVISION NUMBER YEAR NUMBER 05000334 Beaver Valley Unit 1 2 OF 4 00 95 002

TEXT (Utmore space is required, use additional copies of NRC Form 3664) (17)

DESCRIPTION OF EVENT

On January 30, 1995, at 1130 hrs, Beaver Valley Power Station (BVPS) Unit 1 was being maintained in an undefined mode, with all the fuel removed from the reactor vessel. A seismic qualification inspection in response to a NRC concern (NRC unresolved safety issue USI-A-46) revealed a seismic mounting deficiency on 480v Emergency Power Motor Control Center (MCC) MCC-E7. The MCC is a Class 1E power supply that supplies power to support equipment for the Train "A" Emergency Diesel Generator.

The designed mounting system at the base of the MCC consists of two steel channels welded together by an intermittent (stitch) fillet weld. A four inch steel "C" channel with the open side facing downward is imbedded in the concrete base. A three inch steel "C" base channel is welded on top of the four inch channel with the fillet weld. The MCC frame angle is welded to the base channel and secures the MCC to the base structure as shown below.



DESIGN DETAIL

NRC FORM 366 (5-92)

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED BY OMB NO. 3150-0104 EXPIRES 5/31/95

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

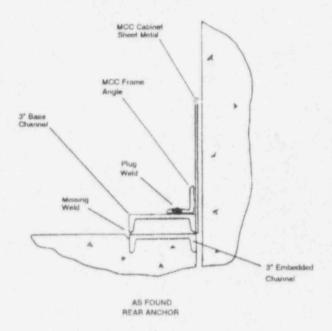
ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST: 50.0 HRS. FOR WARD COMMENTS REGARDING BURDEN ESTIMATE TO THE INFORMATION AND RECORDS MANAGEMENT BRANCH (MNBB 7714), U.S. NUCLEAR REGALATORY COMMISSION, WASHINGTON, DC: 2055-6001, AND TO THE PAPERWORK REDUCTION PROJECT (3150-0104), OFFICE OF MANAGEMENT AND BUDGET, WASHINGTON, DC 20503.

FACILITY NAME (1)	1	PAGE (3)			
Beaver Valley Unit 1	05000334	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	
		95	002	00	3 OF 4

TEXT (If more space is required, use additional copies of NRC Form 3664) (17)

DESCRIPTION OF EVENT continued

The mounting deficiency on MCC-E7 consisted of a missing fillet weld that was supposed to join the rear base channel anchoring the MCC cabinet to the embedded channel. Contrary to design, the installed embedded steel channel was only three inches wide instead of the intended four inch width and the fillet weld was missing. See figure below.



The front mounting anchor of MCC-E7 was inspected and found to meet all design requirements. Both front and rear anchors on MCC-E8 (the corresponding Train B power supply) were found to meet all design requirements. Although the core was off loaded and there were no immediate Technical Specification concerns, the Train A Class 1E power supply was conservatively declared inoperable until the seismic supports were installed.

CAUSE OF EVENT

The cause of this event was determined to be improper installation of the rear mounting anchor of MCC-E7 during initial construction.

CORRECTIVE ACTIONS

Seismically qualified tie straps were installed prior to placing the plant in a condition requiring Train A Class 1E Emergency Power Supply operability. These straps returned the MCC to a fully seismically qualified condition.

APPROVED BY OMB NO. 3150-0104 I'S NUCLEAR REGULATORY COMMISSION NRC FORM 366 **EXPIRES 5/31/95** (5-92)ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST: 50.0 HRS FORWARD LICENSEE EVENT REPORT (LER) COMMENTS REGARDING BURDEN ESTIMATE TO THE INFORMATION AND RECORDS MANAGEMENT BRANCH (MNBB 7714), U.S. NUCLEAR TEXT CONTINUATION REGULATORY COMMISSION, WASHINGTON, DC 20555-0001, AND TO THE PAPERWORK REDUCTION PROJECT (3150-0104), OFFICE OF MANAGEMENT AND BUDGET, WASHINGTON, DC 20503 PAGE (3) LER NUMBER (6) DOCKET NUMBER (2) FACILITY NAME (1) REVISION SEQUENTIAL NUMBER YEAR NUMBER 05000334 Beaver Valley Unit 1 4 OF 4 95 002 00

TEXT (If more space is required, use additional copies of NRC Form 3664) (17)

REPORTABILITY

This written report is being submitted in accordance with 10 CFR 50.73.a.2.i.B as a condition prohibited by Technical Specifications. Technical Specification 3.8.1.1 requires two Class 1E power supplies to be operable during Modes 1 through 4. Because the anchor defect existed since original installation and the plant had operated in these Modes, operation prohibited by Technical Specification 3.8.1.1 occurred.

SAFETY IMPLICATIONS

There were minimal safety implications due to this event. The anchorage deficiency was limited to one of the two anchors securing the MCC. Additionally, supported conduit entering the top of MCC-E7 would have aided in preventing the MCC overturning during a seismic event. The redundant (train B) power supply MCC-E8 remained fully seismically qualified during the period the deficiency existed on MCC-E7.

SIMILAR EVENTS

Previous LER's have been submitted concerning seismic deficiencies discovered during inspection activity. The most recent reports were submitted in 1991 and are listed below.

- LER 91-018-00 "Auxiliary Feedwater Pump Flow Indicating Switches As-Found Configuration not Supported by Seismic Analysis." Submitted July 8, 1991.
- LER 91-026-01 "Potentially Inoperable Charging Pump Due to Missing Nuts on High Speed Coupling." Submitted April 27, 1992.
- LER 91-028-00 "Inoperable Overpressure Protection Due to Inadequate Seismic Qualification." Submitted November 1, 1991.