NRC FO	LICENSEE EVENT REPORT	1150-0011 EXPIRES 4-30-62
	CONTROL BLOCK. (1) PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION	
0 1	N   C   M   G   S   1   3   0   0   -   0   0   0   0   0   -   0   0	1 1 4 1 3
O I	SOURCE L 3 0 5 0 0 0 0 3 6 9 0 0 5 0 6 8 3 3 0 0	9 2 8 8 3 9
9 2	On 8/29/83, a surveillance test review determined that the mont	thly surveillance
2 1	test on the Reactor Coolant System cold leg accumulator pressur	re had not been per-
0 4	formed within the required time interval (4/28/83 + 7 day grace	e period = 5/5/83)
3 5	as specified by T.S.4.5.1.1.2a. This is reportable pursuant to	T.S.6.9.1.11(c).
0   6	The test was successfully completed 8 days after the extended of	due date which
3 7	indicates that the accumulators could have performed their requ	uired function had
5 3	a LOCA occurred. Health and safety of the public were unaffect	ted.
0   9	S F T A 2 X T Z Z Z Z Z T	Z   (16)
7	SEQUENTIAL OCCURRENCE REPORT	10 REVISION
	T ASTORT   8   3   -   0   7   3   L	
	ACTION FUTURE SPECT SHUTDOWN HOURS 22 ATTACHMENT NPRO-4 SUPPLIANCE NACTION ON PLANT METHOD HOURS 22 ATTACHMENT FORM SUB. SUPPLIANCE NACTION ON PLANT METHOD HOURS 22 SUBMITTED FORM SUB. SUPPLIANCE NACTION ON PLANT METHOD NACTION OF SUBMITTED FORM SUB. SUPPLIANCE NACTION OF SUBMITTED FORM SUB. SUBMITTED FORM SUB. SUPPLIANCE NACTION OF SUBMITTED FORM SUB. SUBMITTED FORM	12   13   14   17   18   18   18   18   18   18   18
10	CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)  This event is attributed to Personnel Error because the "complete to the complete to the comple	ete by" date entereb
1 1	on the periodic tests scheduling program was based on a date fr	rom the document
1 2	information retrieval system (which contained the date the prev	vious work request
1 3	was signed off) rather than the date the previous testing was a	actually performed.
1 4	In the future the periodic test scheduling program will be updated updated and the second of the sec	ated from work re-
1 5	STATUS 30 METHOD OF DISCOVERY DESC [X] 28 0 0 0 29 Mode 3 C 31 Surveillance Tes	
	ACTIVITY CONTENT ELEASED OF RELEASE AMOUNT OF ACTIVITY 35	.EASE 36
7 4	Z 33 Z 34 NA NA	10
1 7	0 0 0 0 0 0 X X NA	
1 3	PERSONNEL INJURIES NUMBER DESCRIPTION 41   0   0   0   (40)   NA	
	8310060384 830928 PDR ADDCK 05000369	10
1 1 9	Z 42 NA S PDR	NAC USE ONLY
2 0	NA NA	,,
	VAME OF PREPARER Phillip B. Nardoci PHONE (704)	373-7432

DUKE POWER COMPANY

P.O. BOX 33189 CHARLOTTE, N.C. 28242

HAL B. TUCKER VIGE PRESIDENT NUCLEAR PRODUCTION

\*

September 28, 1983

83 857 3 A9: 28

Mr. James P. O'Reilly, Regional Administrator U. S. Nuclear Regulatory Commission Region II 101 Marietta Street NW, Suite 2900 Atlanta, Georgia 30303

Subject: McGuire Nuclear Station Unit 1

Docket No. 50-369 LEP/RO-369/83-73

Dear Mr. O'Reilly:

Please find attached Reportable Occurrence Report RO-369/83-73. This report concerns T.S. 4.5.1.1.2, "Each Cold Leg Injection Accumulator Water Level and Pressure Channel Shall be Demonstrated Operable: a. At Least Once Per 31 Days by the Performance of an Analog Channel Operational Test,...". This incident was considered to be of no significance with respect to the health and safety of the public.

Very truly yours,

Hal B. Tucker by Phys

PBN:jfw Attachment

cc: Document Control Desk
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Records Center Institute of Nuclear Power Operations 1100 Circle 75 Parkway, Suite 1500 Atlanta, Georgia 30339 Mr. W. T. Orders NRC Resident Inspector McGuire Nuclear Station

TE 22