

CONTROL BLOCK:

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 (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CONTROL BLOCK: 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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CON'T

REPORT SOURCE L 0 5 0 0 0 3 6 6 7 0 9 0 2 8 3 8 0 9 2 2 8 3 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

On 9/02/83, the "CRD LOW PRESSURE OR HIGH LEVEL ALARM" was received in

the control room for HCU 2C11-34-03. Personnel investigating the alarm

found the 2C11-34-03 accumulator pressure low. The accumulator was

declared inoperable per Tech. Specs. section 3.1.3.5. The unit was

placed in an 8 hour LCO as per Tech. Specs. section 3.1.3.5, ACTION a.

The health and safety of the public were not affected by this repetitive

event as last reported by LER 50-366/1983-071.

SYSTEM CODE R B 11 CAUSE CODE E 12 CAUSE SUBCODE B 13 COMPONENT CODE V A L V E X 14 COMP. SUBCODE H 15 VALVE SUBCODE D 16

EVENT YEAR 8 3 21 SEQUENTIAL REPORT NO. 0 9 5 24 OCCURRENCE CODE 0 3 28 REPORT TYPE L 30 REVISION NO. 0 32

LER/RO REPORT NUMBER 17 ACTION TAKEN C 18 FUTURE ACTION Z 19 EFFECT ON PLANT Z 20 SHUTDOWN METHOD Z 21 HOURS 0 0 0 0 22 ATTACHMENT SUBMITTED Y 23 NPRD-4 FORM SUB N 24 PRIME COMP. SUPPLIER N 25 COMPONENT MANUFACTURER C 4 8 7 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

The cause of this event was attributed to a slowly decreasing pressure

on the CRD accumulator. The accumulator was recharged and the alarm

was cleared on 09/02/83.

FACILITY STATUS E 28 % POWER 1 0 0 29 OTHER STATUS NA 30 METHOD OF DISCOVERY A 31 DISCOVERY DESCRIPTION Operator Observation 32

ACTIVITY CONTENT RELEASED OF RELEASE Z 33 Z 34 AMOUNT OF ACTIVITY NA 35 LOCATION OF RELEASE NA 36

PERSONNEL EXPOSURES NUMBER 0 0 0 37 TYPE Z 38 DESCRIPTION NA 39

PERSONNEL INJURIES NUMBER 0 0 0 40 DESCRIPTION NA 41

LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION NA 43

PUBLICITY ISSUED N 44 DESCRIPTION NA 45

8310030442 830922 PDR ADOCK 05000366 S PDR

JEFF NRC USE ONLY

NAME OF PREPARER S. B. Tipps PHONE (912)367-7851

NARRATIVE REPORT
FOR LER 50-366/1983-095

LICENSEE : GEORGIA POWER COMPANY
FACILITY NAME : EDWIN I. HATCH
DOCKET NUMBER : 50-366

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. 6.9.1.9.b due to the event's showing that the plant was not meeting the requirements of Tech. Specs. section 3.1.3.5.

Plant conditions at the time of the event(s):

On September 2, 1983, the unit was in Run at 2430 MWt (approximately 100% power).

Detailed description of the event(s):

On September 2, 1983, the "CRD LOW PRESSURE OR HIGH LEVEL ALARM" was received in the control room for HCU 2C11-34-03. Personnel investigated the alarm and found the 2C11-34-03 accumulator pressure low.

Consequences of the event(s):

Neither plant operation nor the health and safety of the public were affected by this event.

Status of redundant or backup subsystems and/or systems:

There is no redundant or backup subsystem or system for the nitrogen accumulator.

Justification for continued operation:

Unit 2 was placed in an 8 hour LCO as required by Tech. Specs. section 3.1.3.5, ACTION a.

If repetitive, number of previous LER:

This is a repetitive event as last reported on LER 50-366/1983-071.

Narrative Report for LER 50-366/1983-095
Page Two

Impact to other systems and/or Unit:

This event did not impact any other system on Unit 2 or on Unit 1.

Cause(s) of the event(s):

The cause of this event was attributed to a slowly decreasing pressure on the CRD accumulator.

Immediate Corrective Action:

The accumulator was recharged, and the alarm was cleared on 09/02/83.

Supplemental Corrective Action:

There is no required supplemental corrective action.

Scheduled (future) corrective action:

No scheduled future corrective action is required.

Action to prevent recurrence (if different from corrective actions):

N/A

Georgia Power Company
Post Office Box 439
Baxley, Georgia 31513
Telephone 912 367-7781
912 537-9444

83 SEP 26 4:53
Georgia Power

Edwin I. Hatch Nuclear Plant

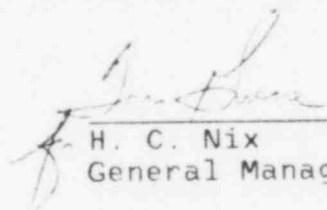
September 22, 1983
GM-83-934

PLANT E. I. HATCH
Licensee Event Report
Docket No. 50-366

United States Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region II
Suite 3100
101 Marietta Street
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 50-366/1983-095. This report is required by Hatch Unit 2 Technical Specifications Section 6.9.1.9.b.


H. C. Nix
General Manager

all
HCN/SBT/djs

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IC 22/11