

LICENSEE EVENT REPORT

CONTROL BLOCK:         ① (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES ⑩

0 2 | On 08/29/83 at 1400 hours during performance of the "HPCI TURBINE

0 3 | EXHAUST DIAPHRAGM PRESSURE INSTRUMENT FT&C" procedure (HNP-2-3309), it

0 4 | was determined that HPCI turbine exhaust diaphragm pressure switch

0 5 | 2E51-N012D was out of calibration. This event is contrary to Tech.

0 6 | Specs. Table 3.3.2-2, item 4.c. The health and safety of the public

0 7 | were not affected by this non-repetitive event.

0 8 | \_\_\_\_\_

<u>0 9</u> <small>7 8</small>	<u>C F</u> ⑪ <small>9 10</small>	<u>E</u> ⑫ <small>11</small>	<u>X</u> ⑬ <small>12</small>	<u>I N S T R U</u> ⑭ <small>13 18</small>	<u>S</u> ⑮ <small>19</small>	<u>Z</u> ⑯ <small>20</small>	LER/RO REPORT NUMBER ⑰ <u>8 3</u> ⑳	EVENT YEAR <u>8 3</u> ㉑	CAUSE CODE <u>—</u> ㉒	CAUSE SUBCODE <u>0 8 1</u> ㉓	COMPONENT CODE <u>/</u> ㉔	SEQUENTIAL REPORT NO. <u>0 3</u> ㉕	OCURRENCE CODE <u>L</u> ㉖	REPORT TYPE <u>—</u> ㉗	REVISION NO. <u>0</u> ㉘		
<u>E</u> ⑳	<u>Z</u> ㉑	<u>Z</u> ㉒	<u>Z</u> ㉓	<u>C 0 0 0</u> ㉔	<u>Y</u> ㉕	<u>N</u> ㉖	<u>A</u> ㉗	<u>B 0 6 0</u> ㉘	ACTION TAKEN ㉙	FUTURE ACTION ㉚	EFFECT ON PLANT ㉛	SHUTDOWN METHOD ㉜	HOURS ㉝	ATTACHMENT SUBMITTED ㉞	NPRD-4 FORM SUB. ㉟	PRIME COMP. SUPPLIER ㊱	COMPONENT MANUFACTURER ㊲

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS ⑳

1 0 | The cause of this event was instrument set point drift. Pressure switch

1 1 | 2E41-N012D was immediately re-calibrated per HNP 2-5279. The pressure

1 2 | switch was satisfactorily functionally tested per HNP-2-3309, and

1 3 | returned to service on 08/29/83 at 1405 hours. (Refer to attached

1 4 | narrative)

<u>1 5</u> <small>7 8 9</small>	<u>E</u> ㉘	<u>1 0 0</u> ㉙	<u>NA</u> ㉚	<u>B</u> ㉛	<u>Surveillance Inspection</u> ㉜
<u>1 6</u> <small>7 8 9</small>	<u>Z</u> ㉝	<u>Z</u> ㉞	<u>NA</u> ㉟	<u>NA</u> ㊱	
<u>1 7</u> <small>7 8 9</small>	<u>0 0 0</u> ㊱	<u>Z</u> ㊲	<u>NA</u> ㊳		
<u>1 8</u> <small>7 8 9</small>	<u>0 0 0</u> ㊴	<u>NA</u> ㊵			
<u>1 9</u> <small>7 8 9</small>	<u>Z</u> ㊶	<u>NA</u> ㊷			
<u>2 0</u> <small>7 8 9</small>	<u>N</u> ㊸	<u>NA</u> ㊹			

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S PDR

NRC USE ONLY

NAME OF PREPARER S. B. Tipps PHONE: (912)367-7851

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NARRATIVE REPORT  
FOR LER 50-366/1983-081

LICENSEE : GEORGIA POWER COMPANY  
FACILITY NAME : EDWIN I. HATCH  
DOCKET NUMBER : 50-366

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. section 6.9.1.9.b, because it showed that the unit did not meet the requirements of Tech. Specs. Table 3.3.2-2, item 4.c.

Plant conditions at the time of the event(s):

The plant was in steady state operation at 2421 MWt (approximately 100% power) when this event occurred.

Detailed description of the event(s):

On 08/29/83 at approximately 1400 hours, during performance of the "HPCI TURBINE EXHAUST DIAPHRAGM PRESSURE INSTRUMENT FT&C" procedure (HNP-2-3309), plant personnel determined that HPCI turbine exhaust diaphragm pressure switch 2E41-NO12D actuated at a greater pressure (10.4 psig) than that permitted (less than or equal to 10.0 psig) by Tech. Specs. Table 3.3.2-2, item 4.c.

Consequences of the event(s):

This event did not affect plant operations. The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

RCIC, ADS, HPCI, and CS systems were operable during this event.

Justification for continued operation:

The HPCI turbine exhaust diaphragm pressure switch (2E41-NO12D) was immediately re-calibrated at approximately 1405 hours on 08/29/83.

If repetitive, number of previous LER:

This is a non-repetitive event.

Impact to other systems and/or Unit:

This event had no impact upon other systems in Unit 2, or Unit 1.

Cause(s) of the event(s):

The cause of this event was setpoint drift of HPCI turbine exhaust diaphragm pressure switch 2E41-NO12D.

Immediate Corrective Action:

HPCI turbine exhaust diaphragm pressure switch 2E41-NO12D was immediately calibrated per the "BARKSDALE PRESSURE SWITCH CALIBRATION" procedure (HNP-2-5279). The pressure switch was satisfactorily tested and returned to service per the HPCI TURBINE EXHAUST DIAPHRAGM PRESSURE INSTRUMENT FT&C" procedure (HNP-2-3309) on 08/29/83 at approximately 1405 hours.

Supplemental Corrective Action:

No supplemental corrective action was required.

Scheduled (future) corrective action:

No future action is required.

Action to prevent recurrence (if different from corrective actions):

N/A

Georgia Power Company  
Post Office Box 439  
Baxley, Georgia 31513  
Telephone 912 367-7781  
912 537-9444

83 SEP 26 4:51  
Georgia Power

Edwin I. Hatch Nuclear Plant

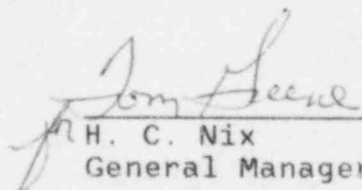
September 22, 1983  
GM-83-937

PLANT E. I. HATCH  
Licensee Event Report  
Docket No. 50-366

United States Nuclear Regulatory Commission  
Office of Inspection and Enforcement  
Region II  
Suite 3100  
101 Marietta Street  
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 50-366/1983-081. This report is required by Hatch Unit 2 Technical Specifications Section 6.9.1.9.b.

  
H. C. Nix  
General Manager

*see*  
HCN/SBT/djs

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