DEEBALING_DATA_REPORT

DOCKET NO. 50-306

UNIT PRAIRIE ISLAND NO.2

DATE AUGUST 2, 1983

COMPLETED BY DALE DUGSTAD

TELEPHONE 612-388-1121

QRERALING_STATUS

1. UNIT NAME: PRAIRIE ISLAND NO. 2

2. REPORTING PERIOD: JULY 1983 | NOTES: Corrected |

3. LICENSED THERMAL POWER (MWT): 1650 | report for yr-to-date |

4. NAMEPLATE RATING (GROSS MWE): 593 | forced outage rate. |

5. DESIGN ELECTRICAL RATING (NET MWE): 530 | |

6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 531 | |

7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 500 | |

8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7)

SINCE LAST REPORT GIVE REASON: N / A

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): N / A

10. REASONS FOR RESTRICTIONS, IF ANY: N / A

	T	HTMOM 21H	YR-TO-DATE	CUMULATIVE
11.	HOURS IN REPORTING PERIOD	744	5087	75477
12.	NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	4669.3	65276.4
13.	REACTOR RESERVE SHUTDOWN HOURS HOURS GENERATOR ON LINE	0.0	0.0	1516.1
14.	HOURS GENERATOR ON LINE	744.0	4652.0	64367.1
15.	UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16.	GROSS THERMAL ENERGY GENERATED (MWH)	1195157	7440151	
17.	GROSS ELECTRICAL ENERGY GENERATED (MWH)	388600	2132490	32299580
18.	NET ELECTRICAL ENERGY GENERATED (MWH)	365779	2326670	30585333
19.	UNIT SERVICE FACTOR	100.0	04 4	05 7
20.	UNIT AVAILABILITY FACTOR	100.0	91.4	85.3
21.	UNIT CAPACITY FACTOR (USING MDC NET)	98.3	91.5	81.0
22.	UNIT CAPACITY FACTOR (USING DER NET)	92.8	86.3	76.5
23.	UNIT FORCED OUTAGE RATE	0.0		4.7
	SHUTDOWNS SCHEDULED OVER NEXT 12 MONTHS			

REFUELING AUGUST 1983, 5 WEEKS

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: N / A