

CONTROL BLOCK: _____ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | N | C | M | G | S | 2 | 3 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 1 | 4 | _____ | 5

CONT

01 | REPORT SOURCE | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 7 | 0 | 7 | 0 | 8 | 2 | 3 | 8 | 3 | 3 | 0 | 9 | 2 | 2 | 8 | 3 | 3

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | During unrelated activities in the turbine building an operator noted that a fire
03 | barrier penetration located between the turbine building 739' elevation and the
04 | Auxiliary Building switchgear room was open (the six inch pipe cap used to seal
05 | the penetration was missing). This constitutes a degradation of fire barrier pene-
06 | tration (T.S.3.7.11) which is reportable pursuant to T.S.6.9.1.11(b). A fire watch
07 | was established during the time the penetration was inoperable in accordance with
08 | the T.S. action statement. Health and safety of the public were unaffected.

09 | SYSTEM CODE: A B (11) CAUSE CODE: X (12) CAUSE SUBCODE: Z (13) COMPONENT CODE: P E N E T R (14) COMP SUBCODE: X (15) VALVE SUBCODE: Z (16)

17 | LER/RO REPORT NUMBER: 83 | EVENT YEAR: 83 | SEQUENTIAL REPORT NO.: 042 | OCCURRENCE CODE: 03 | REPORT TYPE: L | REVISION NO.: 0

ACTION TAKEN: A (18) FUTURE ACTION: Z (19) EFFECT ON PLANT: Z (20) SHUTDOWN METHOD: Z (21) HOURS: 0000 | ATTACHMENT SUBMITTED: N (23) NRC-4 FORM SUB: N (24) PRIME COMP. SUPPLIER: L (25) COMPONENT MANUFACTURER: Z999 (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | No reasons for the removal of the pipe cap from this penetration could be deter-
11 | mined. The originally installed pipe cap for the penetration was not found. The
12 | penetration was last verified to be sealed during performance of an 18 month fire
13 | barrier inspection from 4/28/83 to 5/3/83. A new six inch pipe cap was installed
14 | and the penetration declared operable.

15 | FACILITY STATUS: B (28) % POWER: 050 (29) OTHER STATUS: NA (30) METHOD OF DISCOVERY: A (31) DISCOVERY DESCRIPTION: Personnel Observation (32)

16 | ACTIVITY CONTENT RELEASED OF RELEASE: Z (33) Z (34) AMOUNT OF ACTIVITY: NA (35) LOCATION OF RELEASE: NA (36)

17 | PERSONNEL EXPOSURES NUMBER: 000 (37) TYPE: Z (38) DESCRIPTION: NA (39)

18 | PERSONNEL INJURIES NUMBER: 000 (40) DESCRIPTION: NA (41)

19 | LOSS OF OR DAMAGE TO FACILITY TYPE: Z (42) DESCRIPTION: NA (43)

20 | PUBLICITY ISSUED: N (44) DESCRIPTION: NA (45)

NAME OF PREPARER: Phillip B. Nardoci PHONE: (704) 373-7432

DUKE POWER COMPANY

P.O. BOX 33189
CHARLOTTE, N.C. 28242

September 22, 1983

USNRC REGION II
ATLANTA, GEORGIA

TELEPHONE
(704) 373-4531

HAL B. TUCKER
VICE PRESIDENT
NUCLEAR PRODUCTION

SEP 27 4 8: 55

Mr. James P. O'Reilly, Regional Administrator
U. S. Nuclear Regulatory Commission
Region II
101 Marietta Street NW, Suite 2900
Atlanta, Georgia 30303

Subject: McGuire Nuclear Station Unit 2
Docket No. 50-370
LER/RO-370/83-42

Dear Mr. O'Reilly:

Please find attached Reportable Occurrence Report RO-370/83-42. This report concerns T.S. 3.7.11, "All Fire Barrier Penetrations...and All Sealing Devices in Fire Rated Assembly Penetrations (Fire Doors, Fire Windows, Fire Dampers, Cable Piping, and Ventilation Duct Penetration Seals) Shall be Operable". This incident was considered to be of no significance with respect to the health and safety of the public.

Very truly yours,

H. B. Tucker
Hal B. Tucker

PBN:jfw
Attachment

cc: Document Control Desk
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Mr. W. T. Orders
NRC Resident Inspector
McGuire Nuclear Station

Records Center
Institute of Nuclear Power Operations
1100 Circle 75 Parkway, Suite 1500
Atlanta, Georgia 30339

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