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UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION I
475 ALLENDALE ROAD
KING OF PRUSSIA, PENNSYLVANIA 19406 1415

DEC 12 1991

Robert Hamilton
c/o The New London Day
P.O. Box 1231
New London, CT 06320

Dear Mr. Hamilton:

I am responding to a phone conversation you had with Mr. Gene Kelly of my staff on December 4, 1991. During that conversation, you stated that you have received concerns from several individuals regarding inadequate documentation supporting the design and construction of unspecified welds and seismic brackets at the Millstone Nuclear Station, Unit 3.

The information that you provided was vague and too general for the NRC to pursue at that time. We would request that you recontact these individuals to gain additional information. The NRC is concerned with the potential nuclear safety significance of this matter, and needs that information in order to determine whether we must promptly address this concern. We have previously inspected similar design and construction issues at Unit 3. However, in the absence of additional information, the NRC can not further pursue this concern.

We appreciate you informing us of these concerns and request that you provide us with additional specific information in this matter. Should you receive additional information or have any further questions in this matter, please call me collect at (215) 337-5225.

Sincerely,

Edward Wenzinger
Edward Wenzinger, Chief
Reactor Projects Branch 4

Rate scales
1 of 4
to or to an authorized
person
The certified mail number and your name
the recipient and mail the article
postmarked stick the gummed stub to the right
sent the article at a post office service window or hand
postmarked stick the gummed stub to the right of the
* POSTAGE STAMPS TO ARTICLE TO COVER FIRST CLASS POSTAGE
* FEE AND CHARGES FOR ANY SELECTED OPTIONAL SERVICES

5/286

from the desk of

12/26/91

Telecon with Robert Hamilton of
the New London Day

REF: 1) Allegation 91-A-315

2) 12/12/91 Mr. Knowlton's letter

Mr. Hamilton returned a call to me regarding additional info on the subject allegation. As per a conversation I had on 12/18 with his editor, he has recontacted his "source", a former QC inspector, to get more detail. His source said that he would be in contact with the NRC; Mr. Hamilton committed to make sure that this would happen. He also stated that - if it doesn't - he would give me the name & number of the QC inspector.

G. Kelly

cc/ Jim Wiggins, Ed Wazaga, Roy Fulmer

from the desk of

3/31/92

201

GENE KELLY

Ret: File 91-0315

An inspection was conducted by
Jim Tropp and Herb Kaplan in
December 1991 (IR 91-27) for
Unit 3.

Although not directed by the Panel
to inspect (since there was not enough
specificity wrt 91-315), related issues
on Service Water System supports &
restraints, and Code certification were
found to be satisfactory.

G.K.

5/28/92

A L L E G A T I O N M A N A G E M E N T S Y S T E M

ALLEGATION NUMBER - RI-91-A-0315

RUN DATE: 12/17/91

DOCKET/FACILITY/UNIT: 05000423 / MILLSTONE 3

/ 3
/
/
/

DOCKET/FACILITY/UNIT: /

DOCKET/FACILITY/UNIT: /

DOCKET/FACILITY/UNIT: /

ACTIVITY TYPES - REACTOR

MATERIAL LICENSES -

FUNCTIONAL AREAS - CONSTRUCTION

DESCRIPTION - NEWSPAPER REPORTER INFORMED BY SEVERAL SOURCES THAT NUMEROUS DOCUMENTATION PROBLEMS EXISTED WITH WELDS AND SEISMIC SUPPORTS (ONE SOURCE WAS IN QC). NO SPECIFICS WERE AVAILABLE ABOUT COMPONENTS, TIMEFRAME, OR SYSTEM INVOLVED BUT STATED CONCERNS - 1 'COULD BE GENERIC TO CONSTRUCTION OF PLANT'. ALSO WAS TOLD THAT NU BUILT THE PLANT AND THEN WENT OUT AND DESIGNED IT.

SOURCE - NEW LONDON DAY NEWSPAPER

CONFIDENT - NO

RECEIVED - 911204 BY - EM KELLY

/ RI

ACTION OFFICE CONTACT - EM KELLY

STATUS - OPEN

SCHED COMPLETION - 920531

DATE CLOSED -

ALLEGATION SUBSTANTIATED -

ALLEGER NOTIFIED -

OI ACTION - OI REPORT NUMBER -

REMARKS - INFORMATION RECEIVED BY TELEPHONE IN REGIONAL OFFICE. PANEL MET 11DEC91. INSUFFICIENT DETAIL TO FOLLOWUP, ALLEGER WAS ASKED TO CONTACT SOURCES TO DEVELOP SPECIFICS WHERE POSSIBLE DR'S TEAM ON-SITE LOOKING AT SW SYSTEM NOTIFIED OF CONCERN.

SUPPORT OFFICE: RPS-4A _____ SAC
ACTION PENDING: CONTACT ALLEGER (DRP) (25DEC91)
DOCUMENTATION:
ALLEGER LAST CONTACTED: __4DEC91

REFERENCE:

KEYWORD: DESIGN, SEISMIC, DOCUMENTATION

ENTERED SYSTEM - 911216 CLOSED SYSTEM -

RECORD CHANGED - 911216

5/288

NORTHEAST UTILITIES

THE CONNECTICUT LIGHT AND POWER COMPANY
WESTERN MASSACHUSETTS ELECTRIC COMPANY
NEW YORK WATER POWER COMPANY
NORTHEAST UTILITIES SERVICE COMPANY
NORTHEAST NUCLEAR ENERGY COMPANY

November 12, 1991
EO-91-G-079

M
E
M
O

TO: All NE&O Employees

FROM:

J. P. Opeka
J. P. Opeka
(Ext. 5323)

SUBJECT: Nuclear Concerns

I am sure that by now you are aware that on Friday, November 8, 1991, two employees were removed from their jobs at the Millstone Nuclear Power Station, and their employment at NU terminated. This memo briefly explains the bases for these actions on the part of NU management, and, more importantly, emphasizes the importance I place on the free expression of nuclear safety issues.

The employment of these two individuals was terminated because there had been an irreconcilable and detrimental breakdown in their working relationships with others at the site as a result of their behavior. Although we tried repeatedly to reestablish harmonious working relationships, we were not successful in these attempts and it was clear that further attempts would be futile. Trust and confidence are required in any working relationship, particularly where people must work together to safely operate a nuclear power plant. This matter had degenerated to the point where it was negatively affecting the trust and confidence of coworkers and supervisors, introducing adverse impacts on nuclear safety.

It must be emphasized that the employment of these individuals was terminated because they made it clear that they did not trust, or have confidence in, station management, and were either unwilling or unable to work with management toward mending fences. This action is not the result of these employees having filed allegations with state and federal regulatory agencies. NU continues to strongly encourage employees to bring nuclear safety concerns to their supervision or to organizations within and outside the company, including state and federal regulatory agencies, established to receive such concerns. NU is committed to resolving all employee concerns quickly and thoroughly, and remains committed to maintaining and improving the various options and program enhancements that have been established over the years to address employee concerns. The continued success of our nuclear program is dependent upon your insights in identifying nuclear safety issues, and expressing them promptly to your management or through the other vehicles we have established and described in NE&O 2.15, Nuclear Safety Concerns Program.

5/290

RECORD OF ALLEGATION PANEL DECISIONS

SITE: MILLSTONE PANEL ATTENDEES:

ALLEGATION NO.: RI-91-A0316 Chairman - LOUGGINS

DATE: 12-11-91 (Panel No. 1 2 3 4 5) Branch Chief - _____

PRIORITY: High Medium Low Section Chief (AOC) - KELLY

SAFETY SIGNIFICANCE: Yes No Unkn Sr. Allegation Coord (SAC) EASLUK

CONCURRENCE TO CLOSEOUT: DD BC SC OI Representative - _____

CONFIDENTIALITY GRANTED: Yes No (Other) BARKLEY
(See Allegation Receipt Report)

IS THERE A HARASSMENT/DISCRIMINATION ISSUE: Yes No
IF YES,

1) has the individual been informed of the DOL process and the need to file a complaint within 30 days Yes No

2) has the individual filed a complaint with DOL Yes No

3) has a letter been sent to the complainant seeking any safety concerns Yes No

IS A CHILLING EFFECT LETTER WARRANTED: Yes No
IF YES, HAS IT BEEN SENT Yes No

HAS THE LICENSEE RESPONDED TO THE CHILLING EFFECT LETTER: Yes No

ACTION: RESP ECD

- 1) LACKS SPECIFICITY TO CONDUCT AN INSPECTION AT THIS TIME.
- 2) TRANSFER THIS ALLEGATION TO RI-91-A0304 FILE (SAC 12-20-91) AND CLOSE OUT HIS ALLEGATION FILE (91-A0316)
- 3) _____
- 4) _____
- 5) _____

NOTES: FILE RI-91-A0304 WAS ESTABLISHED TO HANDLE M'S COLLATERAL INFORMATION CONCERNING THE MILLSTONE STATION I.E.: NEWS PAPER ARTICLES

OJ WAS NOT PRESENT AT THE 12-11-91 MTG. SPOKE TO MATOKAS 12-12-91 AND REVIEWED THE PANEL DECISION WITH HIM AND WE AGREED WITH DECISION

5/29/

A L L E G A T I O N M A N A G E M E N T S Y S T E M

ALLEGATION NUMBER - RI-91-A-0316

RUN DATE: 12/17/91

DOCKET/FACILITY/UNIT: 05000336 / MILLSTONE 2 / 2
DOCKET/FACILITY/UNIT: / /
DOCKET/FACILITY/UNIT: / /
DOCKET/FACILITY/UNIT: / /

ACTIVITY TYPES - REACTOR

MATERIAL LICENSES -

FUNCTIONAL AREAS - OPERATIONS

DESCRIPTION - ANONYMOUS LETTER WITH FOUR ISSUES:
1) NUCLEAR PROGRAM PERFORMANCE HAS DEGRADED
2) CAREER MAY BE THREATENED IF SAFETY CONCERNS ARE RAISED
CONCERNS - 3) CONFIDENTIALITY OF NUCLEAR SAFETY CONCERNS PROGRAM
4 4) SUPPORTS DISCHARGE OF TECHNICIANS AS TROUBLEMAKERS

SOURCE - ANONYMOUS

CONFIDENT - NO

RECEIVED - 911205 BY - RS BARKLEY / RI

ACTION OFFICE CONTACT - EM KELLY

STATUS - OPEN SCHED COMPLETION - 920630 DATE CLOSED -

ALLEGATION SUBSTANTIATED - ALLEGER NOTIFIED -

OI ACTION - OI REPORT NUMBER -

REMARKS - LETTER RECEIVED IN REGION. PANEL MET 11DEC91. DECISION WAS TO TRANSFER INFORMATION TO RI-91-A-0304 AND CLOSE.

SUPPORT OFFICE: RPS-4A
ACTION PENDING: CLOSEOUT (SAC) (20DEC91)
DOCUMENTATION:
ALLEGER LAST CONTACTED: N/A
REFERENCE:
KEYWORD: HBID

ENTERED SYSTEM - 911213 CLOSED SYSTEM -

RECORD CHANGED - 911213

5/292

MEMORANDUM FOR: File

THRU: E.M. Kelly, Chief, Reactor Projects Section 4A ^{2/27} E.M. Kelly
 E.C. Wenzinger, Chief, Projects Branch 4

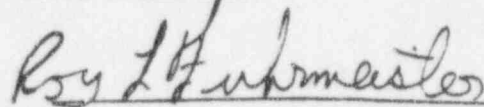
FROM: R.L. Fuhrmeister, Senior Allegation Coordinator

SUBJECT: CLOSEOUT OF ALLEGATION NO. RI-91-A-0316 AT
 MILLSTONE

This allegation is closed. This allegation was an anonymous letter to Tim Martin regarding the whistle blowers and their actions at Millstone.

An Allegation Panel met on December 11, 1991 and determined that this issue should be added to the multitude of considerations included in RI-91-A-0304.

With the closure of RI-91-A-0304, this issue is being transferred to file RI-91-A-0291, as it makes specific reference to the individual involved in that case.



Roy L. Fuhrmeister
 Senior Allegation Coordinator

cc:
 RI-91-A-0316
 RI-91-A-0291

OFFICIAL RECORD COPY

5/293

PLANT DESIGN CHANGE REQUEST

①

Completed 11/9/79

NO. 1-61-79

TITLE: INSTRUMENT AIR SUPPLY MODIFICATION / VALVES 1-AC-7, 8, 9, AND 10

PLANT: UNIT 1 SYSTEM INSTRUMENT AIR COMPONENT AIR OPERATORS AND UPSTREAM PIPING FOR VALVES 1-AC-7, 8, 9, AND 10

PROPOSED CHANGE INSTALL AN AIR FILTER, REGULATOR, LUBRICATOR, AND CORROSION RESISTANT PIPING, AND VALVES IN THE INSTRUMENT AIR SUPPLY LINE UPSTREAM OF THE AIR OPERATORS FOR VALVES 1-AC-7, 1-AC-8, 1-AC-9, AND 1-AC-10 (ATMOSPHERIC CONTROL SYSTEM). PERMANENT TEMPORARY

REASON FOR CHANGE

1. INTEROFFICE MEMO OF 9/18/78, D. PETERSEN TO P. FREEKOP, R.O. # 80-78 1-AC-9, DOCUMENTS VALVE STICKING PROBLEM FOR VALVE 1-AC-9. SUBSEQUENT INVESTIGATION OF VALVE OPERATORS FOR VALVES 1-AC-9 AND 1-AC-7 REVEALS SIGNIFICANT RUST AND SCALE CARRYOVER FROM INSTRUMENT AIR SUPPLY AS PROBABLE CAUSE OF VALVE STICKING.

2. INSTALLATION OF AN AIR FILTER UPSTREAM OF AIR OPERATORS FOR 1-AC-7, 8, 9, AND 10 WILL PREVENT RUST AND SCALE CARRYOVER TO OPERATORS. CORROSION RESISTANT PIPING AND VALVES WILL BE INSTALLED TO ELIMINATE POSSIBLE CORROSION OF PIPING BETWEEN THE FILTER AND OPERATORS. AN AIR LUBRICATOR WILL BE INSTALLED DOWNSTREAM OF THE AIR FILTER TO PROVIDE ~~GENERAL~~ LUBRICATION TO OPERATORS PER MANUFACTURER'S RECOMMENDATIONS. PRESSURE INDICATION WILL BE PROVIDED BY THE AIR REGULATOR. SEE FIGURE ATTACHED.

3. THE ABOVE FIX SHOULD IMPROVE VALVE RELIABILITY AND REDUCE MAINTENANCE.

Prepared by Clifford G. Ashton Date 5/30/79

Dept. Head Approval [Signature] Date 6/6/79

Information in this record was deleted in accordance with the Freedom of Information Act, exemptions 7c FOIA 92-162

SF-327 Rev. 0 Date: 9/1/78 Page 1 of 2 All

ENGINEERING REVIEW

Responsible Engineer [Signature]

Design by HNEC/NUSSO/Other

EWR/Other reference _____

Category I Design Change - [] YES [x] NO

Design Verification by NA

SAFETY EVALUATION

1. Increase probability of occurrence or consequences of FSAR accident? [] YES [x] NO

2. Possible accident different than FSAR? [] YES [x] NO

3. Reduce safety margin of Technical Specification bases? [] YES [x] NO

4. Bases: Decrease probability of valve becoming inoperable.

ENVIRONMENTAL EVALUATION

Design Change affects environment - [] YES [x] NO

Significant environmental impact - [] YES [x] NO

Bases: Not environmentally related.

Engineering Supervisor [Signature] Date 6/8/78

4. SORC/PORC APPROVAL (CAT. I, Affect Environment Only)

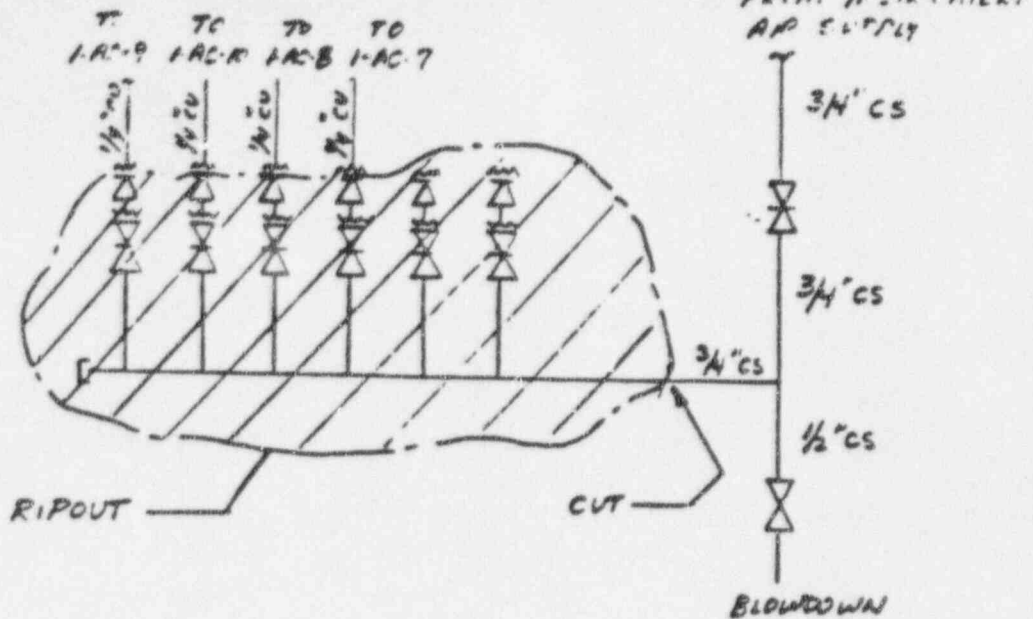
Meeting No. 79-68

5. APPROVAL FOR IMPLEMENTATION

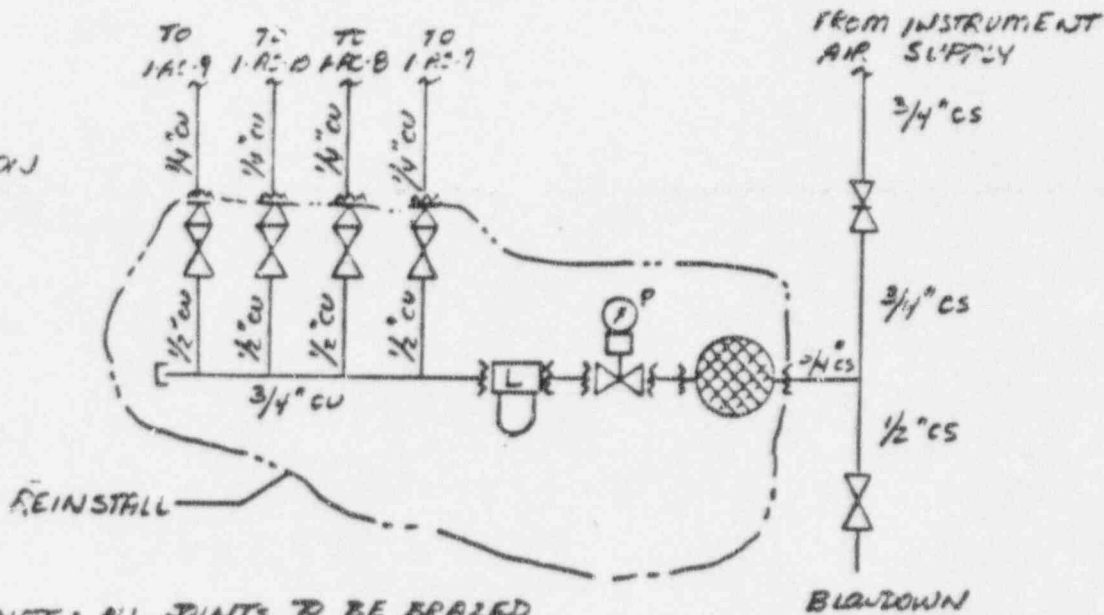
STATION SUPT. UNIT SUPT. [Signature] Date 6-8-78

INSTRUMENT AIR SUPPLY MODIFICATION / 1-AC-1, 2, 3, 4

EXISTING -
INSTALLATION










PROPOSED
INSTALLATION



NOTE: ALL JOINTS TO BE BRAZED
- UNLESS SHOWN OTHERWISE

SYMBOLS

	GATE VALVE		FILTER
	GLOBE VALVE		REGULATOR
	PIPE CAP		LUBRICATOR
	TAPERED CONNECTION		
CU	COPPER		
CS	CARBON STEEL		

NOTICE OF DESIGN CHANGE COMPLETION

Distribute to: Operations Supervisor, Unit 1.
Training Supervisor.
Other _____.

As of 11/9/79 PDCR 1-61-79 has been completed.

Description of design change:

AC-9 VALVE, THE 2" BYPASS AROUND THE EIGHTEEN INCH VENTILATION EXHAUST LINE FROM THE DRYWELL, HAS FAILED TO OPERATE PROPERLY A NUMBER OF TIMES. CORROSION TYPE DEBRIS WAS FOUND IN THE SOLENOID VALVE AND OPERATOR. TO ELIMINATE THIS DEBRIS PROBLEM A FILTER/REGULATOR/LUBRICATOR HAS BEEN INSTALLED IN THE AIR HEADER FEEDING VALVES AC-7,8,9,10.

[R.J. Palmieri]
Responsible Person

11/9/79
Date

ATTACHMENT TO LER 81-07/3L
NORTHEAST NUCLEAR ENERGY COMPANY
MILLSTONE NUCLEAR POWER STATION - UNIT 1
PROVISIONAL LICENSE NUMBER DPR-21
DOCKET NUMBER 50-245

IDENTIFICATION OF OCCURRENCE

Operation in a degraded mode permitted by a limiting condition for operation occurred when one of the six main steam safety/relief valves was found to be inoperable.

CONDITIONS PRIOR TO OCCURRENCE

Prior to the occurrence, the unit was being returned to service following a planned refueling outage. Reactor power was less than one (1) percent of rated power; reactor pressure was 67 psig.

DESCRIPTION OF OCCURRENCE

On April 18, 1981, at 0445 hours while performing routine surveillance, Manual Operation of Relief Valves When Reactor Is At Low Pressure, ~~one~~ of the ~~six~~ valves, ~~was~~ ~~not~~ ~~operated~~ ~~properly~~. The test was repeated with reactor pressure at 90 psig and 110 psig, but the valve still did not operate. At 0705 hours, after verifying integrity of the electrical circuitry, the solenoid was exercised several times in rapid succession using the valve manual control switch, and the valve operated properly.

DESIGNATION OF APPARENT CAUSE OF OCCURRENCE

~~Failure~~ of the valve to ~~operate~~ on the ~~actuation signal~~ is ~~attributable~~ to ~~particulate contamination~~ in the ~~valve assembly~~ ~~resulting~~ from work performed in the area during the refueling outage. It is ~~noted~~ that this ~~material~~ ~~was~~ ~~located~~ ~~in~~ ~~the~~ ~~valve~~ ~~assembly~~, which was loosened and freed when the solenoid was exercised.

ANALYSIS OF OCCURRENCE

The relief valves of the automatic pressure relief subsystem are a back-up to the FWCI subsystem. They enable the core spray or LPCI to provide protection against the small pipe break in the event of FWCI failure, by depressurizing the reactor vessel rapidly enough to actuate the core sprays or LPCI.

Failure of the valve in question to open on the first actuation signal did not result in a condition that had not been previously analyzed. All emergency core cooling subsystems including the remaining safety/relief valves were operable and would have provided the required action upon receipt of the appropriate initiation signals. ~~The valve in question was not detected as inoperable, and operability was successfully demonstrated within the time frame of the emergency action performed.~~

CORRECTIVE ACTION

When the valve did not operate initially, ~~integrity~~ of the electrical control ~~circuits~~ was verified. The solenoid was exercised several times in rapid succession and the valve operated properly. The valve was subsequently operated successfully on three (3) occasions, one of which was reactor manual blowdown previously reported as 20-01-04/07. During the blowdown resulting from this event, the solenoid was disassembled and inspected, revealing particulate contamination in the solenoid. The solenoid was cleaned, reassembled and antis-factorial bench tested. Although there were no problems encountered with the remaining safety/relief valves, their solenoids will be disassembled, inspected and tested prior to returning the unit to service.

CS-51-04 1st trip turbine failure April 21, 1981 at 0226 3.3.2nd floor.
200-system line. post-surge/pressure system draining hydrogen tank
See column of Rm.

PLEASE PRINT OR TYPE (REQUIRED INFORMATION)

10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

7 On April 18, 1981, at 0445 hours while performing routine surveillance, Manual

8 Operation of Relief Valves When Reactor Is At Low Pressure, one of the six valves

9 failed to open (T.S. 4.D.1.b). The solenoid was exercised several times in rapid

10 succession and the valve operated properly. There were no consequences. See

11 attachment.

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10 Subsequent inspection revealed particulate contamination in the valve solenoid which

11 temporarily impaired operation. The solenoid was cleaned and satisfactorily bench-

12 tested. See attachment.

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0315



UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION I
475 ALLENDALE ROAD
KING OF PRUSSIA, PENNSYLVANIA 19406-1415

DEC 12 1991

Robert Hamilton
c/o The New London Day
P.O. Box 1231
New London, CT 06320

Dear Mr. Hamilton:

I am responding to a phone conversation you had with Mr. Gene Kelly of my staff on December 4, 1991. During that conversation, you stated that you have received concerns from several individuals regarding inadequate documentation supporting the design and construction of unspecified welds and seismic brackets at the Millstone Nuclear Station, Unit 3.

The information that you provided was vague and too general for the NRC to pursue at that time. We would request that you recontact these individuals to gain additional information. The NRC is concerned with the potential nuclear safety significance of this matter, and needs that information in order to determine whether we must promptly address this concern. We have previously inspected similar design and construction issues at Unit 3. However, in the absence of additional information, the NRC can not further pursue this concern.

We appreciate you informing us of these concerns and request that you provide us with additional specific information in this matter. Should you receive additional information or have any further questions in this matter, please call me collect at (215) 337-5225.

Sincerely,

Edward Wenzinger, Chief
Reactor Projects Branch 4

5/287

950301038T 21P

Mr. Robert Hamilton

2

bcc:

Allegation File: RI-91-A-0315

M. Conner

W. Raymond/T. Shedlosky

Contractor's Office Files (Barkley)