



GPU Nuclear Corporation
Post Office Box 388
Route 9 South
Forked River, New Jersey 08731-0388
609 971-4000
Writer's Direct Dial Number:

C321-95-2057

February 15, 1995

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

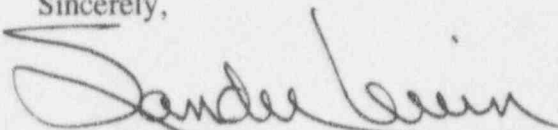
Dear Sir:

Subject: Oyster Creek Nuclear Generating Station
Docket No. 50-219
Monthly Operating Report - January, 1995

In accordance with the Oyster Creek Nuclear Generating Station Operating License No. DPR-16, Appendix A, Section 6.9.1.C, enclosed are two (2) copies of the Monthly Operating Data (gray book information) for the Oyster Creek Nuclear Generating Station.

If you should have any questions, please contact Brenda DeMerchant, Oyster Creek Licensing Engineer at (609) 971-4642.

Sincerely,


for J.J. Barton
Vice President and Director
Oyster Creek

JJB/BDEM: jc
Attachment

cc: Administrator, Region 1
Senior NRC Resident Inspector
Oyster Creek NRC Project Manager

(C:\wp51\demercha\MOR-RPT.JAN)

9502240002 950131
PDR ADOCK 05000219
R PDR

GPU Nuclear Corporation is a subsidiary of General Public Utilities Corporation

JE24

SUMMARY JANUARY, 1995

Oyster Creek entered January operating at 100% reactor power. On January 27 a power reduction to 75% was performed to remove the A-Feedwater String. The feedwater string was removed from service to perform maintenance on V-4-0085. Full power was reacheived on January 28. On January 31, the plant again reduced power to 75% to remove the B-Feedwater String to repair a leaking feedwater pump seal.

The plant generated 471,880MWh net electric and attained a MDC net capacity factor of 102.5%

MONTHLY OPERATING REPORT

LICENSEE EVENT REPORT

The following Licensee Event Report was submitted during the month of **January, 1995:**

LER 94-022

On December 19, 1994, while performing a reactor startup following the 15R refueling outage, it was noted that the amount of nitrogen being added to the primary containment was higher than normal. It was subsequently determined that leakage from the primary containment exceeded the Technical Specification limits. A reactor shutdown was initiated and an Unusual Event was declared. A subsequent evaluation determined that the Drywell vent and purge valves were leaking past their seats. The valves were declared inoperable. The reason for the seat leakage was determined to be valve actuator misadjustment.

Immediate corrective action was taken to readjust the valve stroke length and perform a local leak rate test required to declare the valves operable. The reactor shutdown and Unusual Event were terminated.

The cause of this event was determined to be failure to comply with existing maintenance administrative procedures. Long term corrective actions are planned which will raise the sensitivity and understanding of maintenance personnel to the need for procedure compliance.

Oyster Creek Station #1

Docket No. 50-219

REFUELING INFORMATION - JANUARY, 1995

Name of Facility: Oyster Creek Station #1

Scheduled date for next refueling shutdown:

September, 1996

Scheduled date for restart following refueling: Currently projected for

November, 1996

Will refueling or resumption of operation thereafter require a Technical Specification change or other license amendment?

No

Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:

1. General Electric Fuel Assemblies - Fuel design and performance analysis methods have been approved by the NRC.

The number of fuel assemblies	(a) in the core	= 560
	(b) in the spent fuel storage pool	= 2048
	(c) in dry storage	= 24

The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

Present Licensed Capacity: 2600

Planned Increase in Licensed Storage Capacity: 45

The actual fuel storage capacity of the spent fuel pool is 2645 assemblies.

The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

Full core discharge capacity to the spent fuel pool was lost after the 1994 refueling outage.

AVERAGE DAILY POWER LEVEL

NET MWe

DOCKET #.....50-219

UNIT..... OYSTER CREEK #1

REPORT DATE..... 2/2/95

COMPILED BY PAUL G. EDELMANN

TELEPHONE # 809-971-4097

MONTH: JANUARY, 1995

<u>DAY</u>	<u>MW</u>	<u>DAY</u>	<u>MW</u>
1.	637	16.	639
2.	638	17.	641
3.	638	18.	640
4.	639	19.	641
5.	641	20.	641
6.	639	21.	642
7.	640	22.	642
8.	641	23.	642
9.	640	24.	644
10.	640	25.	641
11.	642	26.	643
12.	643	27.	621
13.	642	28.	495
14.	642	29.	639
15.	640	30.	642
		31.	606

OPERATING DATA REPORT

OPERATING STATUS

1. DOCKET: 50-219
2. REPORTING PERIOD: Jan-95
3. UTILITY CONTACT: PAUL G. EDELMANN (609-971-4097)
4. LICENSED THERMAL POWER (MWt): 1930
5. NAMEPLATE RATING (GROSS MWe): $687.5 \times 0.8 = 550$
6. DESIGN ELECTRICAL RATING (NET MWe): 650
7. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): 641
8. MAXIMUM DEPENDABLE CAPACITY (NET MWe): 619
9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, GIVE REASONS:
NONE
10. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):
NONE
11. REASON FOR RESTRICTION, IF ANY:
NONE

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>
12. REPORT PERIOD HOURS	744.0	744.0	220104.0
13. HOURS RX CRITICAL	744.0	744.0	146544.7
14. RX RESERVE SHUTDOWN HRS	0.0	0.0	918.2
15. HRS GENERATOR ON-LINE	744.0	744.0	143043.1
16. UT RESERVE SHUTDOWN HRS	0.0	0.0	0.0
17. GROSS THERM ENERGY (MWH)	1420906	1420906	245944610
18. GROSS ELEC ENERGY (MWH)	489014	489014	82515305
19. NET ELEC ENERGY (MWH)	471880	471880	79146967
20. UT SERVICE FACTOR	100.0	100.0	65.0
21. UT AVAIL FACTOR	100.0	100.0	65.0
22. UT CAP FACTOR (MDC NET)	102.5	102.5	58.7
23. UT CAP FACTOR (DER NET)	97.0	97.6	55.3
24. UT FORCED OUTAGE RATE	0.0	0.0	10.2
25. FORCED OUTAGE HRS	0.0	0.0	16289.8
26. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, DURATION): NONE			
27. IF CURRENTLY SHUTDOWN, ESTIMATED STARTUP DATE: N/A			

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO: 50-219
UNIT NAME: Oyster Creek
DATE: February 10, 1984
COMPL'D BY: David M. Egan
TELEPHONE: 971-4818

REPORT MONTH: January 1995

No.	DATE	TYPE F: Forced S: Scheduled	DURATION (hours)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	CORRECTIVE ACTIONS/COMMENTS
1	950127	F	0	b	1	Reactor power was manually reduced to 75% to allow for removal of the 'A' Feedwater string. The String was removed from service to replace V-4-85.
2	950131	F	0	b	1	Power Reduced to 75% to repair B-Feedwater pump leaking seal.

SUMMARY:

(1) REASON

- Equipment Failure (Explain)
- Maintenance or Test
- Refueling
- Regulatory Restriction

(2) METHOD

- Manual
- Manual Scram
- Automatic Scram
- Other (Explain)

- Operator Training & Lic Exam
- Administrative
- Operational Error (Explain)
- Other (Explain)