NRC FO (12-81) 10 CFR	LICENSEE EVENT REPORT
	CONTROL BLOCK: [1] (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
0 1	A L B R F 3 2 0 0 - 0 0 0 0 - 0 0 3 4 1 11 1 4 5 5 CAT 54
CON'T	MEPORT L 6 0 5 0 0 0 2 9 6 7 0 8 1 6 8 3 8 0 9 1 5 8 3 9
	EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10
0 2	During normal operation, while performing SI-4.9.A.1.a, Diesel Generator
0 3	Monthly Test, diesel generator 3ED failed to reach rated speed on an
0 4	automatic start. The diesel generator was declared inoperable (T.S.
0 5	3.9.B.2). The diesel generator was inoperable for 5 hours. There was
0 6	no effect on public health and safety. T.S. 3.9.B.2 allows continued
0 7	operation for 7 days with one diesel generator inoperable. All other
0 8	requirements of T.S. 3.9.B.2 were met.
, ,	SYSTEM CAUSE CAUSE COMPONENT CODE SUBCODE SUBCODE
0 9	EBU E 12 A 3 ENGINE 14 Z 15 Z 16
	BEQUENTIAL OCCUPRENCE REPORT REVISION NO. CODE TYPE
	17 REPORT 8 3 - 0 5 2 0 3 L 0 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10 32 10
	TAKEN ACTION ON PLANT METHOD HOURS (22) SUBMITTED PORM SUB. SUPPLIER MANUFACTURER SUBMITTED PORM SUB. SUPPLIER MANUFACTURER MANUFACTURE
[1]0	CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) Investigation revealed that the high speed limit switch, Microswitch
Lauran de la companya	part number 11SM3-T, in the Woodward governor had failed. The switch
	was replaced and the diesel generator returned to service. This is
1 2	
1 3	considered a random failure and no recurrence control is required.
1 4	
1 5	STATUS OTHER STATUS 30 DISCOVERY DIS
7	ACTIVITY CONTENT ACTIVITY CONTENT ACTIVITY CONTENT ACCURATED AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)
1 6	Z 33 Z 34 NA NA
1 7	PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39 NA NA
,	PERSONNEL INJURIES NUMBER DESCRIPTION (41)
1 8	NA NA
1 9	TYPE ORSCHIPTION NA
210	B309210240 B30915 PDR ADDCK 05000296 PDR
,	NAME OF PREPARER Walt Christopher PHONE (205)729-0889

LER SUPPLEMENTAL INFORMATION

BFRO-50- 296 / 83052	Technical S	pecification Involved		3.9.B.2
Reported Under Technica	Specification	6.7.2.b.(2) * Date	Due	NRC 9/15/83

Event Narrative:

Unit 1 was in a refueling outage; unit 2 was operating normally at 97-percent power; unit 3 was operating at 94-percent power. Unit 3 was the only unit affected by this event. On August 16, 1983, while performing Surveillancee Instruction (SI 4.9.A.l.a - Diesel Generator Monthly Test) on diesel generator 3ED, the diesel generator did not reach rated speed on an automatic start. The diesel generator was declared inoperable (Technical Specification 3.9.B.2). Investigation revealed that the high speed limit switch, Microswitch part number 11SM3-T, in the Woodward governor had failed. The normally closed switch failed in the "open" position. The failed switch was replaced and SI 4.9.A.l.a was completed. The diesel generator was inoperable for approximately five (5) hours. There was no effect on public health and safety. The diesel generator was returned to service within the time limits as specified by T.S. 3.9.B.2. The three remaining unit 3 diesel generators were operable, two offsite power sources were available, and the core spray and residual heat removal systems were operable. This is considered a random failure and no recurrence control is required.

* Previous Similar Events:

None

Retention: Period - Lifetime; Responsibility - Document Control Supervisor

*Revision:

TENNESSEE VALLEY AUTHORITY

CHATTANOOGA, TENNESSEE 37401

1750 Chestnut Street Tower II

83 SEP 19 A9: 53

September 15, 1983

Mr. James P. O'Reilly, Director U.S. Nuclear Regulatory Commission Suite 2900 101 Marietta Street, MW Atlanta, Georgia 30303

Dear Mr. O'Reilly:

TENNESSEE VALLEY AUTHORITY - BROWNS FERRY NUCLEAR PLANT UNIT 3 - DOCKET NO. 50-296 - FACILITY OPERATING LICENSE DPR-68 - REPORTABLE OCCURRENCE REPORT BFR0-50-296/83052

The enclosed report provides details concerning the failure of diesel generator 3 ED to reach rated speed on an automatic start. This report is submitted in accordance with Browns Ferry unit 3 Technical Specification 6.7.2.b(2).

Very truly yours,

TENNESSEE VALLEY AUTHORITY

what alexant

A-H. J. Green

Director of Nuclear Power

co (Enclosure):

Document Control Besk
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Records Center Institute of Nuclear Power Operations Suite 1500 1100 Circle 75 Parkway Atlanta, Georgia 30339

NRC Inspector, Browns Ferry

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