LICENSEE EVENT REPORT

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of the plant management staff who holds a Senior Reactor Operator's License. The responsible personnel will be counseled on the circumstances leading to this event. 1 4	The cause of this event is personnel error. When this event was
License. The responsible personnel will be counseled on the 1 4	discovered on 08/11/83, the procedure change was approved by a member
1 3	of the plant management staff who holds a Senior Reactor Operator's
1 8 9 9 3 29 NA	License. The responsible personnel will be counseled on the
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terators and	ISSUED DESCRIPTION (45)
NAME OF PREPARER S. B. TIPPS PHONE PHONE	C P Time (912)367-7851

NARRATIVE REPORT FOR LER 50-366/1983-067

LICENSEE : GEORGIA POWER COMPANY

FACILITY NAME : EDWIN I. HATCH

DOCKET NUMBER : 50-366

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. section 6.9.1.9.c due to the event's showing that the unit was not meeting the requirements of Tech. Specs. section 6.8.3.b.

Plant conditions at the time of the event(s).

This event was discovered on 08/11/83 with the reactor mode switch in the run position and reactor power at 2259 MWt (approximately 93% power).

Detailed description of the event(s):

On O8/O3/83, while performing HNP-2-382OM "SAFETY RELIEF VALVE POSITION PRIMARY AND SECONDARY INDICATORS F. T. & C." procedure, a typographical error was discovered. Plant personnel corrected the procedure and the temporary change was approved by 2 members of the plant management staff. The procedure was performed on O8/O3/83. On O8/11/83, it was determined that neither of the 2 members of the plant management that had approved the procedure correction on O8/O3/83 held a Senior Reactor Operator's License.

Consequences of the event(s):

Plant operation was not affected by this event. The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

The redundant or backup subsystems and/or systems were not affected by this event.

Justification for continued operation:

Plant operation was not affected by this event.

If repetitive, number of previous LER:

This event is non-repetitive.

Narrative Report for LER 50-366/1983-067 Page Two

Impact to other systems and/or Unit:

This event had no impact on any other Unit 2 systems or on Unit 1.

Cause(s) of the event(s):

The cause of this event is personnel error.

Immediate Corrective Action:

When this event was discovered on 08/11/83, the procedure change was approved by a member of the plant management staff who holds a Senior Reactor Operator's License.

Supplemental Corrective Action:

The procedure correction (i.e., change) was documented, reviewed by the PRB, and approved by the General Manager within 14 days of implementation as required by Tech. Specs. section 6.8.3.c.

Scheduled (future) corrective action:

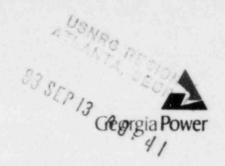
None required.

Action to prevent recurrence (if different from corrective actions):

The responsible personnel will be counseled on the circumstances leading to this event.

Georgia Power Company Post Office Box 439 Baxley, Georgia 31513 Telephone 912 367-7781 912 537-9444

Edwin I. Hatch Nuclear Plant



September 9,1983 GM-83-463

PLANT E. I. HATCH Licensee Event Report Docket No. 50-366

United States Nuclear Regulatory Commission Office of Inspection and Enforcement Region II Suite 3100 101 Marietta Street Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 57-366/1983-067. This report is required by Hatch Unit 2 Technical Specifications Section 6.9.1.9.c.

General Manager

162 HCN/SBT/djs

xc:

R. J. Kelly

G. F. Head

J. T. Beckham, Jr.

P. D. Rice

K. M. Gillespie

S. B. Tipps

R. D. Baker

Control Room

Document Control

JE 27