U. S. NUCLEAR REGULATORY COMMISSION NRC FORM 366 (7.77) LICENSEE EVENT REPORT (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) STROL BLOCK: (1)0 0 0 0 -0 0 3 4 1 1 1 1 4 57 CAT 0 0 1 0 GIAIEIIIH 11 (2)58 5 1* 0 LICENSEE CODE CON'T 5 0 0 3 2 1 0 0 8 1 6 8 3 8 0 9 0 9 8 3 9 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80 REPORT 0 1 SOURCE EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) On 08/16/83 during performance of the "RWCU SYSTEM DIFF. FLOW INSTRUMENT 0 2 F.T. & C.", technicians determined that the reactor water cleanup system 0 3 differential flow transmitter 1G31-N036 was out of calibration. This 0 4 event is contrary to Tech. Specs. table 3.2-1, item 8. The health and 0 5 safety of the public were not affected by this non-repetitive event. 0 6 0 7 0 8 80 SYSTEM CAUSE CAUSE COMP. SUBCODE VALVE COMPONENT CODE E 13 S | T | R | U | (14 T |(15 CIGI EI II NI ZI (16 0 9 12 13 18 OCCURRENCE REVISION SEQUENTIAL REPORT REPORT NO. CODE EVENT YEAR TYPE NO. LER RO (17) REPORT 8 | 3 0 7 5 0 3 L 0 NUMBER 32 30 28 3 ATTACHMENT COMPONENT ACTION EFFECT ON PLANT SHUTDOWN NPRD-4 PRIME GOMP. FUTURE HOURS (22) FORM SUB SUPPLIER MANUFACTURER N 24 Y 23 A (25 E (18) Z Z Z 0 10 10 10 G | 0 | 8 | 0 (21 36 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) The cause of this event has been attributed to setpoint drift of reactor 1 0 water cleanup system differential flow transmitter 1G31-NO36. The 1 1 transmitter was immediately calibrated per the "G.E. TYPE 555 AND 556 1 2 PRESSURE TRANSMITTERS" procedure (HNP-1-5210), and satisfactorily 1 3 returned to service on 08/16/83. 1 4 80 -9 METHOD OF DISCOVERY FACILITY (30) OTHER STATUS DISCOVERY DESCRIPTION (32) % POWER 0 (29) 91 B (31) E (28 01 NA FUNCTIONAL TEST 15 10 CONTENT 80 13 ACTIVITY AMOUNT OF ACTIVITY (35 LOCATION OF RELEASE (36) OF RELEASE RELEASED Z 34 NA Z 33 NA 6 10 80 11 PERSONNEL EXFOSURES DESCRIPTION (39) NUMBER TYPE 0 0 0 37 Z 38 NA 7 80 13 PERSONNEL INJURIES DESCRIPTION (41 NUMBER 0 0 0 40 NA 22 TE22 80 LOSS OF OR DAMAGE TO FACILITY (43) 8309190243 830909 PDR ADOCK 05000321 TYPE DESCRIPTION Z (42) NA PDR 9 PUBLICITY NRC USE ONLY DESCRIPTION (45 N (44 NA 69 (912)367-7851 S. B. Tipps PHONE: NAME OF PREPARER.

JARRATIVE REPORT FOR LER 50-321/1983-075

LICENSEE : GEORGIA POWER COMPANY FACILITY NAME : EDWIN I. HATCH DOCKET NUMBER : 50-321

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. section 6.9.1.9.b, because it showed that the unit did not meet the requirements of Tech. Specs. table 3.2-1, item 8.

Plant conditions at the time of the event(s):

The plant was in steady state operation at 2210 MWt (approximately 90% power) when this event occurred.

Detailed description of the event(s):

On O8/16/83 during performance of the monthly "RWCU SYSTEM DIFF. FLOW INSTRUMENT F.T. & C." procedure (HNP-1-3501), technicians determined that the reactor water cleanup system differential flow transmitter (1G31-NO36) was out of calibration. This event is contrary to Tech. Specs. table 3.2-1, item 8.

Consequences of the event(s):

This event did not affect plant operations. The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

There is no backup system for the differential flow transmitter 1G31-NO36.

Justification for continued operation:

The transmitter was immediately calibrated and returned to service.

If repetitive, number of previous LER:

This event is non-repetitive.

 Narrative Report for LER 50-321/1983-075 Page Two

Impact to other systems and/or Unit:

This event had no impact upon other systems on Unit 1, or Unit 2.

Cause(s) of the event(s):

After an investigation, it was determined that the cause of this event was setpoint drift of flow transmitter 1G31-NO36.

Immediate Corrective Action:

The differential flow transmitter (1G31-NO36) was immediately calibrated per the "G.E. TYPE 555 AND 556 PRESSURE TRANSMITTERS" procedure (HNP-1-5210) and satisfactorily returned to service on 08/16/83.

Supplemental Corrective Action:

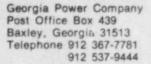
No supplemental corrective action was taken.

Scheduled (future) corrective action:

No future action is scheduled.

Action to prevent recurrence (if different from corrective actions):

N/A



83 SEP 15 P1:35



Edwin I. Hatch Nuclear Plant

September 9, 1983 GM-83-873

PLANT E. I. HATCH Licensee Event Report Docket No. 50-321

United States Nuclear Regulatory Commission Office of Inspection and Enforcement Region II Suite 3100 101 Marietta Street Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 50-321/1983-075. This report is required by Hatch Unit 1 Technical Specifications Section 6.9.1.9.b.

H. C. Nix

General Manager

11E HCN/SBT/djs

xc: R. J. Kelly G. F. Head J. T. Beckham, Jr. P. D. Rice K. M. Gillespie S. B. Tipps R. D. Baker Control Room

Document Control

OFFICIENT COPPER