

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | G A E I H 2 | 0 0 - 0 0 0 0 0 - 0 0 | 4 1 1 1 1 | _____
7 8 9 14 15 25 26 30 57 CAT 58

CON'T
0 1 | L | 0 5 0 0 0 3 6 6 | 0 8 1 9 8 3 | 0 9 0 9 8 3 |
7 8 60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | On 08/19/83, during performance of the "CONSIP DELPHI MODEL K-1V HYDROGEN
0 3 | AND OXYGEN ANALYZER FT & C" procedure (HNP-2-3882), technicians deter-
0 4 | mined that H₂-O₂ analyzers 2P33-P001A and 2P33-P001B were out of
0 5 | calibration. This event is contrary to the requirements of Tech. Specs.
0 6 | 3.3.6.4 and item 9 of table 3.3.6.4-1. The health and safety of the
0 7 | public were not affected by this repetitive event as last reported on
0 8 | LER 50-366/1983-024. _____

0 9 | S E | E | B | P U M P E X | X | Z |
7 8 9 10 11 12 13 18 19 20

(17) LER/RO REPORT NUMBER | 8 3 | | 0 8 9 | | 0 3 | | | |
21 22 23 24 26 27 28 29 30 31 32

ACTION TAKEN | FUTURE ACTION | EFFECT ON PLANT | SHUTDOWN METHOD | HOURS | ATTACHMENT SUBMITTED | NPRD-4 FORM SUB. | PRIME COMP. SUPPLIER | COMPONENT MANUFACTURER
E 18 | Z 19 | Z 20 | Z 21 | 0 0 0 0 | Y 23 | N 24 | A 25 | D 0 9 6 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | Technicians determined that the diaphragms in both R2 inlet flow regula-
1 1 | tors were stuck in the down position, thus causing H₂ -O₂ analyzers
1 2 | 2P33-P001A and 2P33-P001B to be inoperable. Both regulators were re-
1 3 | paired by cleaning. Both H₂-O₂ analyzers were calibrated and satis-
1 4 | factorily returned to service per HNP-2-3882 on 08/19/83. _____

1 5 | G | 0 0 0 | NA | B | Technician Observation
7 8 9 10 12 13 44 45 46 80

1 6 | Z | Z | NA | NA
7 8 9 10 11 44 45 80

1 7 | 0 0 0 | Z | NA
7 8 9 11 12 13 80

1 8 | 0 0 0 | NA
7 8 9 11 12 80

1 9 | Z | NA
7 8 9 10 80

2 0 | N | NA
7 8 9 10 80

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PDR ADOCK 05000366
S PDR

NRC USE ONLY

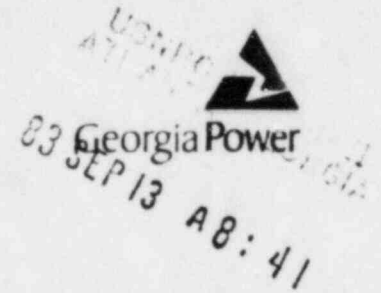
NAME OF PREPARER

S. B. Tipps

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Baxley, Georgia 31513
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912 537-9444

Edwin I. Hatch Nuclear Plant



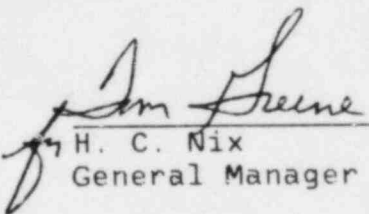
September 9, 1983
GM-83-881

PLANT E. I. HATCH
Licensee Event Report
Docket No. 50-366

United States Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region II
Suite 3100
101 Marietta Street
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 50-366/1983-089. This report is required by Hatch Unit 2 Technical Specifications Section 6.9.1.9.b.


H. C. Nix
General Manager

JCE

HCN/SBT/djs

xc: R. J. Kelly
G. F. Head
J. T. Beckham, Jr.
P. D. Rice
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Control Room
Document Control

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NARRATIVE REPORT
FOR LER 50-366/1983-089

LICENSEE : GEORGIA POWER COMPANY
FACILITY NAME : EDWIN I. HATCH
DOCKET NUMBER : 50-366

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. section 6.9.1.9.b, because it showed that the unit did not meet the requirements of Tech. Specs. section 3.3.6.4 and item 9 of table 3.3.6.4-1.

Plant conditions at the time of the event(s):

The plant was in the startup and hot standby mode at 15 MWt (approximately 0% power) when this event occurred.

Detailed description of the event(s):

On 08/18/83, during performance of the quarterly functional test and calibration per the "CONSIP DELPHI MODEL K-1U HYDROGEN AND OXYGEN ANALYZER F T & C" procedure (HNP-2-3882) technicians determined that hydrogen and oxygen analyzers 2P33-PO01A and 2P33-PO01B were out of calibration. This event is contrary to requirements of Tech. Specs. section 3.3.6.4 and item 9 of table 3.3.6.4-1.

Consequences of the event(s):

This event did not affect plant operations. The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

Both H₂-O₂ analyzers 2P33-PO01A and 2P33-PO01B were inoperable; therefore, there was no backup system operable.

Justification for continued operation:

A 30-day LCO was established and operations continued as permitted by Tech. Specs. section 3.3.6.4, ACTION a.

If repetitive, number of previous LER:

This event is repetitive as last reported by LER 50-366/1983-024.