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FACILITY	NAME (1)			-								DO	CKET NUMBER	(2)	PA	GE (3)		
Sequoyah. Unit 1										0	15 0 0	0 13 1 21	1 OF 0 12						
TITLE (4	quoya	44.	444	-	-	-							1-	1-1-1-	13151		1012		
Nu	mber	3 Cc	1d	Le	e Ac	ccumul	ator I	Boron	Conce	ntrati	ion								
EVENT DATE (5) LER NUMBER (6)						,					R FACILITIES INVOLVED (8)								
MONTH	DAY	YEAR	Y!	EAR	SEQUENTIAL NUMBER	REVISION	ON MONT	H DAY	YEAR	FACILITY NAM			8	DOCKET NUMBE	A(S)				
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OPE	RATING		ТН	IS REP	ORT IS	SUBMITTI	D PURSUAN	T TO THE	REQUIREN	MENTS OF 1	0 CFR 8: /	Check one or mo	ore of	the following) (11)				
MODE (9) 1 POWER LEVEL (10) 0 4 5			E	20.405(a)(1)(i) 20.405(a)(1)(ii) 20.405(a)(1)(iii) 20.405(a)(1)(iv)				50.36	20,406(e) 50,36(e)(1) 50,36(e)(2) 50,73(a)(2)(i) 50,73(a)(2)(ii)			50.73(a)(2)(iv) 50.73(a)(2)(vii) 50.73(a)(2)(viii)(A) 50.73(a)(2)(viii)(B)			73.71(b) 73.71(c) OTHER (Specify in Abstract below and in Text, NRC Form 366A)				
			E					X 50.73											
				20.4	06(a)(1)(v)			3(a)(2)(iii)			50.73(a)(2)(x)						
NAME	-		-		_			LICENSE	E CONTAC	T FOR THIS	LER (12)				TELEPHONE NUI	4950			
														AREA CODE	TELEPHONE NO	TO CA			
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						COMPLETE	ONE LINE F	OR EACH	COMPONEN	T FAILURE	DESCRIBE	D IN THIS REP	PORT	(13)					
CAUSE	CAUSE SYSTEM CON		PONE	NT		NUFAC- URER	REPORTAB			CAUSE	SYSTEM	COMPONENT		MANUFAC- TURER	REPORTABLE TO NPRDS				
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						SUPPLEM	ENTAL REPO	AT EXPE	TED (14)						MONT	H DAY	YEAR		
YES (If yes, complete EXPECTED SUBMISSION DATE)									X NO					SUBMISSI DATE (1)	ON	1			
Th th ev bo	e num e bor ent r	on o	3 con ire	col cen d e	d letra	eg aco tion o y, at be mo	of the 0045 (aintain	accur CST or ned be	as dec mulato n 01/0 etween	or was 19/84, 1900	approinto and 2	LCO 3.5	y 2	130 to 1 1 which The uni	samples : 2150 ppm requires t was sub	This the	is ently		

allowable range within the required action time.

The number 3 cold leg accumulator was partially drained and diluted with lower toron concentrated water from the refueling water storage tank. The boron concentration in the accumulator was returned within the allowable range at 0748 CST on 01/09/84.

8402100212 840206 PDR ADOCK 05000327 S PDR

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104

FACILITY NAME (1)	DOCKET NUMBER (2)	T	LER NUMBER (6)							PAGE (3)			
		YEAR	I	SEQUENT	R		REVISION NUMBER		T				
Sequoyah, Unit 1	0 5 0 0 0 3 2 7	8 4	-	0101	5	_	0 0	012	OF	0	12		

TEXT (If more space is required, use additional NRC Form 366A's) (17)

With unit 1 in mode 1 (2235 psig and 561 degrees F) at 45% reactor power, the number 3 cold leg accumulator was declared inoperable at 0045 CST on 01/09/84. Analysis of boron samples had indicated the accumulator boron concentration was approximately 2130 to 2150 ppm. LCO 3.5.1.1 requires that the boron concentration in the accumulator be maintained between 1900 and 2100 ppm. Action statement 'a' of LCO 3.5.1.1 was entered which required restoring the boron concentration to the required range within one hour or, otherwise, placing the unit in mode 3 (hot standby) within the next six hours.

The accumulator was partially drained three times and refilled each time with refueling water storage tank water which had a boron concentration of approximately 2070 ppm. At 0632 CST, samples indicated a boron concentration in the accumulator of approximately 2115 ppm and power reduction was initiated from 45% power to place unit 1 in mode 3. Unit 1 entered mode 3 at 0741 CST. The accumulator boron concentration was within the required range at 0748 CST with 2086 ppm.

The cold leg accumulators are a part of the emergency core cooling system (ECCS) and are designed to inject borated water into the reactor coolant system (RCS) in the event the RCS pressure drops to approximately 400 psig during a large break LOCA. The basis for the required boron concentration range is to ensure that the water which would be recirculated inside containment following the LOCA will have a pH value which will minimize the evolution of iodine and minimize the effect of chloride and caustic stress corrosion on mechanical systems and components.

All other ECCS equipment was operable during the condition. There was no effect on public health or safety.

An investigation did not reveal a known cause for the high boron concentration in the number three cold leg accumulator. This event has been considered an isolated event and no additional action will be taken unless the condition recurs.

Previous occurrences - none.

L53 840206 911

TENNESSEE VALLEY AUTHORITY

Sequoyah Nuclear Plant Post Office Box 2000 Soddy Daisy, Tennessee 37379

February 6, 1984

U.S. Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

Gentlemen:

TENNESSEE VALLEY AUTHORITY - SEQUOYAH NUCLEAR PLANT UNIT 1 - DOCKET NO. 50-327 - FACILITY OPERATING LICENSE DPR-77 - REPORTABLE OCCURRENCE REPORT SQR0-50-327/84005

The enclosed licensee event report provides details concerning high boron concentration in the number three cold leg accumulator. This event is reported in accordance with 10 CFR 50.73, paragraph a.2.i.

Very truly yours,

TENNESSEE VALLEY AUTHORITY

C. C. Mason

Power Plant Superintendent

Enclosure cc (Enclosure):

James P. O'Reilly, Director U.S. Nuclear Regulatory Commission Suite 2900 101 Marietta Street, NW Atlanta, Georgia 30303

Records Center Institute of Nuclear Power Operations 1820 Water Place Atlanta, Georgia 30339

NRC Inspector, NUC FR, Sequoyan

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