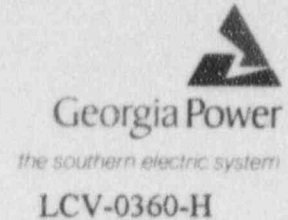


Georgia Power Company
40 Inverness Center Parkway
Post Office Box 1295
Birmingham, Alabama 35201
Telephone 205 877 1122

C. K. McCoy
Vice President, Nuclear
Vogtle Project

December 9, 1994



Docket Nos. 50-424
50-425

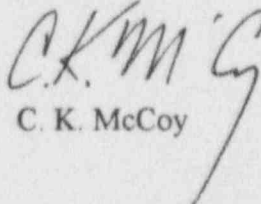
U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555

Gentlemen:

**VOGTLE ELECTRIC GENERATING PLANT
MONTHLY OPERATING REPORT**

Enclosed are the November 1994, monthly operating reports for Vogtle Electric Generating Plant (VEGP) Units 1 and 2. These reports are submitted in accordance with Technical Specification 6.8.1.5.

Sincerely,



C. K. McCoy

CKM/JLL

Enclosures

cc: Georgia Power Company
Mr. J. B. Beasley, Jr.
Mr. M. Sheibani
NORMS

U. S. Nuclear Regulatory Commission
Mr. S. D. Ebnetter, Regional Administrator
Mr. D. S. Hood, Licensing Project Manager, NRR
Mr. B. R. Bonser, Senior Resident Inspector, Vogtle

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ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT - UNIT 1
MONTHLY OPERATING REPORT FOR NOVEMBER 1994

TABLE OF CONTENTS

NARRATIVE REPORT	Page V1-1
OPERATING DATA REPORT	Page V1-2
AVERAGE DAILY POWER LEVEL	Page V1-3
UNIT SHUTDOWNS AND POWER REDUCTIONS	Page V1-4

NARRATIVE REPORT
UNIT 1

DOCKET NO. 50-424
DATE: DECEMBER 1, 1994
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

NOVEMBER 01 00:00 UNIT 1 AT 100% POWER, NO OPERATIONAL PROBLEMS.
NOVEMBER 30 23:59 UNIT 1 AT 100% POWER, NO OPERATIONAL PROBLEMS.

OPERATING DATA REPORT

DOCKET NO. 50-424

DATE: DECEMBER 1, 1994

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

OPERATING STATUS

1. UNIT NAME:	VEGP UNIT 1
2. REPORT PERIOD:	NOVEMBER 1994
3. LICENSED THERMAL POWER (MWt):	3565
4. NAMEPLATE RATING (GROSS MWe):	1215
5. DESIGN ELECTRICAL RATING (NET MWe):	1169
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):	1223
7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):	1169
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:	NA
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):	NO RESTRICTIONS
10. REASONS FOR RESTRICTION, IF ANY:	NA

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	720	8016	65761
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	720.0	7145.5	57020.6
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	720.0	7103.9	55976.8
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2564465	24440451	188161649
17. GROSS ELEC. ENERGY GENERATED (MWH):	880708	8338545	63321507
18. NET ELEC. ENERGY GENERATED (MWH):	843228	7951095	60192387
19. REACTOR SERVICE FACTOR	100.0%	89.1%	86.7%
20. REACTOR AVAILABILITY FACTOR	100.0%	89.1%	86.7%
21. UNIT SERVICE FACTOR:	100.0%	88.6%	85.1%
22. UNIT AVAILABILITY FACTOR:	100.0%	88.6%	85.1%
23. UNIT CAPACITY FACTOR (USING MDC NET):	100.2%	84.9%	82.8%
24. UNIT CAPACITY FACTOR (USING DER NET):	100.2%	84.9%	82.1%
25. UNIT FORCED OUTAGE RATE:	0.0%	0.7%	4.9%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):	NONE		

27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: NA

UNIT 1 AVERAGE DAILY
POWER LEVEL

DOCKET NO. 50-424
DATE: DECEMBER 1, 1994
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

DAY	Net MW
1	1169 *
2	1176 *
3	1174 *
4	1169 *
5	1164
6	1160
7	1168
8	1168
9	1161
10	1164
11	1173 *
12	1173 *
13	1172 *
14	1169 *
15	1168
16	1168
17	1175 *
18	1169 *
19	1168
20	1171 *
21	1164
22	1171 *
23	1179 *
24	1181 *
25	1179 *
26	1180 *
27	1176 *
28	1169 *
29	1178 *
30	1179 *

* MDC CAN BE EXCEEDED UNDER OPTIMAL CONDITIONS

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-424

UNIT NAME: VEGP UNIT 1

DATE: DECEMBER 1, 1994

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

REPORT MONTH NOVEMBER 1994

NO.	DATE	T Y P E	DURATION (HOURS)	R E A S O N	M E T H O D	LICENSEE EVENT REPORT NUMBER	S Y S T O M E	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

F: FORCED

S: SCHEDULED

REASON:

A-EQUIPMENT FAILURE (EXPLAIN)

B-MAINTENANCE OR TEST

C-REFUELING

D-REGULATORY RESTRICTION

E-OPERATOR TRAINING & LICENSE

F-ADMINISTRATIVE

G-OPERATIONAL ERROR (EXPLAIN)

H-OTHER (EXPLAIN)

METHOD:

1 - MANUAL

2 - MANUAL SCRAM

3 - AUTO. SCRAM

4 - CONTINUATIONS

5 - LOAD REDUCTION

9 - OTHER (EXPLAIN)

EVENTS REPORTED INVOLV

A GREATER THAN 20%

REDUCTION IN AVERAGE

DAILY POWER LEVEL FOR

THE PRECEDING 24 HOURS.

ENCLOSURE 2

VOGTLE ELECTRIC GENERATING PLANT - UNIT 2
MONTHLY OPERATING REPORT FOR NOVEMBER 1994

TABLE OF CONTENTS

NARRATIVE REPORT	Page V2-1
OPERATING DATA REPORT	Page V2-2
AVERAGE DAILY POWER LEVEL	Page V2-3
UNIT SHUTDOWNS AND POWER REDUCTIONS	Page V2-4

NARRATIVE REPORT
UNIT 2

DOCKET NO. 50-425
DATE: DECEMBER 1, 1994
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

NOVEMBER 01 00:00 UNIT 2 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.
NOVEMBER 30 23:59 UNIT 2 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.

OPERATING DATA REPORT

DOCKET NO. 50-425

DATE: DECEMBER 1, 1994

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

OPERATING STATUS

1. UNIT NAME: VEGP UNIT 2
 2. REPORT PERIOD: NOVEMBER 1994
 3. LICENSED THERMAL POWER (MWt): 3565
 4. NAMEPLATE RATING (GROSS MWe): 1215
 5. DESIGN ELECTRICAL RATING (NET MWe): 1169
 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): 1223
 7. MAXIMUM DEPENDABLE CAPACITY (NET MWe): 1169
 8. IF CHANGES OCCUR IN CAPACITY RATINGS
 (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: NA
 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe): NO RESTRICTIONS
 10. REASONS FOR RESTRICTION, IF ANY: NA

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	720	8016	48505
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	720.0	7363.3	43403.7
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	720.0	7319.8	42846.2
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2564454	25830075	142909573
17. GROSS ELEC. ENERGY GENERATED (MWH):	884895	8850137	48532174
18. NET ELEC. ENERGY GENERATED (MWH):	848075	8453237	46200714
19. REACTOR SERVICE FACTOR	100.0%	91.9%	89.5%
20. REACTOR AVAILABILITY FACTOR	100.0%	91.9%	89.5%
21. UNIT SERVICE FACTOR:	100.0%	91.3%	88.3%
22. UNIT AVAILABILITY FACTOR:	100.0%	91.3%	88.3%
23. UNIT CAPACITY FACTOR (USING MDC NET):	100.8%	90.3%	85.1%
24. UNIT CAPACITY FACTOR (USING DER NET):	100.8%	90.2%	85.2%
25. UNIT FORCED OUTAGE RATE:	0.0%	5.3%	2.2%

26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):

REFUELING, FEBRUARY 26, 1995, 30 DAYS

27. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: NA

UNIT 2 AVERAGE DAILY
POWER LEVEL

DOCKET NO. 50-425
DATE: DECEMBER 1, 1994
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

DAY	Net MW
1	1175 *
2	1184 *
3	1182 *
4	1176 *
5	1169 *
6	1166
7	1179 *
8	1180 *
9	1170 *
10	1172 *
11	1185 *
12	1183 *
13	1179 *
14	1177 *
15	1174 *
16	1174 *
17	1180 *
18	1173 *
19	1175 *
20	1178 *
21	1168
22	1177 *
23	1184 *
24	1187 *
25	1183 *
26	1185 *
27	1182 *
28	1174 *
29	1182 *
30	1184 *

* MDC CAN BE EXCEEDED UNDER OPTIMAL CONDITIONS

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-425

UNIT NAME: VEGP UNIT 2

DATE: DECEMBER 1, 1994

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

REPORT MONTH NOVEMBER 1994

NO.	DATE	T Y P E	DURATION (HOURS)	R E A S O N	M E T H O D	LICENSEE EVENT REPORT NUMBER	S Y S T E M	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

F: FORCED

S: SCHEDULED

REASON:

A-EQUIPMENT FAILURE (EXPLAIN)

B-MAINTENANCE OR TEST

C-REFUELING

D-REGULATORY RESTRICTION

E-OPERATOR TRAINING & LICENSE

F-ADMINISTRATIVE

G-OPERATIONAL ERROR (EXPLAIN)

H-OTHER (EXPLAIN)

METHOD:

1 - MANUAL

2 - MANUAL SCRAM

3 - AUTO. SCRAM

4 - CONTINUATIONS

5 - LOAD REDUCTION

9 - OTHER (EXPLAIN)

EVENTS REPORTED INVOLV

A GREATER THAN 20%

REDUCTION IN AVERAGE

DAILY POWER LEVEL FOR

THE PRECEDING 24 HOURS.



ENCLOSURE 3

VOGTLE ELECTRIC GENERATING PLANT-UNITS 1 AND 2

CHALLENGES TO PORV OR SAFETY VALVES

DOCKET NOS. 50-424,50-425
DATE: DECEMBER 1, 1994
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

DATE	TAG NO.	EVENT TYPE	DESCRIPTION
NA	NA	NA	NA