



GULF STATES UTILITIES COMPANY

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February 2, 1984
RBG -16,933
File Code No. G9.5
G9.8.6.2

Mr. Harold R. Denton, Director
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Dear Mr. Denton:

River Bend Station Units 1 and 2
Docket Nos. 50-458/50-459

Enclosed for your review are Gulf States Utilities Company responses to the open items identified in the Draft Safety Evaluation Report by the Auxiliary Systems Branch and responses to the request for additional information identified in part by Staff letters dated August 5, 1981 and December 31, 1981. This letter supplements docketed correspondences from Mr. Booker to Mr. Denton dated December 1, 1983 and December 30, 1983. Attachment 1 summarizes the open items and indicates changes to be made in the River Bend Station FSAR. Attachment 2 provides a brief discussion of each open item, the response and reference material for each item. Where indicated, these responses will be provided in a future amendment to the FSAR.

Sincerely,

A handwritten signature in cursive ink that appears to read "J. E. Booker".

J. E. Booker
Manager-Engineering,
Nuclear Fuels and Licensing
River Bend Nuclear Group

HP eng JEP
JEB/WCR/ERG/JEP
Enclosures

13001
1/19

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PDR ADOCK 05000458
E PDR

ATTACHMENT 1

<u>ITEM NUMBER</u>	<u>DSER SECTION</u>	<u>SUBJECT</u>	<u>FSAR REVISION</u>
6a	6.7.3 Pg 6-73	MSIV Leak Rate	N/A
8	9.1.2 Pg 9-10,11	S F Racks Criticality Analysis	Enclosure 1
9c	9.1.3 Pg 9-17	RHR and FPC Interconnection	Enclosure 2
16c	9.3.1 Pg 9-73,76	Compressed Air Supply Testing	N/A
17a	9.3.3 Pg 9-80,83	Equipment and Floor Drainage Systems	Enclosure 3

ATTACHMENT 2

- 6a Specify the maximum allowable leakage rate of the MSIVs

Response

The maximum allowable leakage rate across the main steam isolation valves (MSIVs) will be specified in the plant Technical Specifications (STS Section 3/4.6.1). This leakage limit is proposed to be 720 scfh and is based on the following criteria.

1. Inleakage of air when the PVLCS and MS-PLCS are in operation does not overpressurize the containment or drywell.
 2. Contribution to offsite dose is not evaluated in accordance with NUREG-0800 (SRP) Section 15.6.5 Appendix D. As stated in paragraph III.5, "No release of activity from the MSIVLCS is assumed up to the time of system actuation."
- 8 The applicant has not provided sufficient information to confirm the criticality limits to be attained in the spent fuel storage facility.

Response

A summary of the criticality analysis is provided in Enclosure 1. This information will be incorporated into the FSAR in a future amendment. Because of its proprietary classification, the analysis will be submitted to the Staff under separate cover.

- 9c The applicant should show the interconnection of the RHR system with the fuel pool cooling system.

Response

The interconnection is shown on revised FSAR Figures 9.1-23a and 5.4-12 sheet 2 of 3 (Enclosure 2)

- 16c The applicant should specify the frequency of the test assuring high quality instrument air in meeting the requirements of ANSI MC11.1-1976.

Response

Testing to assure high quality instrument air meets the requirements of ANSI MC11.1-1976 and will be performed at each refueling interval.

- 17a The applicant should provide drawings of the equipment and floor drainage systems.

Response

Floor drainage drawings of the piping tunnel, services building, control building, electric tunnels, and the makeup water pumphouse are provided in Enclosure 3. Floor drainage drawings of the turbine building, reactor building, radwaste building, and fuel building are provided in Section 9.3. The drawings in Enclosure 3 will be incorporated into the FSAR in a future amendment.

ENCLOSURE 1

2.5 SUMMARY OF CRITICALITY ANALYSIS

Criticality of fuel assemblies in the spent fuel storage rack is prevented by the design of the rack which limits fuel assembly interaction. This is done by fixing the minimum separation between assemblies and inserting neutron poison between assemblies.

The design basis for preventing criticality outside the reactor is that, including uncertainties, there is a 95 percent probability at a 95 percent confidence level that the effective multiplication factor (K_{eff}) of the fuel assembly array will be less than 0.95 as recommended in ANSI N210-1976⁽¹⁾ and in the NRC position letter.⁽²⁾

In meeting this design basis, some of the conditions assumed are: General Electric 8 x 8 BWR/6 fuel with an enrichment of 3.80 w/o U-235 are stored, the pool water has a density of 1.0 gm/cm³, the storage array is infinite in lateral and axial extent which is more reactive than the actual finite array, mechanical and method biases and uncertainties are included, the minimum poison loading is used, and no credit is taken for any burnable poison in the fuel assemblies.

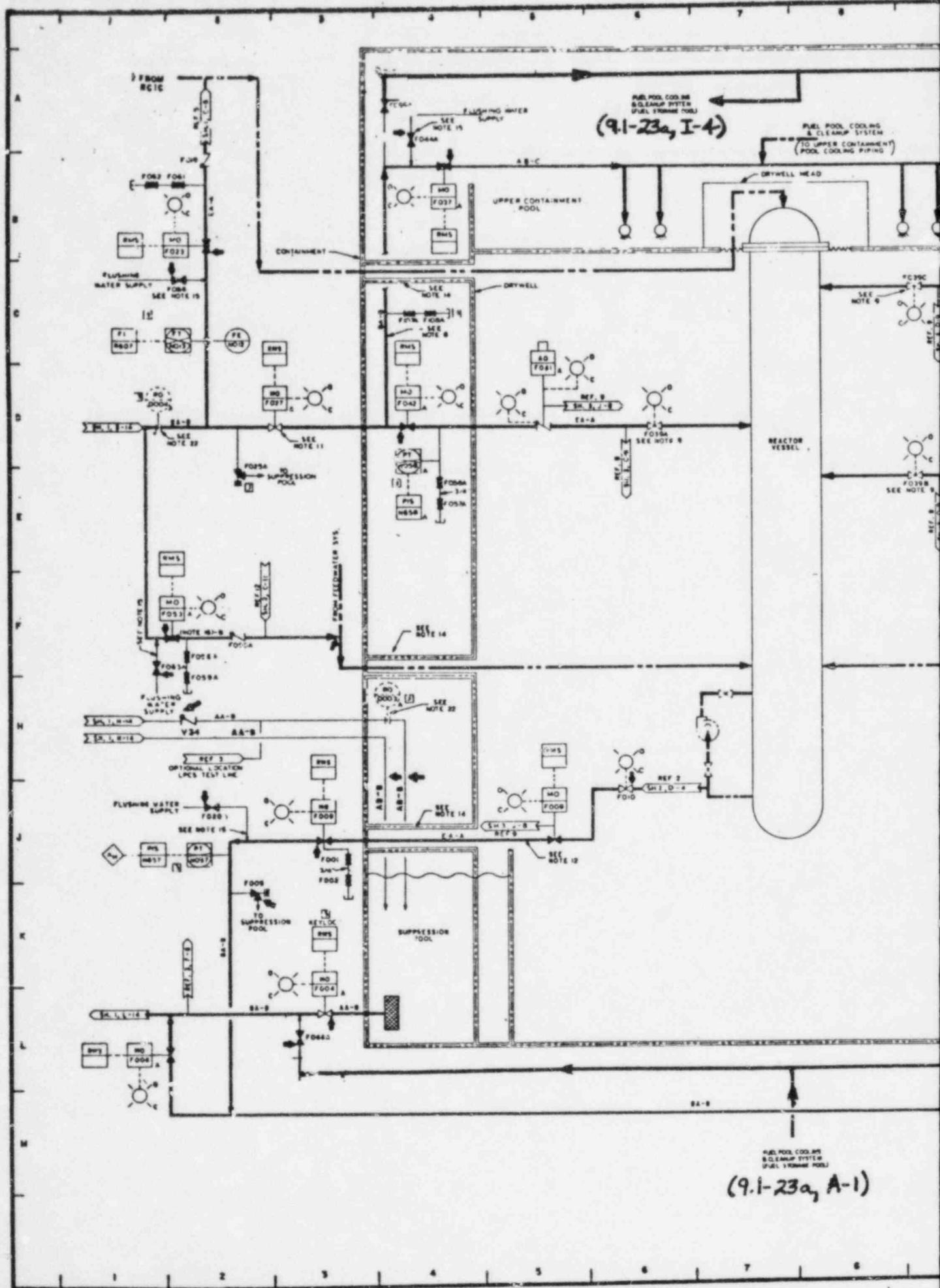
The design method which determines the criticality safety of fuel assemblies in the spent fuel storage rack uses the AMPX system⁽³⁾ of codes for cross-section generation and the KENO IV Code⁽⁴⁾ for reactivity determination. A set of 27 critical experiments^(5,6,7) has been analyzed using the above method to demonstrate its applicability to criticality analysis and to establish the method bias and variability which are then included in reactivity analysis of the rack.

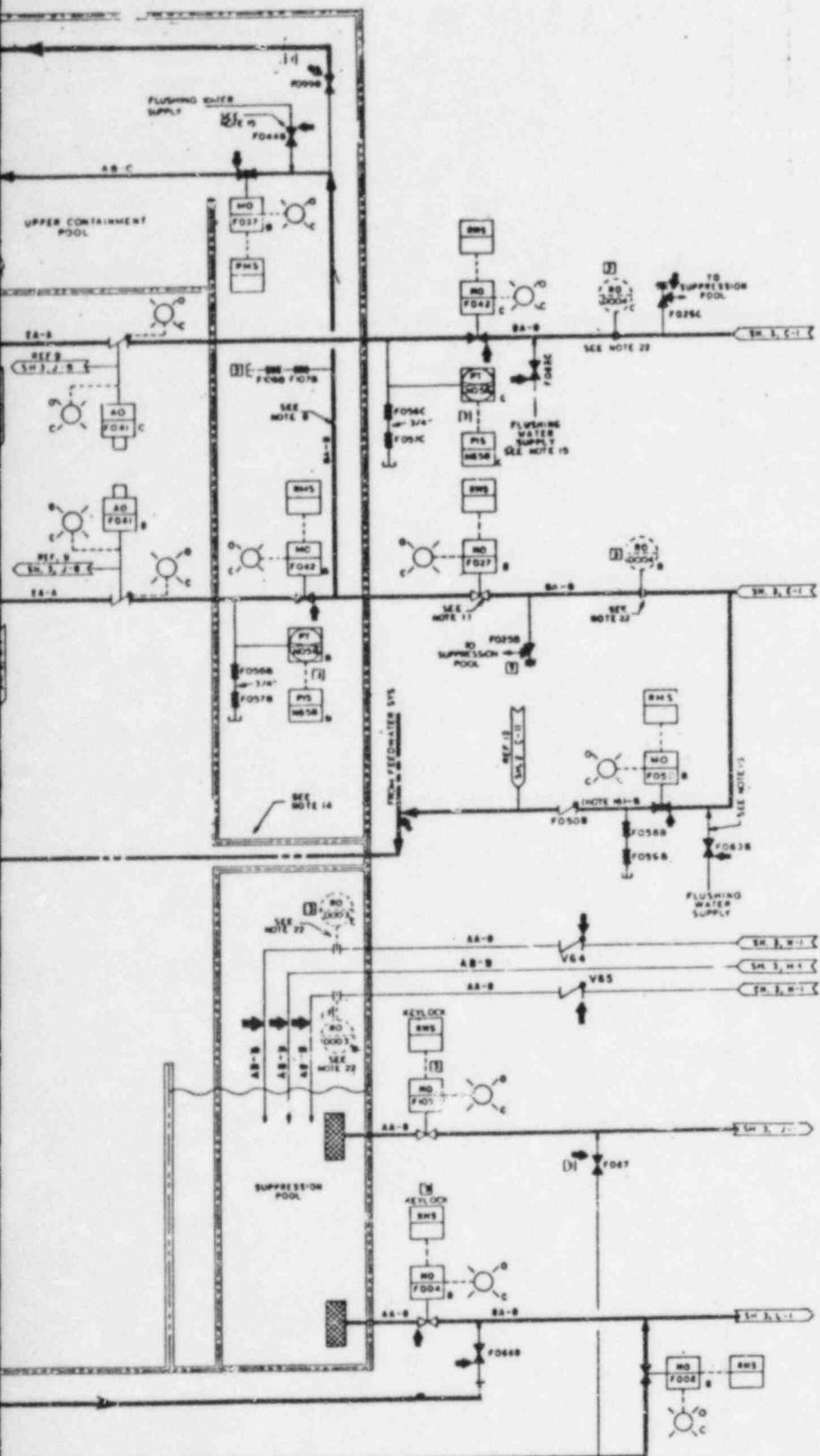
The result of the above considerations is that the nuclear design of the River Bend rack will meet the requirements of the Stone and Webster Specification No. RBS-223.321⁽⁸⁾ as well as U.S. Nuclear Regulatory Commission guidelines⁽²⁾ and criteria.⁽⁹⁾

References for Section 2.5

1. American Nuclear Society, American National Standard, "Design Objectives for Light Water Reactor Spent Fuel Storage Facilities at Nuclear Power Stations," ANSI N210-1976, April 12, 1976.
2. Nuclear Regulatory Commission, Letter to All Power Reactor Licensees, from B. K. Grimes, Assistant Director for Engineering Projects, Division of Operating Reactors, April 14, 1978, "OT Position for Review and Acceptance of Spent Fuel Storage and Handling Applications."
3. N. M. Greene, et al, "AMPX: A Modular Code System for Generating Coupled Multigroup Neutron-Gamma Libraries from ENDF/B," ORNL/TM-3706, March, 1976.
4. L. M. Petrie and N. F. Cross, "KENO IV - An Improved Monte Carlo Criticality Program," ORNL-4938, November, 1975.
5. S. R. Bierman, et al, "Critical Separation Between Subcritical Clusters of 2.35 wt % ^{235}U Enriched UO_2 Rods in Water with Fixed Neutron Poisons," Battelle Pacific Northwest Laboratories PNL-2438, October, 1977.
6. S. R. Bierman, et al, "Critical Separation Between Subcritical Clusters of 4.29 wt % ^{235}U Enriched UO_2 Rods in Water with Fixed Neutron Poisons," Battelle Pacific Northwest Laboratories PNL-2614, March, 1978.
7. J. T. Thomas, "Critical Three-Dimensional Arrays of U (93.2) - Metal Cylinders," Nuclear Science and Engineering, Volume 52, pages 350-359 (1973).
8. Specification Number RBS-223.321, "The Design and Fabrication of High Density Spent Fuel Storage Racks and Defective Fuel and Control Rod Storage Racks", Stone and Webster Engineering Corporation, August, 1979, plus Addenda.
9. Title 10, Code of Federal Regulations, Part 50, Appendix B, GDC 62, "Prevention of Criticality in Fuel Storage and Handling".

ENCLOSURE 2





APERTURE
CARD

Also Available On
Aperture Card

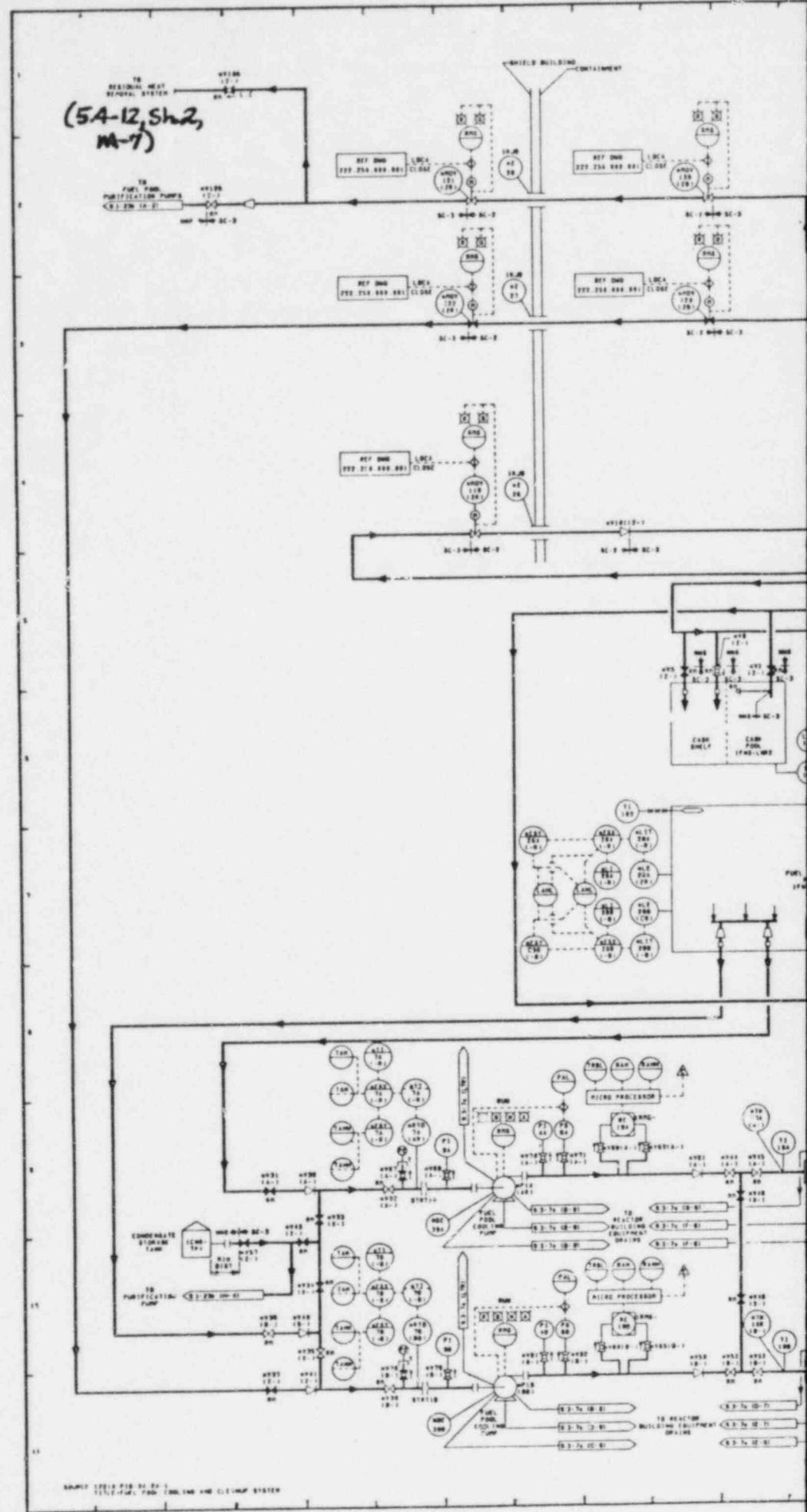
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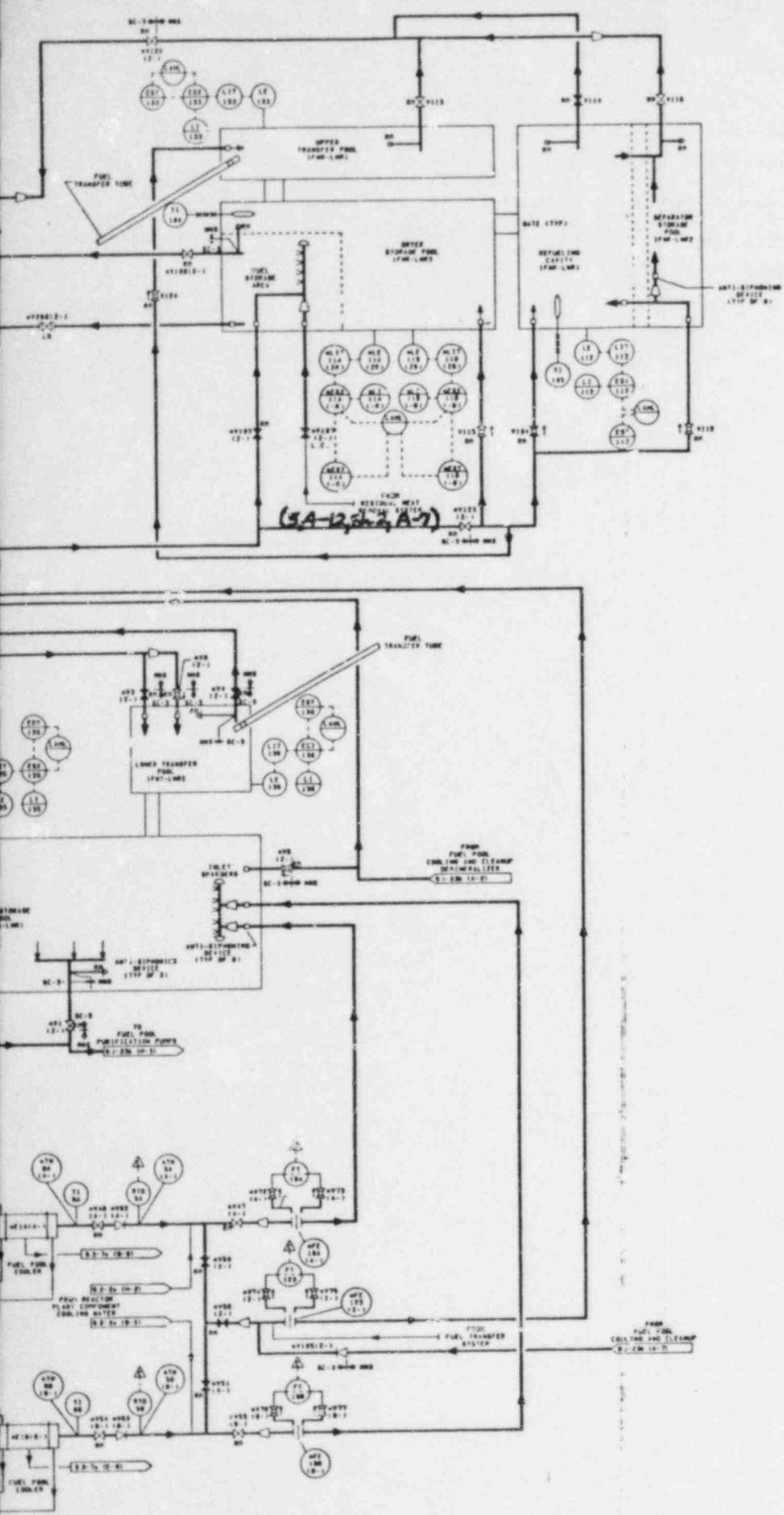
FIGURE 5.4-12

RHR P&ID
SHEET 2 OF 3

**RIVER BEND STATION
FINAL SAFETY ANALYSIS REPORT**

SOURCE: 769E 424AA, SHT. 2, REV. 3





APERTURE
CARD

NOTES -
1. ALL INSTRUMENTS AND EQUIPMENT NUMBERS TO BE PREPARED WITH
SPEC. EXCEPT WHICH IS DIFFERENT FROM THE ONE SHOWN IN
APPENDIX 1A WILL REPLACE THE ONE (-1) IF THE INSTRUMENT OR
EQUIPMENT IS PART OF THE NUCLEAR SAFETY SYSTEM.

Also Available On
Aperture Card

FIGURE 9.1-23a

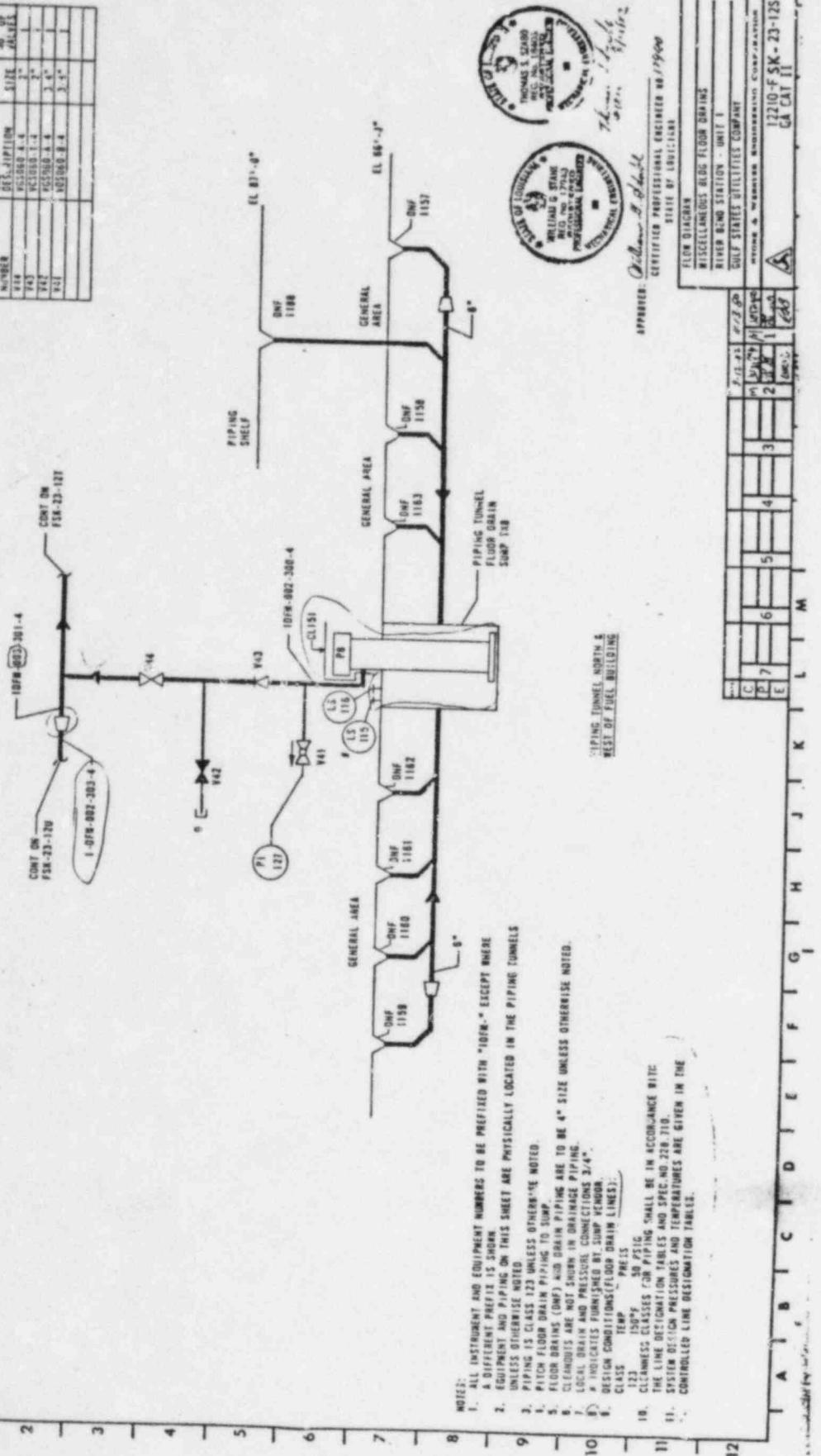
SPENT FUEL POOL COOLING
AND CLEANUP SYSTEM

P41D

RIVER BEND STATION
FINAL SAFETY ANALYSIS REPORT

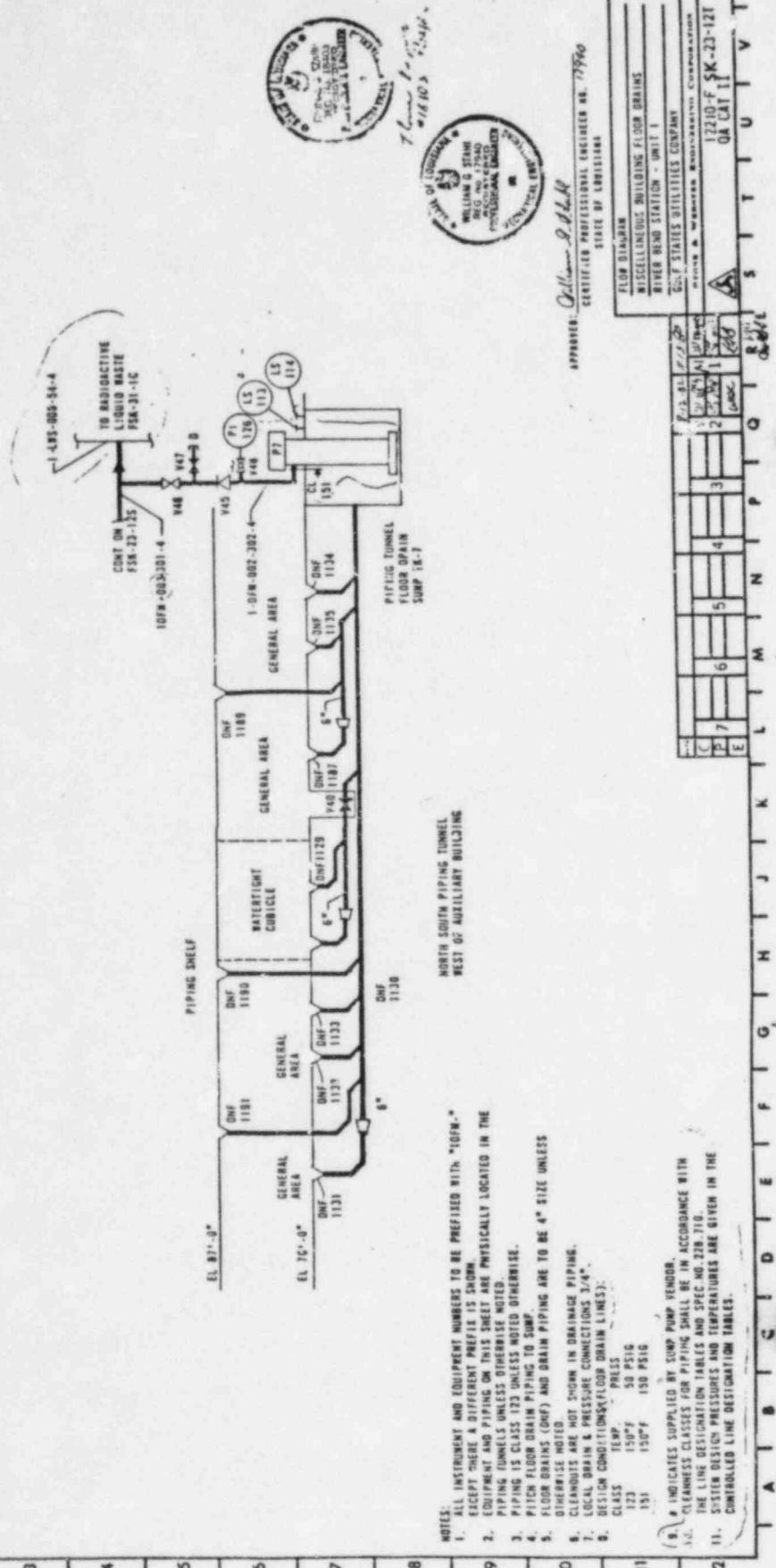
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ENCLOSURE 3



2

NAME	NUMBER	VALUE	UNITS
VG5210	VG5210PI120	5.01E-01	0.50115
VG5210	VG5210A-4	8.0 ⁺	1
VG5210	VG5210B-4	2 ⁺	1
VG5210	VG5210C-4	2 ⁺	1
VG5210	VG5210D-4	3.0 ⁺	1
VG5210	VG5210E-4	3.0 ⁺	1



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1. ALL INSTRUMENT AND EQUIPMENT NUMBERS TO BE PREFIXED WITH "10FBN".
 2. EQUIPMENT, PIPING, OR THIS SHEET ARE PHYSICALLY LOCATED IN THE
 PIPING TUNNELS UNLESS OTHERWISE NOTED.
 3. PIPING IS CLASS 123 UNLESS NOTED OTHERWISE.
 4. PITCH FLOOR DRAIN PIPING TO SURF
 5. FLOOR DRAINS (ON) & DRAIN PIPING ARE TO BE 4" SIZE UNLESS
 OTHERWISE NOTED.

6. CLENCHERS ARE NOT SHOWN IN DRAINAGE PIPING.
 7. LOCAL DRAIN & PRESSURE CONNECTIONS 3/4".
 8. DESIGN CONDITIONS: (1) FLOOR DRAIN LINES;
 (2) TAP
 (3) PALETS
 (4) PIG
 (5) 150°F
 (6) 150°F
 (7) 150°F

(8) INDICATES SUPPLIED BY SUMP PUMP VENDOR.
 (9) CLENNES CLASSES FOR PIPING SHALL BE IN ACCORDANCE WITH
 THE LINE DESIGNATION TABLES AND SPEC NO. 218-710.
 11. SYSTEM DESIGN PRESSURES AND TEMPERATURES ARE GIVEN IN THE
 CONTROLLED LINE DESIGNATION TABLES.

THE 1987 DESIGNATION TABLES AND SPEC. NO. 228-710

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J. M. GARNETT

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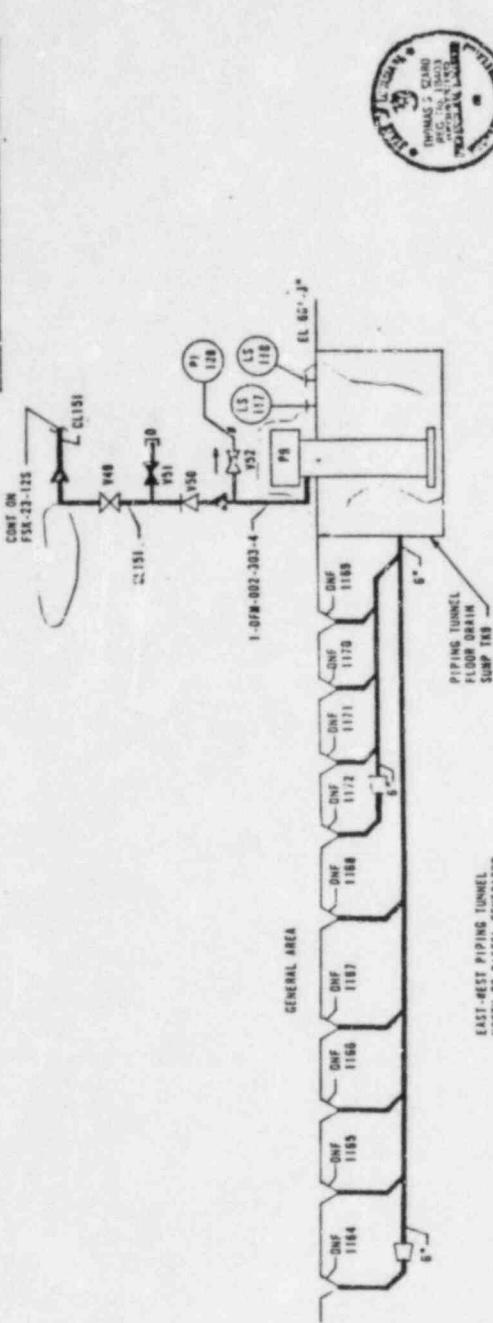
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NAME	VALVE NUMBER	NAME OF VALVES	SIZE INCHES
	149	151080 A-2	1"
	150	151080 F-4	1 1/2"
	151	151080 X-4	3 1/2"
	152	151080 G-4	3 1/4"

CONT'D ON

FSR-22-125



NOTES:

1. ALL INSTRUMENT AND EQUIPMENT NUMBERS TO BE PREFIXED WITH "15FR." EXCEPT WHERE A DIFFERENT PREFIX IS SHOWN.
2. EQUIPMENT AND PIPING ON THIS SHEET ARE PHYSICALLY LOCATED IN THE PIPING TUNNELS UNLESS OTHERWISE NOTED.
3. PIPING IS CLASS 123 UNLESS NOTED OTHERWISE.
4. PITCH FLOOR DRAIN PIPING TO SUMP.
5. FLOOR DRAINS (CONE) AND DRAIN PIPING ARE TO BE 4" SIZE UNLESS OTHERWISE NOTED.
6. CLEF OUTS ARE NOT SHOWN IN DRAINAGE PIPING.
7. LOCAL DRAIN AND PRESSURE CONNECTIONS 3/4".
8. DESIGN CONDITIONS (FLOOR DRAIN LINES):
CLASS: 15FR PRESS: 30 PSIG
123 LINE: 15SF² 30 PSIG
9. CLEANLINESS CLASSES FOR PIPING SHALL BE IN ACCORDANCE WITH THE LINE DESTINATION TABLES AND SPEC. NO. ZB8.710.
10. FURNISHED BY SUMP PUMP VENDOR.
11. SYSTEM DESIGN PRESSURES AND TEMPERATURES ARE GIVEN IN THE CONTROLLED LINE DESIGNATION TABLES.

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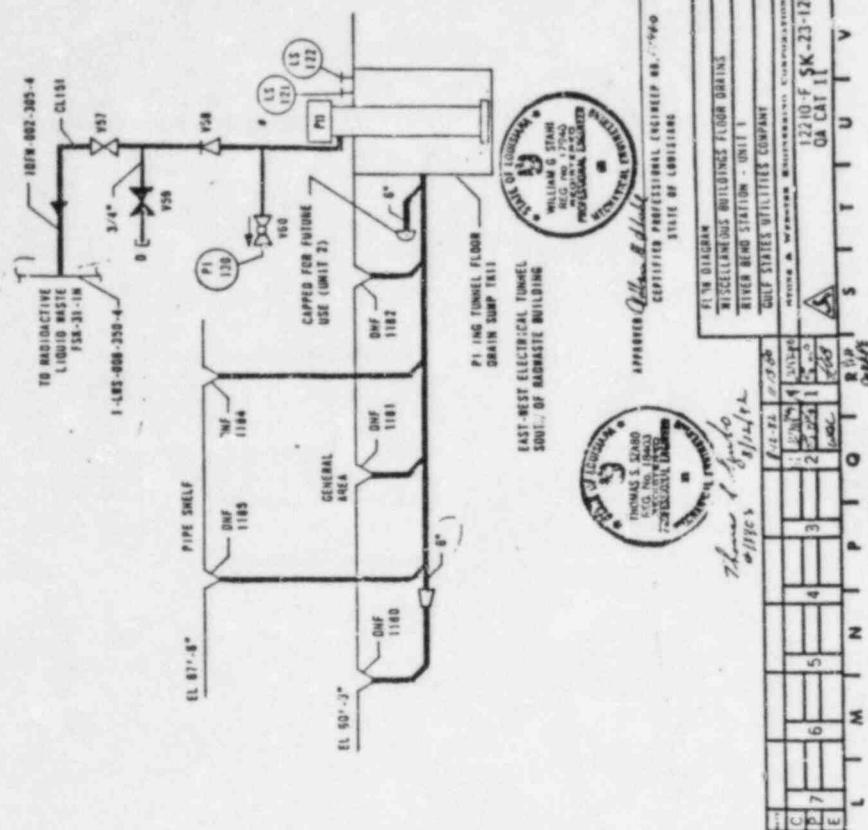
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RAIL NUMBER	NAME NUMBER	DESCRIPTION	SIZE	NUMBER OF VALUES
1	1	P65608-A-4	7"	1
150		3880-T-4	7"	1
150		36560-A-4	3 1/4"	1
160		403860-A-4	3 1/4"	1



1015

- I. ALL INSTRUMENT AND EQUIPMENT NUMBERS TO BE PREFIXED WITH "10FN-." EXCEPT WHERE A DIFFERENT PREFIX IS SHOWN.

II. EQUIPMENT AND PIPING ON THIS SHEET ARE PHYSICALLY LOCATED IN THE PIPING TUNNELS UNLESS OTHERWISE NOTED.

III. PIPING IS CLASS 123 UNLESS NOTED OTHERWISE.

IV. PIPING FLOOR DRAINS (10FD) AND GROUT DRAINS ARE TO BE "C" SIZE UNLESS OTHERWISE NOTED.

V. FLOOR DRAINS (10FD) AND GROUT DRAINS ARE TO BE "C" SIZE UNLESS OTHERWISE NOTED.

VI. CLOACAL DRAINS ARE NOT DRAWN IN DRAINAGE PIPING.

VII. LOCAL DRAINS AND PRESSURE CONNECTIONS 2-4".

VIII. DRAIN CONDITIONS (FLOOR DRAIN LINES):

CLASS	TEMP	PRESS
123	150°F	50 PSIG

IX. CLEAREST CLASSES FOR PIPING SHALL BE IN ACCORDANCE WITH THE LINE DESIGNATION TABLES AND SPIC NO. 228, 218.

X. NUMBER INDICATES FURNISHED BY SUPPLY VENDOR.

XI. SYSTEM DESIGN PRESSURES AND TEMPERATURES ARE SHOWN IN THE CLOACAL DRAINS, FLOOR DRAINS, AND PRESSURE CONNECTIONS.

XII. 2

CUNNINGHAM DESIGN/LOS ANGELES

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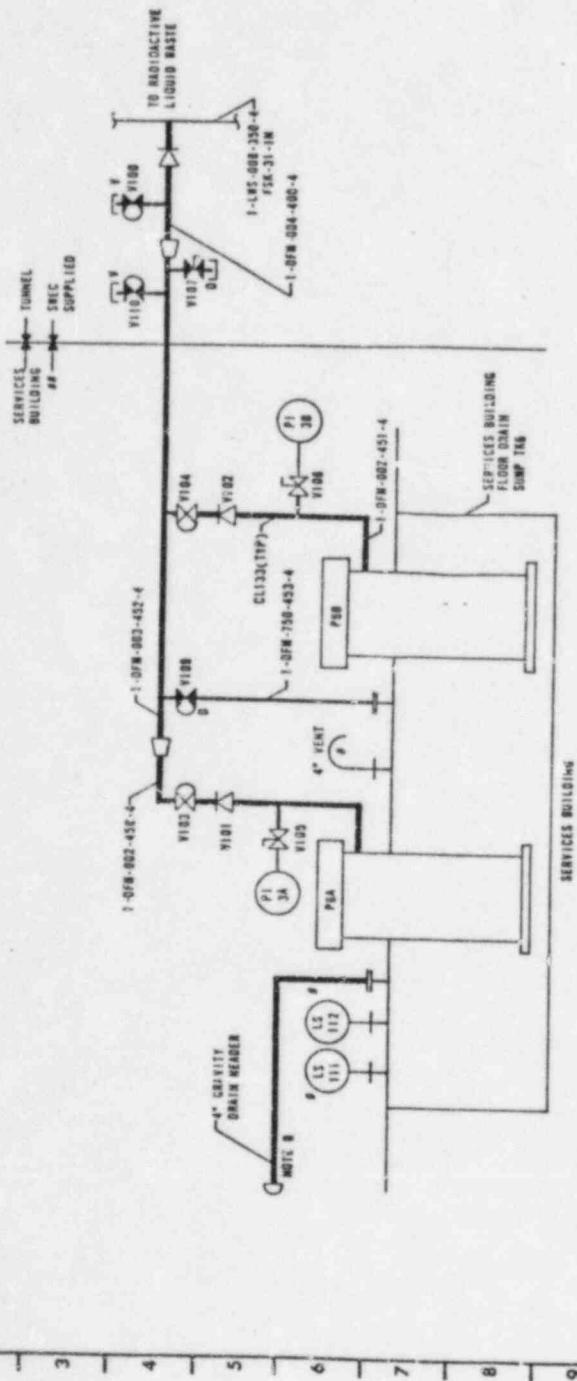
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MATERIAL NUMBER	VALVE DESCRIPTION	SIZE	NO. OF VALVES
V100.119	VVR 6-2-5-4	1/4"	2
V101	VVR 6-2-4-48	1/4"	1
V102	VCR 6-2-4-48	1/4"	1



NOTES:

10. B. ALL INSTRUMENTS AND EQUIPMENT NUMBERS TO BE PREFIXED WITH "1010" EXCEPT WHERE A DIFFERENT PREFIX IS USED.

11. EQUIPMENT AND PIPING ON THIS SHEET ARE PHYSICALLY LOCATED IN THE SERVICES BLDG UNLESS OTHERWISE NOTED.

12. PIPING IS CLASS 133 UNLESS OTHERWISE NOTED.

13. INDICATES FURNISHED BY SUMP PUMP TENOR.

14. SYSTEM DESIGN PRESSURES AND TEMPERATURES ARE GIVEN IN THE CONTROLLED LINE DESIGNATION TABLES.

15. CLEANLINESS CLASSES FOR PIPING SHALL BE IN ACCORDANCE WITH THE LINE DESIGNATION TABLE AND SPEC 278 719.

16. AN INDICATES PIPING, VALVES AND INSTRUMENTATION FURNISHED & INSTALLED BY THE SERVICES BLDG CONTRACTOR.

17. INFLUENCES ARE SHOWN ON SEE DRAWING 12210-EB-120.

APPROVED: *Howard L. Clark* *4/16/62*

CERTIFIED PROFESSIONAL ENGINEER NO. *155223*

STATE OF LOUISIANA

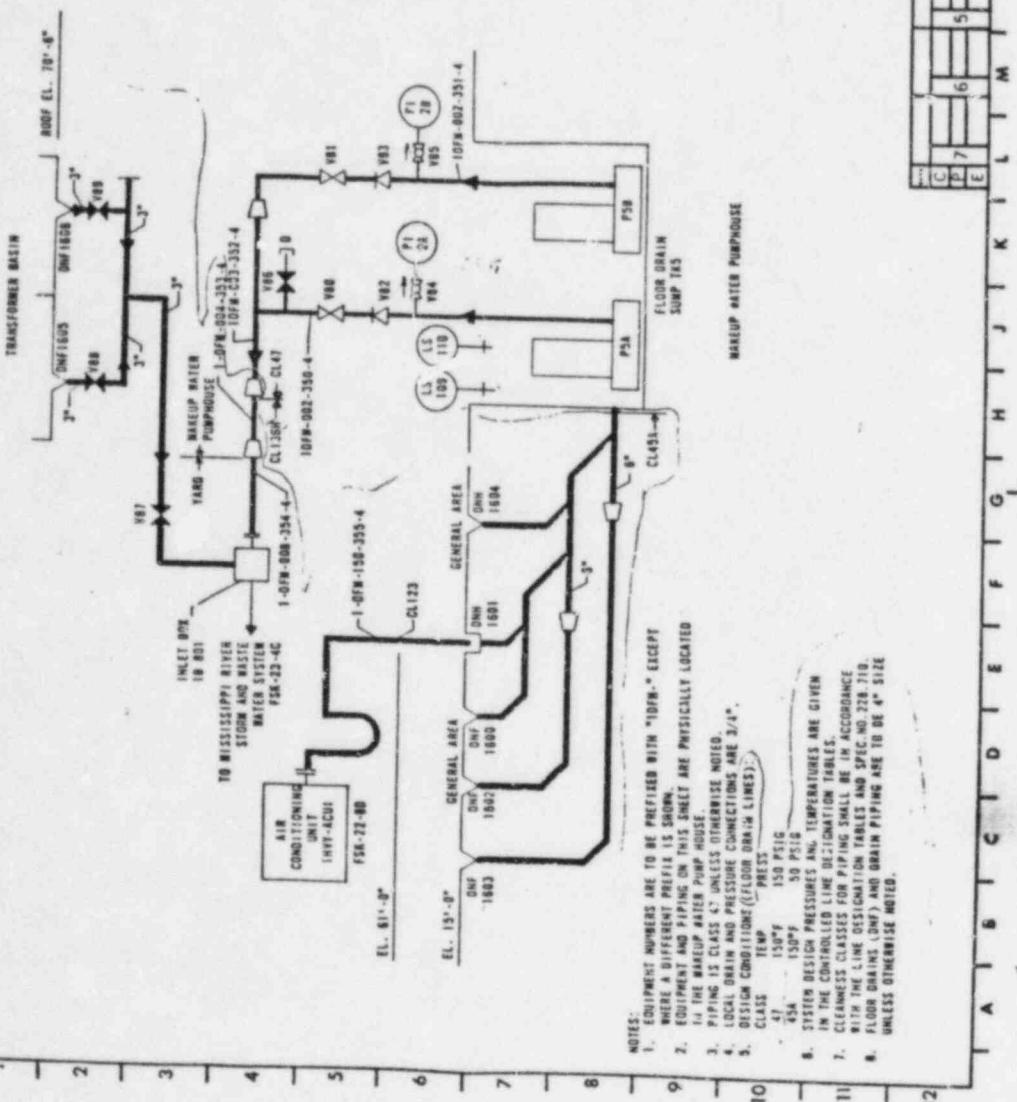
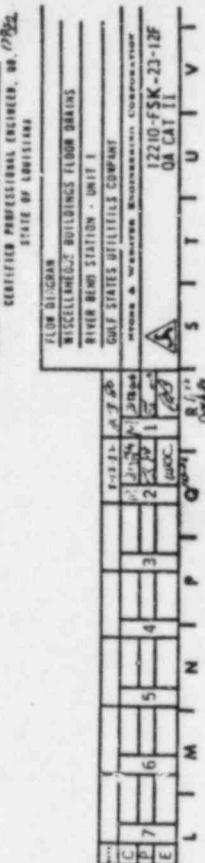
FLOW DIAGRAM	RIVER BEND STATION - UNIT 1
MISCELLANEOUS BUILDING ELEVATION	GULF STATES UTILITIES COMPANY
NOTES: • WAPORON BROWNSVILLE COTTON COTTON	
12210-EB-120	
QA Cat 11111	

SECTION S T U R Q P N M L K J H O I D E C B A

NAME	VALVE	DESCRIPTION	SIZE	NUMBER OF
100 01	V101	DN150 2"	2"	1
100 03	V103	DN150 2"	2"	2
100 25	V1025	DN150 2"	2"	3
100	V1010	DN150 2"	2"	4
100	V10120 4-45	DN150 4"	3"	1
100 50, 80	V1050, V1080	DN150 4"	3"	3



APPROVED: *Robert A. Hall*
CERTIFIED PROFESSIONAL ENGINEER, DR. D.P.E.



10 11 12

1. THE MAKEUP WATER PUMP HOUSE.
2. EQUIPMENT AND PIPING ON THIS SHEET ARE PHYSICALLY LOCATED.
3. LOCAL DRAIN AND PRESSURE CONNECTIONS ARE 3/4".
4. DESIGN CONDITIONS (FLOOR DRAIN LINES):
CLASS TEMP PRESS
5. SYSTEM DESIGN PRESSURES AND TEMPERATURES ARE GIVEN IN THE CONTROLLED LINE DESIGNATION TABLES.
6. CLEARANCES CLASSES FOR PIPING SHALL BE IN ACCORDANCE WITH THE LINE DESIGNATION TABLES AND SPEC. NO. 22B 710.
7. FLOOR DRAINS (DNF) AND DRAIN PIPING ARE TO BE 4" SIZE UNLESS OTHERWISE NOTED.

