

CONTROL BLOCK: [] [] [] [] [] [] (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

[0] [1] [M] [D] [C] [C] [N] [1] [2] [0] [0] [-] [0] [0] [0] [0] [0] [-] [0] [0] [3] [4] [1] [1] [1] [1] [4] [5]
7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 37 CAT 58

CONT
[0] [1] REPORT SOURCE [L] [6] [0] [5] [0] [0] [0] [3] [1] [7] [7] [1] [2] [2] [9] [8] [3] [8] [0] [1] [2] [7] [8] [4] [9]
7 8 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

[0] [2] For the past 30 days, pressurizer level decreased below 133 inches three
[0] [3] times (T.S3.4.4). Pressurizer level decreased to 130 inches for 5 min-
[0] [4] utes at 1230, to 130 inches for 3 minutes at 2125, and to 127 inches for
[0] [5] 10 minutes at 2135 during normal startup operations on 12-29-83.
[0] [6] Similar events: 50-317/83-70; 50-318/83-78.
[0] [7]
[0] [8]

[0] [9] SYSTEM CODE [C] [B] (11) CAUSE CODE [X] (12) CAUSE SUBCODE [Z] (13) COMPONENT CODE [Z] [Z] [Z] [Z] [Z] [Z] (14) COMP. SUBCODE [Z] (15) VALVE SUBCODE [Z] (16)
7 8 9 10 11 12 13 14 15 16 17
LER/RO REPORT NUMBER [8] [3] (17) EVENT YEAR [8] [3] (21) SEQUENTIAL REPORT NO. [0] [7] [8] (28) OCCURRENCE CODE [0] [3] (29) REPORT TYPE [L] (30) REVISION NO. [0] (32)
ACTION TAKEN [Z] (18) FUTURE ACTION [E] (19) EFFECT ON PLANT [Z] (20) SHUTDOWN METHOD [Z] (21) HOURS [0] [0] [0] [0] (22) ATTACHMENT SUBMITTED [N] (23) NPSR-4 FORM SUB. [N] (24) PRIME COMP. SUPPLIER [Z] (25) COMPONENT MANUFACTURER [Z] [9] [9] [9] (26)
33 34 35 36 37 38 39 40 41 42 43 44 45

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

[1] [0] RCS temperature swings of 10 degrees are not uncommon during normal
[1] [1] startup operations. These temperature swings can result in pressurizer
[1] [2] level decreasing below 133 inches. The pressurizer level program will
[1] [3] be changed to prevent recurrence.
[1] [4]

[1] [5] FACILITY STATUS [C] (28) % POWER [0] [0] [2] (29) OTHER STATUS [N/A] (30) METHOD OF DISCOVERY [A] (31) DISCOVERY DESCRIPTION [Operator Observation] (32)
7 8 9 10 11 12 13 14 15 16 17 18 19 20

[1] [6] ACTIVITY CONTENT RELEASED OF RELEASE [Z] (33) [Z] (34) AMOUNT OF ACTIVITY [N/A] (35) LOCATION OF RELEASE [N/A] (36)
7 8 9 10 11 12 13 14 15 16 17 18 19 20

[1] [7] PERSONNEL EXPOSURES NUMBER [0] [0] [0] (37) TYPE [Z] (38) DESCRIPTION [N/A] (39)
7 8 9 10 11 12 13 14 15 16 17 18 19 20

[1] [8] PERSONNEL INJURIES NUMBER [0] [0] [0] (40) DESCRIPTION [N/A] (41)
7 8 9 10 11 12 13 14 15 16 17 18 19 20

[1] [9] LOSS OF OR DAMAGE TO FACILITY TYPE [Z] (42) DESCRIPTION [N/A] (43)
7 8 9 10 11 12 13 14 15 16 17 18 19 20

[2] [0] PUBLICITY ISSUED [N] (44) DESCRIPTION [N/A] (45)
7 8 9 10 11 12 13 14 15 16 17 18 19 20

NRC USE ONLY

NAME OF PREPARER M. A. Junge

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BALTIMORE GAS AND ELECTRIC COMPANY

P.O. BOX 1475

BALTIMORE, MARYLAND 21203

NUCLEAR POWER DEPARTMENT
CALVERT CLIFFS NUCLEAR POWER PLANT
LUSBY, MARYLAND 20657

January 27, 1984

Dr. Thomas E. Murley
Regional Administrator
U. S. Nuclear Regulatory Commission
Region 1
631 Park Avenue
King of Prussia, PA 19406

Docket No. 50-317
License No. DPR 53

Dear Dr. Murley:

Attached is LER 83-78/3L, as required per Technical Specification 6.9.

Should you have any questions regarding this report, we would be pleased to discuss them with you.

Very truly yours,

LBRussell
L. B. Russell
Plant Superintendent

LBR:MAJ:bsb

cc: Director, Office of Management Information
and Program Control

Messrs: A. E. Lundvall, Jr.
J. A. Tiernan

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11