LICENSEE EVENT REPORT (LER)												U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 EXPIRES 8/31/85							
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computer alarms came up to explain the reason for the 'B' RPS channel trip and resultant scram. Throughout the time span of the events, Intermediate Range Monitor (IRM) 18 had been spiking spuriously due to a faulty detector cable. It is postulated that the spiking IRM had caused the 'B' RPS channel trip, although no alarms were present to verify it. The detector cable for IRM 18 was replaced. Preventative maintenance on RPS buses are not routinely accomplished during power operation. The conditions surrounding this event would not exist during operation; therefore, no further corrective action is deemed appropriate at this time.

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

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FACILITY NAME (1)	DOCKET NUMBER (2)		LE	ER NUMBER (6)	PAGE (3)				
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Event Description

IRC Form 366A

During the Unit Two Refueling Outage, two Reactor scrams occurred while the 'A' Reactor Protection System (Plant Protection System -- JC) bus was removed from service for maintenance. The first scram occurred on January 3, 1984, at 11:07 a.m. The 'A' RPS bus was removed from service at 7:45 a.m. the same day. No alarm indications or computer output could positively identify the reason for the 'B' RPS trip. The conditions were repeated later that day in an attempt to determine the cause. However, the 'B' RPS channel would not trip.

On January 5, 1984, the 'A' RPS bus was removed from service again for maintenance at 7:55 a.m. At 7:58 a.m. the 'B' RPS channel tripped, causing a Reactor scram. Again, no indications were evident to identify the cause. An attempt to duplicate the conditions and scram proved fruitless later the same day.

Throughout the course of events, Unit Two was in the REFUEL mode with all control rods fully inserted. All systems involved functioned in a conservative manner.

The consequences of this event would not have jeopardized safe operation had the Reactor been in a different mode of operation. This event is being reported in accordance with 10 CFR 50.73(a)(2)(iv).

Cause

Investigations into this event revealed that Intermediate Range Monitor (IRM) 18 had been acting erratically during the time span of the event. Spurious spiking had occurred occasionally on January 2 and evidently occurred again on January 3 while the 'A' RPS bus was de-energized. The spurious spiking was occurring again on January 5 when the second scram had occurred. The spiking was occurring often enough later that day to require the NSO to place IRM 18 in bypass. Therefore, when the conditions of the scram were duplicated, the IRM 18 was bypassed and did not cause a 'B' RPS channel trip.

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104 EXPIRES 8/31/85

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Corrective Action

NRC Form 366A

To correct the problem of IRM 18 spiking, a Work Request was written to investigate and repair the problem. It was discovered that the detector cable was causing the spurious spikes, and it was subsequently replaced.

Preventative maintenance on RPS buses are not routinely accomplished during operation of the unit. Therefore, the conditions surrounding this event would not exist during Reactor operation. No further corrective actions are deemed appropriate at this time.



Commonweaith Edison Quad Cities Nuclear Power Station 22710 206 Avenue North Cordova, Illinois 61242 Telephone 309/654-2241

NJK-84-38

January 30, 1984

U. S. Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

Reference: Quad-Cities Nuclear Power Station Docket Number 50-265, DPR-30, Unit Two

Enclosed please find Licensee Event Report Number (LER) 84-1 for Quad-Cities Nuclear Power Station.

This report is submitted to you in accordance with the requirements of the Code of Federal Regulations, Title 10, Part 50.73(a)(2) (iv), an event that resulted in the actuation of the Reactor Protection System.

Respectfully,

COMMONWEALTH EDISON COMPANY QUAD-CITIES NUCLEAR POWER STATION

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theformal

N. J. Kalivianakis Station Superintendent

NJK:DGC/bb

Enclosure

cc B. Rybak A. Morrongiello INPO Records Center NRC Region III

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