SUMMARY OF CORRECTIONS TO IST EDITION

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LaSalle Unit 1 - "Inservice Inspection Program"
                       Pg. 6 Notes 9 and 10
Vol. 2 Part B Tab 3:
                        Pg. 7 Note 13
               Tab 4:
                       HP Pg. 1
               Tab 5:
                       RP-07
               Tab 6:
                       DO Pg. 1
                       HP Pg. 1
                       IN Pg. 2
                       LP Pg. 1
                       MS Pg. 7
                       NB Pgs. 1 and 2
                       RE/RF Pg. 1
                       RH Pgs. 4, 5, 6, and 11
               Tab 7:
                       RV-01
                       RV-02 Pgs. 1 and 2
                       RV-10
                       RV-16
                       RV-21 Pgs. 1 and 2
                       RV-33
                       RV-35
```

- Corrected pages are attached.

3212L/rr

III NOTES - CON'T

(9) To satisfy the requirements of General Design Criterion 56 and to perform their function, these instrument lines have been designed to meet the requirements of Regulatory Guide 1.11 (Safety Guide 11).

These lines are Seismic Category I and terminate in instruments that are Seismic Category I. They are provided with manual isolation valves and excess flow check valves.

The integrity of these lines is to be tested during the Type "A" Test. These lines and their associated instruments will be pressurized to P_a . Surveillance inspections will be performed to ensure the leaktight integrity of these lines and their associated instruments. Additional inservice inspection is included in the Technical Specifications. This inservice inspection verifies the function of the excess flow check valves.

Isolation is provided by the excess flow check valve. In the event of a line rupture downstream of the check valve and a containment pressure above 2 psig, this valve would close to limit the amount of leakage. (From FSAR Table 6.2-21, Note 32).

The exercise and leak test procedure confirms valve operability through a visual observation of a marked decrease in the instrument line's flow rate.

(10) To perform their function and to satisfy the requirements of General Design Criterion 55, these instrument lines have been designed to meet the requirements of Regulatory Guide 1.11 (Safety Guide 11).

These lines are Seismic Category I and terminate in instruments that are Seismic Category I. They are provided with flow-restricting orifices, manual isolation valves, and excess flow check valves.

The flow-restricting orifice is sized to assure that in the event of a postulated failure of the piping or component, the potential offsite exposure will be substantially below the guidelines of 10 CFR 100.

Isolation is provided by the excess flow check valve. In the event of a line rupture downstream of the check valves, this valve would close to limit the amount of leakage.

The integrity of these lines will be tested during the Type "A" Test. Surveillance inspections will be performed to ensure the leaktight integrity of these lines and their associated instruments. Additional inservice inspection is included in the Technical Specifications. This inservice inspection verifies the function of the excess flow check valves (From FSAR Table 6.2-21, Note 33).

The exercise and leak test procedure confirms valve operability through a visual observation of a marked decrease in the instrument line's flow rate.

III NOTES - CON'T

(11) The ECCS and RCIC suction lines are normally filled with water on both the inboard and outboard side of containment, thereby forming a water seal to the containment environment. The valves are open during post-LOCA conditions to supply a water source for the ECCS pumps. Since a break in an ECCS line need not be considered in conjunction with a DBA, the only possible situation requiring one of these valves to be closed during a DBA is an unacceptable leakage in an ECCS. However, because these ECCS systems are constantly monitored for excessive leakage, this is not a credible event for design.

However, at the insistence of the NRC, these valves will receive a leakage test as part of the low pressure system leakage test described in Note 29. (From FSAR Table 6.2-21, Note 39).

- (12) The leakages through the Main Steamline valves will not be included in establishing the acceptance limits for the combined leakage in accordance with the 10 CFR 50, Appendix J, Type B and C tests.

 Because the Main Steamlines are provided with a leakage control system, the leakage through these valves will not be added into the combined leakage rate. This exclusion is in accordance with Article III.C.3 of 10 CFR 50, Appendix J. (From FSAR Table 6.2-21, Note 30).
- (13) These penetrations are provided with removable spools outboard of the outboard isolation valve. During operation, these lines will be blind flanged using a double 0-ring and type-B leak tested. In addition, the packing of these isolation valves will be soap bubble tested to ensure insignificant or no leakage at containment test pressure each refueling outage.



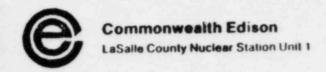
Commonwealth Edison LaSalle County Nuclear Station Unit 1

INSERVICE TESTING PLAN

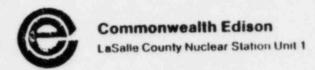
SystemHP-HIGH PRESSURE CORE SPRAY
Page 1 of 1
REVISION 1/JULY 1983

PUMPS System System P-HIGH PRESSURE CO

	П			
	TEST INTERVAL	Quarterly - See RP-03	Quarterly - See RP-03	Quarterly - See RP-03
q	BEARING TEMP. 10	10-08	RP-01	RP-01
MEASURE	VIBRA- TION 09	RP-04	RP-04	RP-04
S TO BE N	FLOW RATE 08	yes	RP-02	Xes
AMETER!	DIFF. PHESS 07	yes	yes	yes
TEST PARAMETERS TO BE MEASURED	PRESS 06	RP-09	yes	yes
-	SPEED 05	N/A	N/A	N N
	COOR.	30	40	82
0.00	NO NO 03	95	95	87-1
	CLASS 02	2	2	м
	PUMP NAME 01	HPCS Pump	HPCS Water Leg Pump	HPCS DG Cooling Water Pump 1A
	PUMP NUMBER	1E22-C001	IE22-0003	1E22-C002

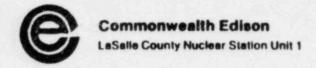


9 RECUEST	PUMP OR VALVE NO.	CCATEGORY	FUNCTION 03	ASME SECTION XI TEST REQUIREMENT	BASIS FOR RELIEF	ALTERNATIVE TEST
RP-07	All pumps in IST plan.	NA	NA	The requirements of IWP-3230(c), Corrective Action.	When a pump parameter falls in the Required Action Range, as an alternative to pump repair, IWP-3230(c) allows an analysis using the test data to prove that the pump will still fulfill its function.	The acceptance of pump operability will be based on the limits specified in the Limiting Conditions for Operation found in the Plant Technical Specifications. The pump will remain operable if it meets all Technical Spec. requirements.



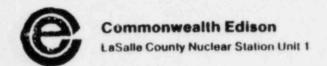
System DO-Diesel 011 Page 1 of 1

000002 1.	5 85-1	D4	3/C	OTHE TES	- 06	C 07	TORTIPE JALVERO 08	09	STSCHEOUTE TRAVETIME	112/ 13	
000004 1.			3/C	NSC	-	C	F				
	5 85-							Q		A Unit 0 DG Fuel Transfer Pump D Check	
		D4	3/B	GT	50	С	FS	Q	RV-02	A Unit 0 DG Day T Inlet Stop Valv	
100002	.5 85-1	D6	3/C	NSC	-	С	E	Q		A Unit 1A DG Fuel Transfer Pump d check	
100004 1.	.5 85-	E6	3/B	GB	50	С	FS	Q	RV-02	A Unit 1 Day Tank Stop Valve	Inlet
100012 1.	.5 85-	01	3/C	NSC	-	С	Ε	Q		A Unit 18 OG Fuel Transfer Pump O Check	
100014	.5 85-	El	3/8	СВ	50	С	FS	Q	RV-02	A Unit 18 Day Tan Stop Valve	k Inlet
100024 2	85-	62	3/8	G8	50	С	FS	Q	RV-02	A Diesel Fire Fue Transfer Pump I	



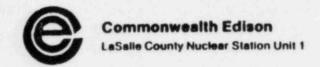
System HP-High Pressure Core Spray Page 1 of 2
REVISION 1/JULY 1983

	/		7	7		7	. /	7	7	,			1,000.11003
00	VALVE NO.	02	1º 2º	10 NO COO	ROMATES OF		WE TYPE	/	STION 1851	TESTSO 10	MAN STROKE THE	ELIEF RE	ACT OR PASSUE
1E22-F001	14	95	A4	2/8	GT	MO	0	FS,ST	Q	140		A	HPCS Pump Suction Stop From CST
1E22-F002	24	95	B4	2/0	CV	-	С	Ε	Q			A	HPCS Pump Suction Stop From CST
1E22-F004	12	95	D6	1/A	GT	MO	С	FS,ST LT	Q RR	14	RV-19	А	HPCS Injection Line Sto (M11)(See Note 5,4)
1E22-F005	12	95	D7	1/AC	NSC	AO	С	E PIT LT	CS RR RR		RV-19 RV-35	A	HPCS Injection Line Testable (M-11) (See Note 5,7)
1E22-F012	4	95	C3	2/A	GT	МО	С	FS,ST LT	Q RR	22	RV-19	А	HPCS Pump Minimum flow bypass line stop (See Note 4,6,8)
1E22-F014	1x2	95	B5	2/0	RV		С	RV	RR			А	HPCS Water Leg Discharg relief (See Note 2,4,8, 6)
1E22-F015	18	95	B6	2/A	GT	МО	С	FS,ST	Q RR	99	RV-19	A	HPCS Stop Pump Suction from Suppression Chamber (See Note 4,6, 11)
									T _{PR}				



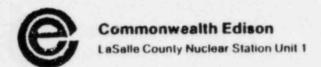
System IN-Drywell Instrument Page 2 of 3 Nitrogen

/	VALVENO	18	14/20	DHO O	ROMATE	ALEG	NE TYPE	JATOR TRE	SITULEST	TESTSON	MAN STROKE THE	LIEFRE	NEST ORPASSUE REMARKS
00	01	02	03	04	05	06	10		09	10	11 00	/12	/
IN031	3.75	66-1	B5	2/A	GB	150	0	FS FST LT	RR RR		RV-UZ RV-12 RV-19	A	lip Indexer Purge-Fail Close (See Note 1,4
621-F024A	.75	66-2	F6	3/C	NSC	-	0	E	RR		RV-16	A	MSIV IN CHECK (See Note 1)
B21-F024B	.75	66-2	F7	3/C	NSC	-	0	E	RR		RV-16	A	MSIV IN CHECK (See Note 1)
B21-F024C	.75	66-2	F4	3/C	NSC	-	0	E	RR		RV-16	A	MSIV IN CHECK (See Note
821-F0240	.75	66-2	F5	3/C	NSC	-	0	E	RR		RV-16	A	MSIV IN CHECK (See Note
B21-F040C	.50	66-2	82	3/C	NSC	-	0	E	RR		RV-16	A	ADS IN CHECK (See Note 1)
B21-F0400	.50	66-2	84	3/C	NSC	-	0	E	RR		RV-16	A	ADS IN CHECK (See Note 1)
621-F040E	.50	66-2	U7	3/C	NSC	-	О	E	RR		RV-16	A	ADS IN CHECK (See Note
				4									



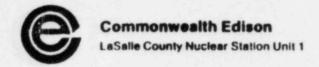
System LP-Low Pres. Core Spray Page 1 of 1 REVISION 1/JULY 1983

	_					, ,		, ,		,	, ,		
000	VALVE NO.	637	4/20	10 NO COO	ADINATES CLASSIC 05	ATEGORAL VALUE	E TYPE	/	STION TEST	165150	/	EF RE	LCT OR PRSSIVE
1E21-F001	24	94	B6	2/A	GT	МО	0	FS,ST LT	Q RR	132	RV-19	A	LPCS Suction From Suppression Pool Stop (M-68)(See Note 4,6,11)
1E21-F003	16	94	C2	2/0	NSC		С	Ε	Q			А	LPCS Pump Discharge Check
1E21-F005	12	94	D6	1/A	GT	МО	С	FS,ST LT	CS RR	20	RV-04 RV-19	A	LPCS Injection Line Out- board Stop (M-10) (See Note 1,5,4)
1E21-F006	12	94	C6	1/AC	NSC	A0	С	E PIT LT	CS RR RR		RV-21 RV-19	A	LPCS Injection Line Testable Check Valve (M-10)(See Note 1,5,7)
1E21-F011	4	94	С3	2/A	GT	МО	0	FS,ST LT	Q RR	4	RV-19	А	LPCS Min Flow Bypass Stp (See Note 4,6,8)
1E21-F018	3x4	94	D5	2/0	RV		С	RV	RR			A	LPCS Pump Discharge Relief (See Note 2,4,6,8
1E21-F031	1x2	94	B4	2/0	RV		С	RV	RR			A	LPCS Pump Suction Relief (See Note 2,4,6,8)
1E21-F033	.75	94	С3	2/C	NSC		0	E	Q			А	LPCS Water Leg Pump Discharge Check Valve



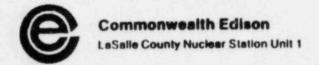
System MS-MAIN STEAM Page 7 of 11 REVISION 1/JULY 1983

/	VALVENO	/	14/1	TO NO COOF	OHATE	CATEGOR	THE TREE ST	JATOR TYPE	STION	TEST SCHI	MAT STROKE TH	NE PE	OUEST OF PASSIVE REMARKS
00	JAL OI	/	/	04	CLASSI	14	1 / C		0	9 10	MAT STI	RELIEF	2 4CT. OF REIM
E32-F001A	2.5	55-8	F3	1/A	GT	MO	С	FS,ST LT	CS RR	13.75	RV-11 RV-19	A	MS Loop A Bleed Valve Outboard(See Note 1,4,12
E32-F001E	2.5	55-8	E3	1/A	GT	МО	С	FS,ST	CS RR	13.75	RV-11 RV-19	A	MS Loop B Bloed Valve Outboard(See Note 1,4,12
E32-F001J	2.5	55-8	C3	1/A	GT	МО	С	FS,ST	CS RR	13.75	RV-11 RV-19	A	MS Loop C Bleed Valve Outboard(See Note 1,4,12
1E32-F001N	2.5	55-8	C3	1/A	GT	мо	С	FS,ST	CS RR	3.75	RV-11 RV-19	A	MS Loop D Bleed Valve Outboard (See Note 1.4.12
1E32-F003A	2	55-8	F4	2/8	GB	мо	c	FS,ST	cs	60	RV-11	A	MS Loop A Bypass to Steam tunnel (See Note 1
1E32-F003E	2	55-8	04	2/8	GB	мо	c	FS,ST	cs	60	RV-11	A	MS Loop 8 Sypass to Steam tunnel (See Note 1
1E32-F003J	2	55-8	C4	2/B	GB	MO	С	FS,ST	cs	60	RV-11	A	MS Loop C Bypass to Steam tunnel (See Note 1
1E32-F003N	3	55-8	84	2/B	GT	мо	С	FS,ST	cs	30	RV-11	A	MS Loop D Bypass to Steam tunnel (See Note 1
1E32-F002A	2.5	55-8	F3	2/B	GI	МО	С	FS,ST	cs	25	RV-11	A	MS Loop A Bleed Valve (See Note 1)



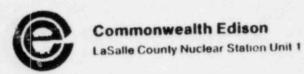
System NB-Nuclear Boiler Page 1 of 3
REVISION 1/JULY 1983

	_					, ,		,					1/3021 1983
00	VALVE NO.	51 ¹	03	04	ADHATES CLASSIC		ETYPE ACTU	/	Sarion 1851	165150	/	EF RE	QUEST OR PASSIVE
1B21-F346	.75	93-3	В6	2/AC	EFC		0	E,LT	RR		RV-34	A	See Note 10
1B21-F348	.75	93-3	A6	2/AC	EFC		0	E,LT	RR		RV-34	A	See Note 10
1B21-F350	.75	93-3	A6	2/AC	EFC		0	E,LT	RR		RV-34	A	See Note 10
1B21-F344	.75	93-3	В3	2/AC	EFC		0	E,LT	RR		RV-34	A	See Note 10
1B21-F353	.75	93-4	A5	2/AC	EFC		0	E,LT	RR		RV-34	A	See Note 10
1B21-F355	.75	93-4	B5	2/AC	EFC		0	E,LT	RR		RV-34	A	See Note 10
1B21-F357	.75	93-4	D5	2/AC	EFC		0	E,LT	RR		RV-34	A	See Note 10
1B21-F359	.75	93-4	C5	2/AC	EFC		0	E,LT	RR		RV-34	A	See Note 10
1B21-F361	.75	93-4	D5	2/AC	EFC	4	0	E,LT	RR		RV-34	A	See Note 10
1B21-F363	.75	93-4	C5	2/AC	EFC		0	E,LT	RR		RV-34	A	See Note 10
1B21-F365	.75	93-4	E5	2/AC	EFC		0	E,LT	RR		RV-34	A	See Note 9
1B21-F367	.75	93-4	A5	2/AC	EFC		0	E,LT	RR		RV-34	A	See Note 9
1B21-F370	.75	93-5	A6	2/AC	EFC		0	E,LT	RR		RV-34	А	See Note 10
1B21-F372	.75	93-5	C6	2/AC	EFC		0	E,LT	RR		RV-34	А	See Note 10



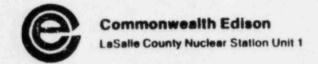
System NB-Nuclear Boiler Page 2 of 3 REVISION 1/JULY 1983

	/		7	7	/	100	7	100	/4/	1 6 / M	/	5 /50/
	ALVE NO.	512	4/	DNO	ACIMATES CLASSIC	ATEGORY VALVE	1786	TORTOR	STILLEST	TEST SCHEDULE STROKE THE	ERE	ACT OR PASSUR REMARKS
/ 1	AL /	1%	96	00	CLASSI	JAL	PCTU	MIN		TEST WATS	ELIE	ACT OF REEL
00	01	02	03	04	05	06	07	08	09	10/ 11	/12	/
1B21-F374	.75	93-5	D6	2/AC	EFC		0	E,LT	RR	RV-34	A	See Note 10
1B21-F376	.75	93-5	В6	2/AC	EFC		0	E,LT	RR	RV-34	A	See Note 10
1B21-F378	.75	93-5	E6	2/AC	EFC		0	E,LT	RR	RV-34	A	See Note 10
1B21-F380	.75	93-5	A6	2/AC	EFC		0	E,LT	RR	RV-34	A	See Note 9
1B21-F382	.75	93-5	F6	2/AC	EFC		0	E,LT	RR	RV-34	A	See Note 9
1B21-F437	.75	93-3	E3	2/AC	EFC		0	E,LT	RR	RV-34	A	See Note 10
1B21-F439	.85	93-3	E3	2/AC	EFC		0	E,LT	RR	RV-34	Α	See Note 10
1B21-F441	.75	93-3	D3	2/AC	EFC		0	E,LT	RR	RV-34	A	See Note 10
1B21-F443	.75	93-3	D3	2/AC	EFC		0	E,LT	RR	RV-34	A	See Note 10
1B21-F445A	.75	93-3	D3	2/AC	EFC		0	E,LT	RR	RV-34	A	See Note 10
1B21-F445B	.75	93-3	D3	2/AC	EFC		0	E,LT	RR	RV-34	A	See Note 10
1821-F447	. 75	93-3	C3	2/AC	EFC	4	0	E,LT	RR	RV-34	A	See Note 10
1B21-F449	.75	93-3	C3	2/AC	EFC		0	E,LT	RR	RV-34	A	See Note 10
1B21-F451	. 75	93-3	C3	2/AC	EFC		0	E,LT	RR	RV-34	Α	See Note 10



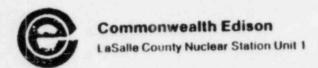
RF-React. Bldg Floor Drn.
System RE-React. Bldg Equip Drn.
Page 1 1

	/		7	7	/,0	/gt	/	184	/o ⁴ /	/	ILE THAT	/	est like
/	VALVENO	/	/	ONO	CLASSIC		LA CHO		TEST DO	TEST SON	wat STROKE THAT	LUE RED	/
00 1RE024	2	91-4	B4	2/A	CNV	AO	c	FS,ST LT	Q RR	20	RV-19	A	(M-96) Drywell Equipment Drain sump suction. (See Note 4,6)
1RE025	2	91-4	C4	2/A	CNV	AO	С	FS,ST LT	Q RR	20	RV-19	A	(M-96) Drywell Equipment Drain sump suction. (See Note 4)
1RE026	1	91-4	D5	2/A	CNV	AO	С	FS,ST LT	Q RP	20	RV-19	A	(M-97) Gland Seal Reservoir Drywell Equipment (See Note 4)
1RE029	1	91-4	05	2/A	CNV	AO	С	FS,ST LT	Q RR	20	RV-19	A	(M-97) Gland Seal Reservoir Drywell Equipment (See Note 4)
1RF012	2	91-4	A4	2/A	CNV	AO	С	FS,ST LT	Q RR	20	RV-19	A	Floor Drain (Drywell) Sump Suction (M-98) F.C (See Note 4)
1RF013	2	91-4	B4	2/A	CNV	AO	С	FS,ST	Q RR	20	RV-19	A	Drywell Floor Sump Suction (M-98) F.C. (See Note 4)



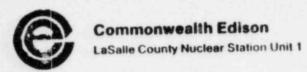
System RH-Residual Heat Removal Page 4 of 11

	_		-	-		-			77		, ,	7	
00	ALVE NO.	5725	03	04 CO	ADINATES CLASSIC 05	ATEGORY VALV	ETYPE ETYPE 07	/	TEST O9	TEST SCH	WAY STROKE THE	12	ACT OR PASSULE
1E12-F026B	4	96-4	B6	2/B	GT	МО	С	FS,ST	Q	40		Α	RHR Heat Exchanger Steam Condensing Outlet Stop to RCIC Pump Suction
1E12-F027A	4	96-1	C5	2/A	GT	МО	С	FS,ST LT	Q RR	30	RV-19	А	RHR Suppression Chamber Spray Isolation (M-73) (See Note 4,6,8)
1E12-F027B	4	96-2	C4	2/A	GT	MO	С	FS,ST LT	Q RR	30	RV-19	А	RHR Suppression Chamber Spray Isolation (M-74) (See Note 4,6,8)
1E12-F030	1x2	96-2	B4	2/0	RV	SP	С	RV	RR			A	RHR System Drain Header Relief (M-91) (See Note 2,4,6,8)
1E12-F031A	18	96-1	A4	2/0	cv		С	E	Q			A	RHR Pump A Discharge Chk
1E12-F031B	18	96-2	С3	2/0	CV	-	С	E	Q			A	RHR Pump B Discharge Chk
1E12-F031C	18	96-3	B4	2/0	cv	-	С	Ε	Q			٨	RHR Pump C Discharge Chk
1E12-F041A	12	96-1	D7	1/AC	NSC	AO	С	E PIT LT	CS RR RR		RV-21 RV-19	А	RHR LPCI Testable Chk Inboard Stop (M-13) (See Note 1,5,7)



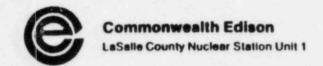
System RH-RESIDUAL HEAT REMOVAL Page 5 of 11

/	VALVE NO	51	4/	, IONO	CLASSIC	ALEGOR	LE TOR	ATORTOR TOP	STION	15 sch	MAY STROKE THE	LIEF REO	JEST OR PASSIVE REMARKS
00	ALV OI	/	0:	04	05	JAL 06	ACTION OF	/	09	1651 10	MAT ST AS	12	13 NET
E12-F0418	12	96-2	E7	1/AC	NSC	AO	С	E PIT LT	CS RR RR		RV-21 RV-19	A	RHR LPCI Testable Chk Inboard Stop (M-14) (See Note 1,5,7)
IE12-F041C	12	96-3	E7	1/AC	NSC	AO	С	E PIT LT	CS RR RR		RV-21 RV-19	A	RHR LPCI Testable Chk Inboard Stop (M-12) (See Note 1,5,7)
1E12-F042A	12	96-1	D5	1/A	GT	мо	С	FS,ST	CS RR	20	RV-27 RV-19	A	RHR LPCI Injection Line Outboard Stop (M-13) (See Note 1,5,4)
1E12-F0428	12	96-2	E6	1/A	GT	мо	С	FS,ST	CS RR	20	RV-27 RV-19	A	RHR LPCI Injection Line Outboard Stop (M-14) (See Note 1,5,4)
1E12-F042C	12	96-3	E6	1/A	GT	мо	С	FS,ST	CS RR	20	RV-27 RV-19	A	RHR LPCI Injection Line Outboard Stop (M-12) (See Note 1,5,4)
1E12-F046A	8	96-1	85	2/0	CV	-	c	E	Q			A	RHR Pump Minimum Bypass Check
1E12-F046B	8	96-2	C2	3/0	CV	-	С	E	Q			A	RHR Pump Minimum Flow Bypass Check



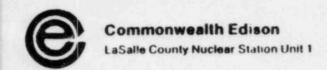
System RH-RESIDUAL HEAT REMOVAL Page 6 of 11 REVISION 1/JULY 1983

/	, HO	/	/	40/	MATES	TEGOR	JE JOH	ATORTOR TOP	STON	TEST SCHE	DULE TROYETIME	REC	DIEST OF PASSIVE REMARKS
00	VALUE NO	/	03	ONO COOR	OHATES CLASSIC 05	JAL 06	ACTION OF		09	165150	MAT STATE AFLI	12	
1E12-F046C	8	96-3	B3	2/C	CV	-	С	Ε	Q			A	RHR Pump Minimum Flow Bypass Check
1E12-F047A	18	96-4	E4	2/8	GT	МО	0	FS,ST	Q	180		A	RHR Heat Exchanger Inlet Stop
IE12-F047B	18	96-4	E5	2/B	GT	МО	0	FS,ST	Q	180		A	RHR Heat Exchanger Inlet Stop
1E12-F048A	18	96-4	01	2/B	GB	мо	0	FS,ST	Q	270		A	RHR Heat Exchanger Bypass Stop
1E12-F048B	18	96-4	08	2/8	GB	мо	0	FS,ST	Q	270		A	RHR Heat Exchanger Bypass Stop
1E12-F049A	3	96-4	C1	2/8	GT	мо	С	FS,ST	Q	30		A	RHR Heat Exchanger Blowdown Upstream Isolation to RB EDT
1E12-F049B	3	96-4	C8	2/8	GT	мо	С	FS,ST	Q	30		A	Upstream Isolation to RB EDI
1E12-F050A	12	96-1	D7	1/AC	NSC	AO	0	E	CS RR		RV-04 RV-19	A	RHR Shutdown Coeling Testable Check (M-8) (See Note 1,5,7)

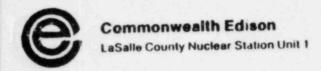


System RH-Residual Heat Removal Page | | of | |

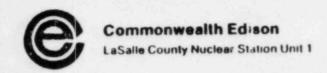
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00	ALVE NO.	51 ¹	03	ONO COC	ROMATES CLASSIC	MEGORAL VALV	ETRE OT	/	O9	TESTS OF		JEF REC	NEST OR PRESSUR
1E12-F313B	3x4	91-3	C3	2/0	RV	-	С	RV	RR			A	RHR Heat Exchange Relief (See Note 2)
1E12-F023	6	96-1	F6	1/A	GB	MO	С	FS,ST LT	CS RR	90	RV-04 RV-19	A	RHR to Head Spray (See Note 1,4)
1E12-F024A	18	96-1	E2 D2	2/A	GB	МО	С	FS,ST LT	Q RR	297	RV-19	A	RHR Test Line for Suppression Pool Cooling (See Note 4,6,8)
1E12-F024B	18	96-2	E2	2/A	GB	МО	С	FS,ST LT	Q RR	297	RV-19	А	RHR Test Line for Suppression Pool Cooling (See Note 4,6,8)
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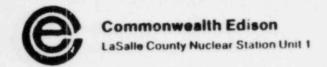
O RECUEST	PUMP OR VALVE NO.	CCLASS/ CATEGORY	FUNCTION 03	ASME SECTION XI TEST REQUIREMENT 04	BASIS FOR RELIEF	ALTERNATIVE TEST
RV-01	0DG-009	3/B	Cooling Water Discharge	Full stroke and stroke time quarter- ly	These valves open in response to an auto-backwash logic signal produced by an abnormally	Perform a full stroke exercise once per quarter
	1DG-011	3/B	Strainer Backwash Valves		high differential pressure across the CSCS service water strainers.	ential ross the CSCS er strainers. acting, auto- ontrolled open to 10% oke making
	1E12-F336A	3/B	RHR Service Water Pump Strainer 1A Backwash Outlet Stop	These far and the second secon	These fast acting, automatically controlled valves only open to 10% of full stroke making an accurate stroke time	
	1E12-F336B	3/B	RHR Service Water Pump Strainer 1B Backwash Outlet Stop		measurement very diffi- cult to obtain. Further- more, the stroke time of these valves is not considered a meaningful	
	1E22-F319	3/B	HPCS Diesel Cooling Water Strainer Backwash Outlet Stop		indicator of operational readiness.	



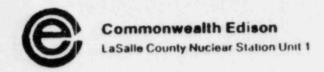
O REQUEST	PUMP OR VALVE NO.	CLASS/	FUNCTION 03	ASME SECTION XI TEST REQUIREMENT	BASIS FOR RELIEF 05	ALTERNATIVE TEST
RV-02	11N017	2/A	Drywell Pneumatic	Full Stroke and	These valves are designed	Perform a full strok
NV-UL			to Drywell - Fail Close	Stroke Time Quarterly	to stroke rapidly with- in a specified time range. Verification	idly with- d time ication e strokes me range is t due co ies involved g short s, stroke provides ormation useless ry mainten- ons. ne stroke se valves crended, verified to
	1 IN074	2/B	Dryer Purging Valve - Fail Close		that the valve strokes within the time rance is	
	1IN075	2/B	- Fall Close		essential, but due () the inaccuracies involved	
	11N031	2/A	TIP Indexer Purge		with measuring short time intervals, stroke time trending provides no useful information	
	1B33-F019	2/A	Process Sampling			
	1833-F020	2/A	Valve "	" and leads to useless		
	000004	3/B	Diesel Oi! Transfer		ance operations. Therefore, the stroke times of these valves will not be trended, but will be verified to not exceed 5 seconds.	
	100004	3/B	Pump Stop Valve			
	100014	3/B	н н			
	100024	3/B	п п		not exceed a secondar	
	1CM017A	2/A	Containment Moni- toring Valve			
	1CM017B	2/A	п п			
	1CM018A	2/A	п			
	1CM318B	2/A	n			
	1CM019A	2/A	п			



RECIEF	PUMP OR VALVE NO.	CLASS/ CATEGORY	FUNCTION	ASME SECTION XI TEST REQUIREMENT	BASIS FOR RELIEF	ALTERNATIVE TEST
00	01	02	03	04	05	- 06
RV-02 cont'd)	1 CMO19B	2/A	Containment Monitor-			
	1CM020A	2/A	u n			
	1 CM020B	2/A	n "			
	1CM021B	2/B				
	1CM022A	2/B	и			
	1CM023B	2/B	и и			
	1CM024A	2/B	п			
	1CM025A	2/B	п			
	1CM026B	2/B	ппп			
	1CM031	2/A				
	1 CM032	2/A				
	1CM033	2/A	.0			
	1CM034	2/A				
	254 1 1					
	HATTING.					
				75		



O RECUEST	PUMP OR VALVE NO.	CLASS/ CATEGORY	FUNCTION 03	ASME SECTION XI TEST REQUIREMENT	BASIS FOR RELIEF 05	ALTERNATIVE TEST
RV-10	1E22-F016	2/C	Suppression Pool Suction Check	Exercise Quarterly	The HPCS system is demonstrated to be operable each quarter by taking a suction from, and discharging back to the cycled condensate storage tank. Cycled condensate is reactor grade water, however, this is not necessarily true of suppression pool water. Valve F016 can be exercised by aligning the HPCS pump suction to the suppression pool. Allowing suppression pool water to enter the HPCS system permits the possibility of cycled condensate contamination which would cause many of the units' systems to become contaminated. This situation is undesirable at all times, but may be guarded against if tested during refueling outages. Therefore, it is requested that this valve be full stroke exercised during each refueling outage.	



9 RECUEST	PUMP OR VALVE NO.	CLASS/	FUNCTION 03	ASME SECTION XI TEST REQUIREMENT	BASIS FOR RELIEF	ALTERNATIVE TEST		
RV-16	1B21-FU24A	3/C	MSIV Accumulator	Exercise Quarterly	Entry into the drywell	Exercise during		
			Check Valves		is required to confirm the closure of these	reactor refueling outage.		
1B21-F024B	3/C	" "		check valves. Since the drywell atmosphere is				
	1B21-F024C	3/C	" "	normally inerted with		normally inerted with	normally inerted with	
	1B21-F024D	3/C	u n		times except refueling outages, these valves may be exercised only during refueling			
	1821-F040C	3/C	ADS Accumulator Check Valves					
	1821-F040D		outages when drywell entry is possible.					
	1821-F040E	3/C	п п					
	1B21-F040R	3/C	11 11					
	1B21-F040S	3/0						
	1B21-F040U	3/0	4 0					
	1B21-F040V	3/C						

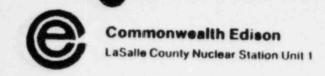


Commonwealth Edison
LaSalle County Nuclear Station Unit 1

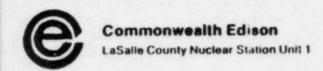
PUMP & VALVE TESTING RELIEF REQUESTS

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LY 1983 ALTERNATIVE TEST	90	
BASIS FOR RELIEF ALTE	90	
ASME SECTION XI TEST REQUIREMENT	04	
FUNCTION	03	
YAGOĐITA	02 CA	
PUMP OR VALVE NO.	10	DELETED
RELIEF	л 00	RV-21



O RECUEF	PUMP OR VALVE NO.	S CATEGORY	FUNCTION 03	ASME SECTION XI TEST REQUIREMENT	BASIS FOR RELIEF	ALTERNATIVE TEST
18 18 18 18	321-F013R 321-F013S 321-F013U	1,00	ADS Relief Valve	Exercise Quarterly	Vendor specifications for these ADS safety relief valves require steam pressure behind the disk before cycling. Thus, the plant must be in an operating or startup condition with the required steam pressure in the main steam lines. Since the valves are located inside the drywell, and considering the possibility of a stuck open valve, it is preferable that they be exercised either preceeding or following each refueling outage when the containment atmosphere is de-inerted.	Perform an 'in place exercise at each refueling outage.



RELIEF REQUEST	PUMP OR VA: VE NO.	ENO. SHE FUNCTION		ASME SECTION XI TEST REQUIREMENT	BASIS FOR RELIEF	ALTERNATIVE TEST	
RV-35	1E22-F005	1/0	HPCS Injection Inboard Testable Check Valve	Exercise Quarterly		Perform a full stroke exercise during each cold shutdown.	
	1E51-F066	1/0	RCIC Injection Inboard Testable Check Valve		tion valves in the event of a system line break. Testing could be performed during power operation,		
	1E21-F006	1/0	Primary Containment Inboard Isolation		however, a real possibility exists that these valves, or their bypass test valves, may not properly		
	1E12-F041A	1/0	" "		reseat, rendering them incapable of performing		
	1E12-F041B	1/0	п		their isolation function. Since the drywell is		
	1E12-F041C	1/C			inaccessible during power operation, the affected penetration would need to be isolated, causing the system to be unavailable for its emergency function. The risk involved with the cycling of these valves during power operation is much greater than the assurance of operability gained by quarterly testing. The valves will be exercised at cold shutdown when thei isolation function is not required.		