NRC FORISHED RESIGN TO

LICENSEE EVENT REPORT

CONTROL 3LOCA 10: 26 1 1 1 1 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
T P S 4 2 0 0 - 0 0 0 - 0 0 3 4 1 1 1 1 1 3 3 3 1 1
CON'T SOURCE L 60 5 10 10 10 12 5 1 1 0 10 15 8 13 8 10 17 12 19 18 13 9
During normal full power operation, a low pressure alarm was received for the 4B
accumulator. The nitrogen fill valve 853B was opened to align the system for
nitrogen addition. Subsequently, the 4B accumulator pressure dropped below the
minimum required pressure of T.S.3,4.1,a.3. After 4 hours, reactor shutdown was
[0 [6] commenced as directed by T.S.3.0.1. This is reportable in accordance with
T.S.6.9.2.b.2. The health and safety of the public was not affected. A similar event
was reported as LER 251-82-011.
SYSTEM CODE CODE SUBCODE COMPONENT CODE SUBCODE SUBCOD
17 REPORT STATE ST
ACTION FUTURE EFFECT SHUTDOWN HOURS 22 ATTACHMENT SURMITTED FORM SUB. FRIME COMP COMPONENT MANUFACTURER B 13 X 19 A 20 A 21 O O I O N 23 N 24 L 25 C 6 3 5
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
Valve HCV-4-936 on the accumulator vent line was found partly open (although
Control room indication showed it as closed) and the downstream ball valve 937 was
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Control room indication showed it as closed) and the downstream ball valve 937 was 1

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July 29, 1983 PNS-LI-83-521-1

Mr. James P. O'Reilly Regional Administrator, Region II U.S. Nuclear Regulatory Commission 101 Marietta Street N.W., Suite 2900 Atlanta, Georgia 30303

Dear Mr. O'Reilly:

REPORTABLE OCCURRENCE 251-83-6

TURKEY POINT UNIT 4

DATE OF OCCURRENCE: JULY 5, 1983

TECHNICAL SPECIFICATION 3.4.1.a.3

4B ACCUMULATOR

The attached Licensee Event Report is being submitted in accordance with Technical Specification 6.9 to provide 30-day notification of the subject occurrence.

Very truly yours,

J. W. Williams, Jr.

Vice President Nuclear Energy

JWW/PLP/js

Attachment

cc: Director, Office of Inspection and Enforcement (30) Harold F. Reis, Esquire

File 933.1 TP

PEOPLE SERVING PEOPLE 11