

50-329
50-330

CONSUMERS POWER COMPANY
MIDLAND ENERGY CENTER

Transmittal No: CSC-7244

Date: January 27, 1984

To: Stone & Webster
P O Box 1963
Midland, MI 48640

Attached Is: ☒ Partial Response To
☐ Complete Response To
☐ For Your Information
☐ Other

PRINCIPAL STAFF			
RA	DoS	PP	
D/RA	DE		
A/R			
IC			
PAD		SES	
CGA		ML	
ENF		File	DoS

orig 13

Description:

Observation 037, Report #24.

Attached is a proposed disposition of this issue.

Signature: 

cc: JGKeppler, NRC Region III w/a
JJHarrison, NRC Region III w/a
RJCook, NRC Site w/a
RAWells, MPQAD w/a
BHPeck, MEC w/a
NIREichel, MEC w/a
DDJohnson, MEC w/a

FEB 2 1984

Midland Project
Quality Assurance
Department

ORIGINAL

NONCONFORMANCE REPORT

FOR
DISPOSITION

Staff E

16 NCR NO.

2-00994

17 DATE ISSUED

1-12-84

19

PAGE 1 OF 1

1 ITEM LOCATION

AUX. BLDG 16'6" E/50' 2'6" S/H - ELEV 634' + 15'

2 ITEM DRAWING/PART NO.

N/A

3 ITEM PART NAME

1AKA-19

4 ITEM SERIAL NO.

N/A

5 ITEM DESCRIPTION

One Cable in CABLE TRAY 1AKA19 has MINOR ~~SMALL~~ puncture Damage.

(ALSO SEE NCR C-00925)

6 ITEM STARTUP SYSTEM NO.

UNKNOWN

7 REFERENCE DOCUMENT

N/A

8 ASME A.N.I. REVIEW

☐ YES ☒ NO

9 INSPECTION RECORD NO.

N/A

LOG NO.

N/A

REV NO.

N/A

10 RESPONSIBLE ORGANIZATION

BPC CONSTRUCTION

11 NONCONFORMANCE DISCOVERED DURING:

☐ POST INSPECT

☐ TURNOVER

☐ DESIGN

☐ RECEIVING

☒ CONST

☐ RELEASE FOR INSPECTION

☐ POST TURNOVER

☐ PRE-OP TEST

☐ FINAL TURNOVER

☐ OVERINSPECT

12 REQUIREMENT

E-42A (SH 7, F) states: "CONDUCTORS IN TRAYS shall be Protected During the construction Period against Damages From any Source. Particular attention shall be given to protection from welding, gas burning

13 NONCONFORMANCE

CABLE TRAY 1AKA19 contained Lumber with protruding nails. There is one cable with puncture Damage in this Tray.

14 NCR ORIGINATED BY (PERSON).

Lawrence S. Gault

15 NCR ORIGINATED BY (DISCIPLINE)

Electrical

20 NUMBER OF HOLD TAGS (IF APPLIED)

1

21 LOCATION OF HOLD TAGS

at the Point of Damage on Cable

22 POTENTIAL SO.55(e)

☐ YES

☒ NO

24 ACTION ITEM NO.

SO4299

26 ITEM PRIORITY CODE NO.

3

28 NCR REVIEWED BY:

Lawrence S. Gault

23 REPORTED TO MPCA MANAGER

DATE

N/A

25 DISCIPLINE:

E

27 TREND CODE

A-8

DATE:

1-13-84

29. CAUSE

CRAFTSMEN FAILED TO REMOVE LEFTOVER SCAFFOLDING BOARDS FROM
WORK AREA AND PLACE IN DISPOSAL.

30. PROCESS CORRECTIVE ACTION

☐ YES☒ NO

QAR NO. _____

31. RECOMMENDED DISPOSITION

☐ REWORK☐ SCRAP/REJECT☒ REPAIR☐ USE AS IS

32. CONDITIONAL RELEASE

☐ YES☒ NO

31A. ADDITIONAL INFORMATION

SEE ATTACHED SHEET

33. DISTRIBUTION FOR ACTION

~~INSTRUCTION~~

PROJECT ENGINEERING

34. DISPOSITION CONCURRENCE

PROJECT FIELD ENGINEER DATE

MPCAD CONCURRENCE DATE

PFCE (ASME) DATE

PCAE (ASME) DATE

LEAD DESIGN ORG DATE

CP Co SMO (for turned over systems) DATE

A.N.I. (ASME) DATE

35. DISPOSITION ACTION TAKEN

36. METHOD OF DISPOSITION ACTION VERIFICATION

RESULT OF DISPOSITION ACTION VERIFICATION

☐ ACCEPTABLE☐ UNACCEPTABLEIF UNACCEPTABLE, REFERENCE
SUPERSEDING MCR NUMBER _____

37. MCR CLOSED BY

MPCAD DATE

A.N.I. (ASME) DATE

QA AI SO 4299

NCR C-00994

CABLE INVOICE A WILL BE MEGGER TESTED PER FIELD PROCEDURE FPE-2.000 FOR ELECTRICAL INTEGRITY. IF TESTING OF CABLE PROVES SATISFACTORY CABLE DAMAGE WILL BE EXAMINED TO DETERMINE DEPTH OF PUNCTURE. IF CONDUCTORS ARE SHOWN TO BE UNDAMAGED CABLE JACKET WILL BE REPAIRED USING RAYCHEM NJPS HEAT SHRINK TUBING (MILD ENVIRONMENT), IF TESTING OF CABLE PROVES UNSATISFACTORY OR CONDUCTORS ARE DAMAGED CABLE WILL BE SCRAPPED AND REPLACED WITH A NEW CABLE ALL FIELD WORK WILL BE DONE PER A CWP (CONSTRUCTION WORK PLAN) TO BE ISSUED AT A FUTURE DATE.

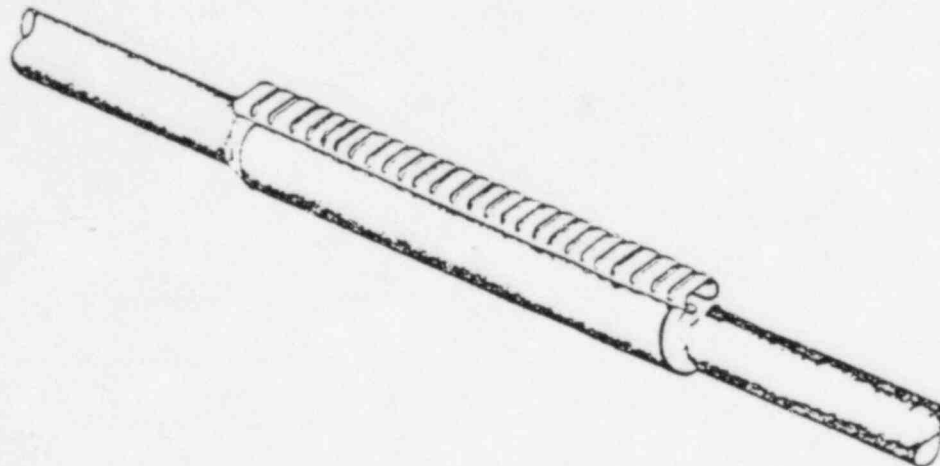
WM. KIEBY
1-20-84


1-20-84

Nuclear Jacket Repair Sleeve

Selection Guide

1. The NJRS, Nuclear Jacket Repair Sleeve, is a wraparound sleeve with a metal channel closure system. It is designed to repair insulation/jacket damage on low voltage cable when the end of the cable is not accessible.
2. NJRS has been tested for Class IE service subject to normal operating conditions. Additional testing relating to accident performance is detailed in Raychem Report EDR-5059.
3. When operating conditions are such that neither the conductor nor the ambient will exceed 70C (e.g. no overload/short circuit or accident), the metal channel may be removed after installation to provide a smooth low profile.
4. Raychem qualification type tests are valid when NJRS is used within the specified range on the included table. Use of the product beyond the ranges may invalidate the applicability of these tests.



USE RANGES

RAYCHEM P/N	Non-Accident	Accident
		(LOCA/MSLB or HELB)
NJRS-1-12	.25" - 1.00"	.43" - .80"
NJRS-2-12	.70" - 1.75"	.70" - 1.40"