LICENSEE EVENT REPORT
CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
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CON'T  O 1 SOURCE L 6 0 5 0 0 0 3 2 1 7 0 6 1 5 8 3 8 0 7 1 2 8 3 9  EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10 .  O 2 On 6/15/83, when the "1B" standby gas treatment system was started, it
0 3   was discovered that T46-F001B (S.B.G.T. filter inlet damper) and 1T46-
F002B (S.B.G.T. exhaust fan discharge damper) would not open. The "1B"
standby gas treatment system was declared inoperable. This event is
o 6 contrary to the requirements of Tech. Specs. and Unit 1 was placed in a
0 7 day LCO as required by Section 3.7.B.1. The health and safety of the
public were not affected by this non-repetitive event.
SYSTEM CAUSE CODE SUBCODE SUBC
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)  The cause of this event is component failure due to a blown fuse in the
power supply for 1T46-F001B and 1T46-F002B. The blown fuse was replaced.
The "1B" S.B.G.T. system was satisfactorily functionally tested per the
"STANDBY GAS TREATMENT VENTILATION AND VALVE OPERABILITY" procedure
(HNP-1-3655) and returned to operable status on 6/15/83.
7 8 9 FACILITY STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32  1 5 E 28 0 9 9 9 29 NA A 31 Operator Observation
7 8 9 10 12 13 44 45 46 80 RELEASE OF RELEASE AMOUNT OF ACTIVITY (35) NA NA NA NA NA NA NA NA NA
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39  1 7 0 0 0 37 Z 38 NA
7 8 9 PERSONNEL INJURIES NUMBER DESCRIPTION 41 NA
Type Description NA SECOND
7 .8 9 10 PUBLICITY ISSUED DESCRIPTION 45 NA B307250191 830712 PDR ADOCK 05000321 SSUED DESCRIPTION 45 NA B307250191 830712
NAME OF PREPARER S. B. Tipps PHONE: (912)367-7851

#### NARRATIVE REPORT FOR LER 50-321/1983-061

LICENSEE : GEORGIA POWER COMPANY

FACILITY NAME : EDWIN I. HATCH

DOCKET NUMBER : 50-321

## Tech. Specs. section(s) which requires report:

This 30 day LER is required by Tech. Specs. Section 6.9.1.9.b due to the event's showing that the Unit was not meeting the requirements of Unit 1 Tech. Specs. Section 3.7.8.1. and Unit 2 Tech. Specs. Section 3.9.5.3.

## Plant conditions at the time of the event(s):

This event occurred on 6/15/83 with the reactor mode switch in the run position and reactor power at 2410 MWT (approximately 99%).

## Detailed description of the event(s):

On 6/15/83, when the "1B" standby gas treatment system was started, it was discovered that 1T46-F001B (SBGT filter inlet damper) and 1T46-F002B (SBGT exhaust fan discharge damper) would not open. The "1B" standby gas treatment system was declared inoperable.

## Consequences of the event(s):

Plant operation was not affected by this event. The health and safety of the public were not affected by this event.

## Status of redundant or backup subsystems and/or systems:

The Unit 1 "A" standby gas treatment system and the Unit 2 "A" and "B" standby gas treatment system were proven operable within 4 hours as required by Tech. Specs. Section 3.7.8.1

## Justification for continued operation:

Unit 1 was placed in a 7 day LCO as required by Tech. Specs. Section 3.7.8.1. Unit 2 was not formally placed in a 30 day LCO as required by Unit 2 Tech. Specs. Section 3.9.5.3 due to the short time period of the LCO (i.e., approximately 3 hours)

# If repetitive, number of previous LER:

This event is non-repetitive.

Narrative Report for LER 50-321/1983-061 Page Two

## Impact to other systems and/or Unit:

This event had no impact on any other Unit 1 systems or on Unit 2.

## 'Cause(s) of the event(s):

The cause of this event is component failure due to a blown fuse in the power supply for 1T46-F001B and 1T46-F002B.

#### Immediate Corrective Action:

The blown fuse was replaced. The "1B" standby gas treatment system was satisfactorily functionally tested per the "STAND BY GAS TREATMENT VENTILATION AND VALUE OPERABILITY" procedure (HNP-1-3655) and returned to operable status on 6/15/83.

## Supplemental Corrective Action:

There is no supplemental corrective action required.

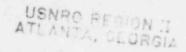
## Scheduled (future) corrective action:

No scheduled future corrective action is required.

Action to prevent recurrence (if different from corrective actions):

None required.

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Edwin I. Hatch Nuclear Plant 83 JUL 19 AID: 29

July 12, 1983 GM-83-624

PLANT E. I. HATCH Licensee Event Report Docket No. 50-321

United States Nuclear Regulatory Commission Office of Inspection and Enforcement Region II Suite 3100 101 Marietta Street Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 50-321/1983-061. This report is required by Hatch Unit 1 Technical Specifications Section 6.9.1.9.b.

H. C. Nix

General Manager

HCN/SBT/djs

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