

NARRATIVE REPORT
FOR LER 50-366/1983-007

LICENSEE : GEORGIA POWER COMPANY
FACILITY NAME : EDWIN I. HATCH
DOCKET NUMBER : 50-366

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. section 6.9.1.9.b. due to the event's showing that the plant was not meeting the requirements of Tech. Specs. table 3.3.6.3-1, Item 8.

Plant conditions at the time of the event(s):

On April 1, 1983, the plant was in steady-state power operation at 1691 MWt (approximately 69% power).

Detailed description of the event(s):

During performance of the "REMOTE SHUTDOWN PANEL INSTRUMENTATION CHANNEL CHECK" surveillance procedure (HNP-2-3184), plant personnel noted that the RHR flow indicator (2C82-RO04) on Remote Shutdown Panel was reading midscale when it should have been reading zero. This inaccurate indication for Remote Shutdown Panel RHR Flow Loop was reason to declare the instrumentation loop inoperable.

Consequences of the event(s):

The plant was placed into a 30-day LCO as required by Tech. Specs. section 3.3.6.3, ACTION a.

Status of redundant or backup subsystems and/or systems:

During this event, the RHR "A" and "B" flow instrumentation loops in the control room remained operable.

Justification for continued operation:

The plant's being placed into a 30-day LCO as required by Tech. Specs. section 3.3.6.3, ACTION a, is justification for continued operation.

If repetitive, number of previous LER:

This is a non-repetitive event.

Impact to other systems and/or Unit:

This problem does not affect other plant systems, nor does it affect the other unit.

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Cause(s) of the event(s):

The cause of this event was component failure. An investigation of the problem revealed the amplifier card in the Remote Shutdown Panel RHR flow transmitter (2C82-N001) had failed.

Immediate Corrective Action:

The defective amplifier card was replaced and the "REMOTE SHUTDOWN RHR FLOW LOOP CALIBRATION" procedure (HNP-2-3812) was run to return the Remote Shutdown RHR flow loop to operable status.

Supplemental Corrective Action:

No supplemental corrective action is required.

Scheduled (future) corrective action:

No scheduled future corrective action is required.

Action to prevent recurrence (if different from corrective actions):

No further action is required to prevent recurrence.