

WOLF CREEK

NUCLEAR OPERATING CORPORATION

Otto L. Maynard
Vice President Plant Operations

February 14, 1995

WO 95-0029

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Mail Station P1-137
Washington, D. C. 20555

Subject: Docket No. 50-482: January, 1995, Monthly
Operating Report

Gentlemen:

Attached is the January, 1995, Monthly Operating Report for Wolf Creek Generating Station. This submittal is being made in accordance with the requirements of Technical Specification 6.9.1.8.

Very truly yours,



Otto L. Maynard

OLM/jad

Attachment

cc: L. J. Callan (NRC), w/a
D. D. Chamberlain (NRC), w/a
D. N. Graves (NRC), w/a
J. F. Ringwald (NRC), w/a
J. C. Stone (NRC), w/a

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PDR ADOCK 05000482
R PDR

O. Box 411 / Burlington, KS 66839 / Phone: (316) 364-8831

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WOLF CREEK NUCLEAR OPERATING CORPORATION

WOLF CREEK GENERATING STATION

MONTHLY OPERATING REPORT

MONTH: JANUARY YEAR: 1995

Docket No.: 50-482

Facility Operating License No.: NPF-42

Report No. 119

SUMMARY

The following report highlights the operating experience of Wolf Creek Generating Station for the month of January, 1995. This report is being provided pursuant to Technical Specification 6.9.1.8.

I. SUMMARY OF OPERATING EXPERIENCE

The unit operated at or near 100% for the month of January, 1995.

II. MAJOR SAFETY RELATED MAINTENANCE ACTIVITIES

NONE

OPERATING DATA REPORT
DOCKET NO. 50-482
WOLF CREEK GENERATING STATION
WOLF CREEK NUCLEAR OPERATING CORPORATION
DATE 2-07-95
TELEPHONE 316-364-8831

OPERATING STATUS

1. Reporting Period: January, 1995 Gross Hours in Reporting Period: 744
 2. Currently Authorized Power Level (MWt): 3565 Max. Depend. Capacity (MWe-Net): 1160
Design Electrical Rating (MWe-Net): 1170
 3. Power Level to Which Restricted (If Any) (MWe-Net): N/A
 4. Reasons for Restriction (If Any): N/A
- | | This Month | Yr. to Date | Cumulative |
|---|------------------|------------------|--------------------|
| 5. Number of Hours Reactor was Critical | <u>744.0</u> | <u>744.0</u> | <u>66,712.1</u> |
| 6. Reactor Reserve Shutdown Hours | <u>0.0</u> | <u>0.0</u> | <u>339.8</u> |
| 7. Hours Generator on Line | <u>744.0</u> | <u>744.0</u> | <u>65,898.6</u> |
| 8. Unit Reserve Shutdown Hours | <u>0.0</u> | <u>0.0</u> | <u>0.0</u> |
| 9. Gross Thermal Energy Generated (MWh) | <u>2,639,803</u> | <u>2,639,803</u> | <u>217,672,151</u> |
| 10. Gross Electrical Energy Generated (MWh) | <u>916,976</u> | <u>916,976</u> | <u>75,681,191</u> |
| 11. Net Electrical Energy Generated (MWh) | <u>881,518</u> | <u>881,518</u> | <u>72,256,192</u> |
| 12. Reactor Service Factor | <u>100.0%</u> | <u>100.0%</u> | <u>80.9%</u> |
| 13. Reactor Availability Factor | <u>100.0%</u> | <u>100.0%</u> | <u>81.3%</u> |
| 14. Unit Service Factor | <u>100.0%</u> | <u>100.0%</u> | <u>79.9%</u> |
| 15. Unit Availability Factor | <u>100.0%</u> | <u>100.0%</u> | <u>79.9%</u> |
| 16. Unit Capacity Factor (Using MDC) | <u>102.1%</u> | <u>102.1%</u> | <u>77.3%</u> |
| 17. Unit Capacity Factor (Using Design MWe) | <u>101.3%</u> | <u>101.3%</u> | <u>74.8%</u> |
| 18. Unit Forced Outage Rate | <u>0.0%</u> | <u>0.0%</u> | <u>5.1%</u> |
19. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of each):
No outages are scheduled at this time.
 20. If Shut Down at End of Report Period, Estimate Date of Startup: N/A

AVERAGE DAILY UNIT POWER LEVEL
DOCKET NO. 50-482
WOLF CREEK GENERATING STATION
WOLF CREEK NUCLEAR OPERATING CORPORATION
DATE 2-07-95
TELEPHONE 316-364-8831

MONTH January, 1995DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	1185
2	1186
3	1185
4	1186
5	1186
6	1178
7	1185
8	1186
9	1185
10	1185
11	1186
12	1186
13	1180
14	1186
15	1188
16	1187

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	1186
18	1186
19	1183
20	1178
21	1186
22	1186
23	1187
24	1187
25	1187
26	1177
27	1183
28	1186
29	1186
30	1186
31	1187

WOLF CREEK NUCLEAR OPERATING CORPORATION

WOLF CREEK GENERATING STATION

UNIT NO. 1

MONTH January, 1995

SUMMARY OF OPERATING EXPERIENCE

Listed below in chronological sequence is a summary of operating experiences for this month which required load reduction or resulted in significant non-load related incidents.

<u>DATE</u>	<u>TIME</u>	<u>EVENT</u>
None	None	None