

Otto L. Maynard Vice President Plant Operations

December 14, 1994

WO 94-0210

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Mail Station P1-137 Washington, D. C. 20555

Subject: Docket No. 50-182: November, 1994, Monthly Operating Report

Gentlemen:

Attached is the November, 1994, Monthly Operating Report for Wolf Creek Generating Station. This submittal is being made in accordance with the requirements of Technical Specification 6.9.1.8.

Very truly yours,

Otto L. Maynard

OLM/jra

Attachment

cc: L. J. Callan (NRC), w/a

D. D. Chamberlain (NRC), w/a

D. Graves (NRC), w/a

J. C. Stone (NRC), w/a

J. F. Ringwald (NRC), w/a

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P.O. Box 411 / Burlington, KS 66839 / Phone: (316) 364-8831

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WOLF CREEK NUCLEAR OPERATING CORPORATION

WOLF CREEK GENERATING STATION

MONTHLY OPERATING REPORT

MONTH: NOVEMBER YEAR: 1994

Docket No.: 50-482

Facility Operating License No.: NPF-42

Report No. 117

SUMMARY

The following report highlights the operating experience of Wolf Creek Generating Station for the month of November, 1994. This report is being provided pursuant to Technical Specification 6.9.1.8.

I. SUMMARY OF OPERATING EXPERIENCE

The unit was restarted after the refueling outage, RF VII.

November 1, 1994, at 0118 -- entered Mode 1.

November 2, 1994, at 1231 -- the generator was synchronized to the grid.

November 2, 1994, at 1610--the plant held power at approximately 30% power for Steam Generator Secondary Side Chemistry.

November 3, 1994 at 0400 -- commenced raising power.

November 6, 1994, at 1426 -- unit achieved 100% power, and remains at this level.

II. MAJOR SAFETY RELATED MAINTENANCE ACTIVITIES

NONE

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OPERATING DATA REPORT
DOCKET NO. 50-482
WOLF CREEK GENERATING STATION
WOLF CREEK NUCLEAR OPERATING CORPORATION
DATE 12-01-94
TELEPHONE 316-364-8831

OPERATING STATUS

1.	Reporting Period: November, 1994	Gross Hours in	Reporting Perio	od: 720			
2.	Currently Authorized Power Level(MWt):	3565 Max. De	pend. Capacity(N	(We-Net): 1160			
	Design Electrical Rating (MWe-Net): 1170						
3.	Power Level to Which Restricted (If Any) (MWe-Net): N/A						
4.	Reasons for Restriction (If Any): N/A						
5.	Number of Hours Reactor was Critical	This Month	Yr. to Date 6,861.7	Cumulative 65,224.1			
6.	Reactor Reserve Shutdown Hours	0.0	0.0	0.0			
7.	Hours Generator on Line	683.5	6,757.2 64,410.				
8.	Unit Reserve Shutdown Hours	0.0	0.0	339.8			
9.	Gross Thermal Energy Generated (MWh)	2,306,676	23,130,617	212,395,028			
0.	Gross Electrical Energy Generated (MWh)	792,833	7,995,214	73,848,763			
1.	Net Electrical Energy Generated (MWh)	757,369	7,649,203	70,494,875			
2.	Reactor Service Factor	100.0%	85.6%	80.5%			
3.	Reactor Availability Factor	100.0%	85.6%	80.9%			
4.	Unit Service Factor	94.9%	84.3%	79.5%			
5.	Unit Availability Factor	94.9%	84.3%	79.5%			
6.	Unit Capacity Factor (Using MDC)	90.7	83.1%	76.8%			
7.	Unit Capacity Factor (Using Design MWe)	89.9%	81.6%	74.4%			
8.	Unit Forced Outage Rate	0.0%	0.9%	5.2%			
9.	Shutdowns Scheduled Over Next 6 Months (No outages are scheduled at this time		nd Duration of e	ach):			

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AVERAGE DAILY UNIT POWER LEVEL DOCKET NO. 50-482
WOLF CREEK GENERATING STATION WOLF CREEK NUCLEAR OPERATING CORPORATION DATE 12-01-94
TELEPHONE 316-364-8831

MONTH November, 1994

	(MWe-Net)	
1	0	
2	62	
3	369	
4	660	
5	959	
6	1166	
7	1177	
8	1176	
9	1175	
0	1176	
1	1165	
2	1184	
3	1185	
4	1186	
5	1186	
6	1187	

DAY AVERAGE DAILY POWER LEVEL (MWe-Net)

17	1178
18	1186
19	1187
20	1187
21	1187
22	1187
23	1187
24	1186
25	1177
26	1187
27	1187
28	1186
29	1186
30	1186
31	N/A

UNIT SHUTDOWN AND POWER REDUCTIONS

DOCKET NO. 50-482 WOLF CREEK GENERATING STATION WOLF CREEK NUCLEAR OPERATING CORPORATION DATE 11-01-94 TELEPHONE 316-364-8831

No	Date	Type F: FORCED S: SCHEDULED	DURATION (Hours)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER(2)	CORRECTIVE ACTIONS/COMMENTS
-						

SUMMARY: The unit was restarted after the refueling outage, RF VII.

November 2, 1994, at 1231--the generator was synchronized to the grid.

November 2, 1994, at 1610 -- the plant was stabilized at between 28% and 30% power to allow steam generator chemistry to be completed.

November 3, 1994, at 0400 -- commenced raising power.

November 6, 1994, at 1426 -- unit achieved 100% power and remains at this level.

1) REASON: A: EQUIPMENT FAILURE (EXPLAIN) E: OPERATOR TRAINING AND LICENSE EXAMINATION (2) METHOD: 1. MANUAL

B: MAINTENANCE OR TEST

F: ADMINISTRATIVE

2. MANUAL SCRAM

C: REFUELING

G: OPERATIONAL ERROR (EXPLAIN)

3. AUTOMATIC SCRAM

D: REGULATORY RESTRICTION H: OTHER (EXPLAIN)

4. CONTINUED

5. REDUCED LOAD

9. OTHER

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WOLF CREEK NUCLEAR OPERATING CORPORATION

WOLF CREEK GENERATING STATION

UNIT NO. 1

MONTH November, 1994

SUMMARY OF OPERATING EXPERIENCE

Listed below in chronological sequence is a summary of operating experiences for this month which required load reduction or resulted in significant non-load related incidents.

DATE

TIME

EVENT