



ENTERGY

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Waterford 3

W3F1-94-0229

A4.05

PR

December 13, 1994

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

Subject: Waterford 3 SES
Docket No. 50-382
License No. NPF-38
Monthly Operating Report

Gentlemen:

Attached is the subject monthly report which covers the operating statistics for the month of November, 1994. This report is submitted per Section 6.9.1.6 of the Waterford 3 Technical Specifications for Facility Operating License No. NPF-38.

Very truly yours,

R.F. Burski
Director
Nuclear Safety

RFB/DFL/ssf
Attachment

cc: L.J. Callan (NRC Region IV)
C.P. Patel, NRC-NRR
R.B. McGehee
N.S. Reynolds
F. Yost (Utility Data Institute, Inc.)
J.T. Wheelock (INPO Records Center)
NRC Resident Inspectors Office

JE24

NRC MONTHLY OPERATING REPORT

SUMMARY OF OPERATIONS

WATERFORD 3

NOVEMBER 1994

The unit operated at an average reactor power of 99.9% and experienced no shutdowns or significant power reductions during the period.

PRESSURIZER SAFETY VALVE
FAILURES AND CHALLENGES
WATERFORD 3

During the month of November 1994, there were no pressurizer safety valve failures or challenges.

OPERATING DATA REPORT

DOCKET NUMBER: 50-382
 UNIT NAME: WATERFORD 3
 DATE OF REPORT: DECEMBER, 1994
 COMPLETED BY: T.S. BECKER
 TELEPHONE: 504-739-6683

OPERATING STATUS

1. Reporting Period: November, 1994
Gross Hours in Reporting Period: 720
2. Currently Authorized Power Level (MWt): 3390
Maximum Dependable Capacity (Net MWe): 1075
Design Electrical Rating (Net MWe): 1104
3. Power Level to which Restricted (if any) (Net MWe): N/A
4. Reasons for Restriction (if any): N/A

	THIS MONTH	YR TO DATE	CUMULATIVE
5. Number of Hours Reactor was Critical	<u>720.0</u>	<u>6,878.8</u>	<u>67,978.8</u>
6. Reactor Reserve Shutdown Hours	<u>-0-</u>	<u>-0-</u>	<u>-0-</u>
7. Hours Generator was On-line	<u>720.0</u>	<u>6,812.1</u>	<u>67,100.3</u>
8. Unit Reserve Shutdown Hours	<u>-0-</u>	<u>-0-</u>	<u>-0-</u>
9. Gross Thermal Energy Generated (MWH)	<u>2,439,425</u>	<u>22,785,668</u>	<u>221,814,145</u>
10. Gross Electrical Energy Generated (MWH)	<u>806,920</u>	<u>7,478,060</u>	<u>73,898,840</u>
11. Net Electrical Energy Generated (MWH)	<u>773,989</u>	<u>7,130,236</u>	<u>70,440,681</u>
12. Reactor Service Factor	<u>100.0</u>	<u>85.8</u>	<u>84.4</u>
13. Reactor Availability Factor	<u>100.0</u>	<u>85.8</u>	<u>84.4</u>
14. Unit Service Factor	<u>100.0</u>	<u>85.0</u>	<u>83.3</u>
15. Unit Availability Factor	<u>100.0</u>	<u>85.0</u>	<u>83.3</u>
16. Unit Capacity Factor (using MDC)	<u>100.0</u>	<u>82.7</u>	<u>81.4</u>
17. Unit Capacity Factor (Using DER)	<u>97.4</u>	<u>80.6</u>	<u>79.2</u>
18. Unit Forced Outage Rate	<u>0.0</u>	<u>0.5</u>	<u>3.2</u>

OPERATING DATA REPORT

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OPERATING DATA REPORT (Con't)

19. Shutdowns Scheduled over next 6 Months (type, date and duration of each):

N/A

20. If Shutdown at end of report period, estimated date of startup:

21. Unit in Commercial Operation

	THIS MONTH	YR TO DATE	CUMULATIVE
22. Hours in Reporting Period	<u>720.0</u>	<u>8,016.0</u>	<u>80,521.0</u>
23. Unit Forced Outage Hours	<u>0.0</u>	<u>31.5</u>	<u>2,210.2</u>

24. Nameplate Rating (Gross MWe): 1200

25. If Changes Occur in Capacity Ratings (Items Number 2 and 24) Since Last Report,
Give Reasons: N/A

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NUMBER: 50-382
 UNIT NAME: WATERFORD 3
 DATE OF REPORT: DECEMBER, 1994
 COMPLETED BY: T.S. BECKER
 TELEPHONE: 504-739-6683

MONTH NOVEMBER, 1994

DAY	AVERAGE DAILY POWER LEVEL (MWe-NET)
1	1069
2	1070
3	1075
4	1074
5	1074
6	1073
7	1074
8	1073
9	1074
10	1075
11	1073
12	1074
13	1076
14	1075
15	1075
16	1075

DAY	AVERAGE DAILY POWER LEVEL (MWe-NET)
17	1076
18	1076
19	1076
20	1076
21	1076
22	1077
23	1076
24	1076
25	1077
26	1077
27	1077
28	1077
29	1077
30	1077
31	N/A

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

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 TELEPHONE: 504-739-6683

REPORT FOR NOVEMBER, 1994

<u>Number</u>	<u>Date</u>	Type F = Forced S = Scheduled	Duration (Hours)	<u>Reason (1)</u>	Method of Shutting Down the Reactor or Reducing Power (2)	<u>Cause, Comments and Corrective Actions</u>
NONE						

(1) REASON

- A = Equipment Failure (explain)
- B = Maintenance or Test
- C = Refueling
- D = Regulatory Restriction
- E = Operator Training and License Examination
- F = Administrative
- G = Operational Error (explain)
- H = Other (explain)

(2) METHOD

- 1 = Manual
- 2 = Manual Scram
- 3 = Automatic Scram
- 4 = Continuation from Previous Period
- 5 = Power Reduction
- 6 = Other (explain)