

NARRATIVE REPORT
FOR LER 50-366/1983-091

LICENSEE : GEORGIA POWER COMPANY
FACILITY NAME : EDWIN I. HATCH
DOCKET NUMBER : 50-366

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. section 6.9.1.9.c due to the event's showing that the unit was not meeting the requirements of Tech. Specs. section 3.7.6.2, ACTION a.

Plant conditions at the time of the event(s):

On 08/22/83, the plant was in steady state operation at 1805 Mwt (approximately 74% power) when this event was discovered.

Detailed description of the event(s):

On 08/22/83, during a review of the completed data package 1 for the "DELUGE/SPRINKLER SYSTEM SURVEILLANCE SAFETY RELATED AREAS" procedure (HNP-2-3357), plant personnel noted that the fire protection systems alarms for the turbine lube oil reservoir and west cableway had been found inoperable during performance of the procedure. Further investigation revealed that no LCO nor firewatch (required by Tech. Specs. section 3.7.6.2, ACTION a) had been established when this occurred on 08/09/83.

Consequences of the event(s):

The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

There is no redundant sprinkler system for the turbine lube oil reservoir and west cableway areas; however, the smoke detection system and local hose stations for these areas remained operable.

Justification for continued operation:

The fire protection system's alarms for the turbine lube oil reservoir and west cableway had been repaired, functionally tested satisfactorily and returned to service on 08/12/83.

If repetitive, number of previous LER:

This is a non-repetitive event.

Impact to other systems and/or Unit:

This event did not effect any other Unit 2 system. This event did not affect Unit 1.

Cause(s) of the event(s):

This event is the result of personnel error. When the surveillance procedure was completed, the surveillance personnel notified (verbally) the Shift Supervisor that the fire protection systems alarms for the turbine lube oil reservoir and west cableway had been found inoperable during performance of the procedure. He then failed to perform the requirements of Tech. Specs. section 3.7.6.2, ACTION a (i.e., establish a firewatch within 1 hour). Additionally, also due to personnel error, the surveillance personnel failed to notify the Shift Supervisor in writing as required by the "DEVIATION REPORT" procedure (HNP-425) that the failure of the alarms had occurred.

Immediate Corrective Action:

The inoperable components had already been repaired and functionally tested satisfactorily per HNP-2-3357 when this event was discovered.

Supplemental Corrective Action:

N/A

Scheduled (future) corrective action:

The involved personnel will be counseled as to the importance of their taking the required actions.

Action to prevent recurrence (if different from corrective actions):

N/A

Georgia Power Company
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Baxley, Georgia 31513
Telephone 912 367-7781
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83 SEP 21 4 9:08 Georgia Power

Edwin I. Hatch Nuclear Plant

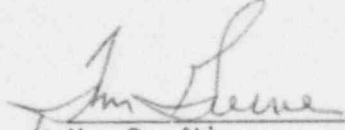
September 15, 1983
GM-83-917

PLANT E. I. HATCH
Licensee Event Report
Docket No. 50-366

United States Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region II
Suite 3100
101 Marietta Street
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 50-366/1983-091. This report is required by Hatch Unit 2 Technical Specifications Section 6.9.1.9.c.


H. C. Nix
General Manager

SEE
HCN/SBT/djs

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