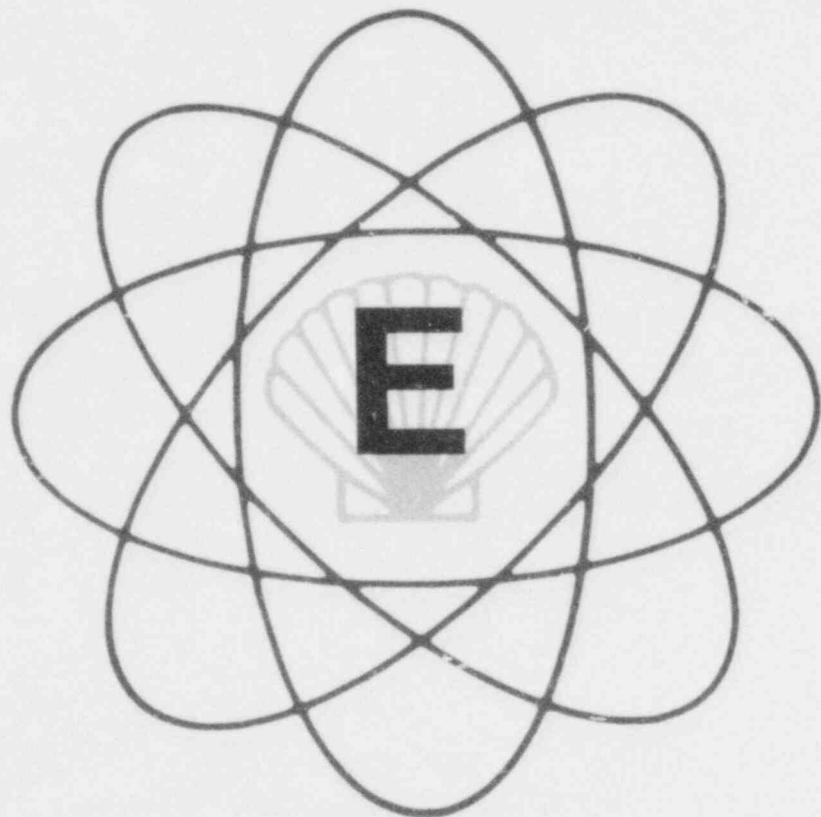


CALVEX 83

BG&E

**Emergency Response Exercise
SCENARIO**



**Calvert Cliffs
Nuclear Power Plant**

NRC COPY

CALVERT CLIFFS NUCLEAR POWER PLANT
1983 EMERGENCY RESPONSE EXERCISE
SEPTEMBER 14, 1983

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SUBMITTED:

G F Wall 7/19/83

Scenario Development Team Leader /Date

REVIEWED:

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Supervisor - Emergency Planning /Date

APPROVED:

John Carroll 7/18/83

for Plant Superintendent

/Date

CALVERT CLIFFS NUCLEAR POWER PLANT
1983 EMERGENCY RESPONSE EXERCISE
SEPTEMBER 14, 1983

1.0 INTRODUCTION

- 1.1 This Exercise shall demonstrate on-going preparedness capabilities of the Baltimore Gas & Electric Company, its personnel and equipment, for maintaining public and plant safety in the unlikely event of a Calvert Cliffs Nuclear Power Plant emergency.
- 1.2 This Exercise satisfies requirements for:
- 1.2.1 Annual Health Physics Drill (ERPIP 5.5, section 3.3.4.2).
 - 1.2.2 Annual Radiological Monitoring Drill (ERPIP 5.5, section 3.3.3)
 - 1.2.3 Annual Medical Drill (ERPIP 5.5, section 3.3.2)
 - 1.2.4 Annual, Quarterly and Monthly Communications tests (ERPIP 5.5, section 4.2.3, 4.2.2 and 4.2.1 respectively).
 - 1.2.5 Weekly Dedicated Phone operability test.

1.3 Drill Date: September 14, 1983
Time (approximate): Start: 8:00 a.m.
Terminate: 4:00 p.m.

1.4 Participating Organizations:

- 1.4.1 Baltimore Gas & Electric
 - a. Nuclear Power Department
 - b. Production Maintenance Department
 - c. Real Estate & Office Services Department
 - d. Corporate Communications Department
 - e. Transportation Department
 - f. Purchasing & Stores Department

- g. Project Management Department
- h. Electric Engineering Department
- i. Quality Assurance Department

1.4.2 State/Local

- a. Maryland Emergency Management & Civil Defense Agency
(includes three (3) plume zone counties and thirteen (13) contiguous counties.)
- b. Department of Health and Mental Hygiene, Division of Radiation Control.
- c. Maryland State Police.
- d. Delaware; Division of Emergency Planning & Operations
- e. District of Columbia; Office of Emergency Preparedness
- f. Virginia; Office of Emergency & Energy Services
- g. Calvert Memorial Hospital
- h. Solomon's Volunteer Rescue - Fire Department
- i. Department of Education
- j. Department of Economic and Community Development
- k. The Adjutant General
- l. Maryland Institute for Emergency Medical Services Systems
- m. American Red Cross, Baltimore Region, and the Chapter in the plume zone counties
- n. State Public Information Office

1.4.3 FEDERAL

- a. Nuclear Regulatory Commission

1.4.4 OTHER

- a. American Nuclear Insurers (ANI)

1.5 Critique

1.5.1 Baltimore Gas & Electric Company

Date: September 15, 1983

Time: 9:30 a.m.

Place: Interim Office Building Classroom

Attendance is requested for the following individuals:

- a. Recovery Manager
- b. Support Managers
- c. Corporate Spokesperson
- d. Site Emergency Coordinator
- e. Plant Superintendent
- f. Radiological Assessment Director
- g. Radiological Protection Director
- h. Technical Support Center Director
- i. Operational Support Center Director
- j. Director, Alternate Emergency Control Center
- k. Shift Supervisor
- l. Chemistry Director
- m. Lead Evaluator
- n. Lead Controller
- o. Nuclear Regulatory Commission Representative

Attendees are persons filling positions on the exercise date. Any exercise participant may attend the critique as an observer.

CALVERT CLIFFS NUCLEAR POWER PLANT
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2.0 OBJECTIVES & GUIDELINES

2.1 OBJECTIVES - BALTIMORE GAS & ELECTRIC COMPANY

2.1.1 Emergency Organization

- a. Demonstrate understanding of Emergency Action Levels (EALs) and proficiency in recognizing and classifying emergency conditions.
- b. Demonstrate proficiency in taking corrective action(s) in response to and recovery from an emergency.
- c. Demonstrate effective and proper procedure for alerting, notifying, and reporting to Federal, State, local, and Corporate, and plant personnel.
- d. Demonstrate proper procedure of on-site and off-site radiological monitoring to include collection and analysis of all sample media (e.g., water, vegetation, soil and air) and provisions for communications and record keeping associated with these survey and monitoring activities.
- e. Demonstrate timely and effective estimation and assessment of radiological releases. Also, demonstrate the radiological consequences of accidents or accidental releases.
- f. Demonstrate familiarity with Radiological Emergency Protective Actions considered for use to protect people and other resources both in-plant and off-site.
- g. Test and demonstrate the adequacy and effectiveness of plant emergency facilities, equipment, and communication networks.

- h. Demonstrate proper procedure for first aid and handling of a contaminated accident victim.
- i. Demonstrate proper procedure for emergency security measures to include control of access and egress, personnel accountability, etc.
- j. Demonstrate precise and clear transfer of command responsibilities to the Recovery Organization (mandatory for Site & General Emergency).

2.1.2 Recovery Organization

- a. Demonstrate that participating organizations can notify, and mobilize emergency response personnel to respond to an emergency in a timely fashion.
- b. Demonstrate primary functional responsibilities and/or problem solving capabilities.
- c. Demonstrate proper procedure for communicating with State and Local governments within the plume exposure emergency planning zone (10 mile EPZ).
- d. Demonstrate the ability to perform radiological assessments, and off-site dose assessment projections necessary for advance warning to Local, State, and Federal agencies, and to the general public.
- e.. Demonstrate that decisions can be made with regard to protective measures for both the plume and ingestion exposure pathway emergency planning zones (EPZ).

- f. Demonstrate the ability to integrate its activities with those of other participating emergency response organizations (County, State, and Federal).
- g. Demonstrate capability to produce public information releases and handle public inquiries.
- h. Demonstrate the ability to maintain continuity of command control throughout the exercise.
- i. Demonstrate recovery techniques in the ability to deescalate (deactivate) corporate and site response activities and the general public.
- j. Demonstrate proper procedure for preparation of reports, messages, and records.
- k. Demonstrate the physical adequacy of the various emergency facilities for individual member working space and communication .

2.2 OBJECTIVES - STATE & COUNTIES

- 2.2.1 Demonstrate the adequacy and capability of State and County radiological emergency response plan implementation.
- 2.2.2 Demonstrate the State and local accident assessment system effectiveness, to include adequacy of equipment, personnel staffing and competency skills with respect to reporting, dose projection, field measurement, actions for coordination, communications and decision(s) for recommended protective actions.

- 2.2.3 Test and demonstrate the adequacy of the CCNPP notification and alert procedures in the following area:
- a. Notification by CCNPP to State and County government.
 - b. Notification by the Maryland Emergency Management and Civil Defense Agency (MEM&CDA) to the Department of Health and Mental Hygiene, Division of Radiation Control (DRC) plume zone and ingestion zone county emergency operations center (EOC), selected State Departments/Agencies, Federal Emergency Management Agency (FEMA), contiguous States, American Red Cross and the U.S. Coast Guard.
 - c. Notification by Plume Zone County and State Departments/Agencies of emergency response personnel.
- 2.2.4 Test and demonstrate the ability to implement notification procedures in the event of an accident at CCNPP, to include continuing notification and coordination.
- 2.2.5 Demonstrate the ability to alert and notify the public within the plume exposure pathway emergency planning zone for CCNPP. To include operability of the prompt notification system sirens.
- 2.2.6 Demonstrate the ability to provide the public within the CCNPP plume exposure pathway emergency planning zone emergency status updates.

- 2.2.7 Test and demonstrate the adequacy of external communication systems from CCNPP, State, and County emergency operations centers and field locations. Federal agencies and contiguous States system will also be checked.
- 2.2.8 Demonstrate the ability to initiate and coordinate timely and effective decisions with respect to an accident at CCNPP.
- 2.2.9 Demonstrate the capability to identify and provide resource requirements.
- 2.2.10 Demonstrate the capability to coordinate (internal/external) actions, needs and status of situations between organizations for the purpose of acquiring support and evoking appropriate decisions.
- 2.2.11 Demonstrate the level of support and participation provided by the responsible elected/appointed officials.
- 2.2.12 Demonstrate the capability to make decisions and to implement the following protective actions:
 - a. Take shelter (limited)
 - b. Evacuation (limited)
 - c. Access Control (full activation)
 - d. Food, water, milk, and livestock feed control (limited)
- 2.2.13 Demonstrate the capability to make decisions and to implement emergency medical services.
- 2.2.14 Demonstrate methods and resources for distribution, issuance and administering of potassium iodide (KI) to emergency workers.

- 2.2.15 Demonstrate methods and resources for distribution of dosimetry to emergency workers.
- 2.2.16 Demonstrate personnel monitoring, equipment monitoring, and decontamination procedures.
- 2.2.17 Demonstrate the methods and capability for keeping radiation exposure records.
- 2.2.18 Demonstrate the capability to provide food, clothing and shelter for evacuees to include evacuation center operations.
- 2.2.19 Demonstrate the Public Information Program and the adequacy of the interface of State, County and CCNPP public information systems with the news media.
- 2.2.20 Test and demonstrate the adequacy of the emergency operations center with respect to space, comfort and function for managing a fixed nuclear facility incident.
- 2.2.21 Test and demonstrate the adequacy, appropriateness, and effectiveness of the internal communications system within the EOC, to include maps and displays.
- 2.2.22 Demonstrate the adequacy of staffing and competency of EOC staff.
- 2.2.23 Test and demonstrate the adequacy of access control and security means for EOC.

2.3 GUIDELINES

Guidelines define the participants "extent of play" to meet the aforementioned objectives.

2.3.1 Players will not possess prior knowledge of exercise start time. All personnel will follow normal daily routines.

2.3.2 The emergency will commence with a postulated plant condition necessitating a declaration of an Unusual Event or higher level emergency.

2.3.3 Accident conditions will result in a simulated radiological release necessitating protective action considerations for the general public. Meteorological conditions may be varied.

2.3.4 Participants will perform, as appropriate, radiological monitoring, dose assessment, and ingestion pathway sampling activities.

2.3.5 Radiological Monitoring Field Teams (including BG&E's Mobile Environmental Monitoring Laboratory as needed) will be dispatched to test response time, communications, and monitoring and sampling procedures. Field teams will gather sample media if called for, and route such samples to plant laboratory facilities for analysis.

Radiological Monitoring Field Teams will be accompanied by a controller/evaluator. Field teams will rendezvous with the controller/evaluator at the Operational Support Center (on-site teams) or the South Processing Building (off-site teams).

2.3.6 The Media Center will be manned and perform its prescribed functions. The local press will be invited to participate. Media press releases will be prepared and submitted.

- 2.3.7 Plant medical facilities and capabilities will be tested by evacuating a simulated injured power plant worker for treatment and decontamination. Monitoring and decontamination actions and procedures will be demonstrated at the receiving hospital.
- 2.3.8 Accident conditions may warrant assembly and evacuation of site personnel. When required, the emergency alarm shall be sounded and personnel assembled/evacuated.
- 2.3.9 BG&E on-site personnel directly involved in responding to an emergency shall participate to the fullest extent possible. This includes radiological monitoring teams, deployment, and emergency maintenance team activation.
- 2.3.10 If needed, alternate means of plant access shall be simulated. Security personnel will exercise emergency procedures for site access without redirecting incoming and outgoing personnel.
- 2.3.11 The ~~drill~~ shall not be initiated until word is received from the Lead Controller who, with concurrence from the Plant Superintendent and Shift Supervisor, is confident that conditions are compatible for its safe performance.
- 2.3.12 All communications related to the ~~drill~~ shall be identified as such. Verbal communications shall be initiated and closed by the statement, "This is a ~~drill~~."

- 2.3.7 Plant medical facilities and capabilities will be tested by evacuating a simulated injured power plant worker for treatment and decontamination. Monitoring and decontamination actions and procedures will be demonstrated at the receiving hospital.
- 2.3.8 Accident conditions may warrant assembly and evacuation of site personnel. When required, the emergency alarm shall be sounded and personnel assembled/evacuated.
- 2.3.9 BG&E on-site personnel directly involved in responding to an emergency shall participate to the fullest extent possible. This includes radiological monitoring teams, deployment, and emergency maintenance team activation.
- 2.3.10 If needed, alternate means of plant access shall be simulated. Security personnel will exercise emergency procedures for site access without redirecting incoming and outgoing personnel.
- 2.3.11 The exercise shall not be initiated until word is received from the Lead Controller who, with concurrence from the Plant Superintendent and Shift Supervisor, is confident that conditions are compatible for its safe performance.
- 2.3.12 All communications related to the exercise shall be identified as such. Verbal communications shall be initiated and closed by the statement, "This is a exercise."

2.3.13 All communications related to an actual emergency shall be unequivocally identified as such. If at any time a real emergency occurs, or plant operations warrant, all exercise related actions shall cease and response shall be directed to actual operational needs.

CALVERT CLIFFS NUCLEAR POWER PLANT
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SEPTEMBER 14, 1983

3.0 SCENARIO

3.1 General Description

A. Casualty

Simulated loss of coolant accident (LOCA) on Unit 1 resulting in approximately 11% fuel failure. Radioactivity is released to the environment via leaking containment purge valves and penetrations.

The exercise will be initiated by a fire, involving safety-related equipment, requiring declaration of an Unusual Event.

The emergency escalates to an Alert upon request of off-site fire fighting assistance. Subsequent to the fire a LOCA develops with available make-up systems unable to maintain coolant inventory. Core uncover and fuel failure result.

Personnel injury and contamination shall occur during response to the plant casualty.

B. Meteorological conditions will be controlled by this scenario.

Actual conditions shall not be used

Initially the wind direction will be from 60^0 towards California in St. Mary's County and will gradually shift to an easterly direction (from 270^0), taking the plume towards Dorchester County.

C. This Exercise shall be conducted so as not to cause any change to actual plant conditions. During the Exercise, only the Lead Controller (BG&E) may authorize scenario changes. All changes must be requested in advance.

3.2 Initial Conditions

A. Unit 1

MODE I, operating at approximately 100% power. Steady State Full Power for 43 days. Reactor Coolant System Activity is 0.15 uCi/cc Iodine¹³¹ Dose Equivalent. Scheduled to be shutdown for refueling in six (6) weeks.

B. Unit 2

MODE I, operating at approximately 100% power. Steady State Full Power for 29 days. Reactor Coolant System Activity is 0.10 uCi/cc Iodine¹³¹ Dose Equivalent. Preparing to decrease power as a result of anticipated waterbox cleaning.

C. Related Plant Operating Conditions

#12 HPSI Pump is out-of-service awaiting parts from the manufacturer.

#11 Charging pump is out-of-service for motor replacement.

#22 Intake Traveling Screen is out-of-service.

#13 Salt Water Pump is out-of-service.

Unit 1 Spent Fuel Pool is being cleaned and prepared for new fuel rack installation.

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Time Scenario Actual	Classification	Event	Controller Message No.	Expected Action
S = -00:15 A = 07:45	None	<ul style="list-style-type: none"> o Initial Conditions 	1	
S = 00:00 A = 08:00	None	<ul style="list-style-type: none"> o Alarm received on Control Room fire panel (1C24B) window SP65 indicating fire in room 225, Rad. Exhaust Equipment Room. o Met Conditions: Wind Direction (from) 60° Wind Speed 1 mph Differential Temperature -1.5°F 	2A,2B	<ul style="list-style-type: none"> o Dispatch Operator to confirm fire.
S = 00:02 A = 08:02	None	<ul style="list-style-type: none"> o Operator confirms fire in Rad. Exhaust Vent Equipment Room. Bottled gas explosion reported. 	3	<ul style="list-style-type: none"> o Dispatch fire brigade. o <u>May declare an Unusual Event based on EAL XIII.A.2.</u>
S = 00:07 [±] A = 08:07 [±]	None or Unusual Event	<ul style="list-style-type: none"> o Fire brigade arrives at the fire scene (Rm. 225) 	Actual Event	<ul style="list-style-type: none"> o Combat fire
S = 00:08 [±] A = 08:08 [±]	None or Unusual Event	<ul style="list-style-type: none"> o Fire team leader requests off-site assistance. 	4	<ul style="list-style-type: none"> o Declare an Alert based on EAL X.B.
S = 00:15 [±] A = 08:15 [±]	Alert	<ul style="list-style-type: none"> o Plant parameters normal. 	5	<ul style="list-style-type: none"> o Continue 100% power operation

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Time Scenario Actual	Classification	Event	Controller Message No.	Expected Action
S = 00:20 A = 08:20	Alert	<ul style="list-style-type: none"> o Fire is under control. #11 and #13 HPSI pumps lost power control, and annunciation due to the fire (unknown to operators at this time). 	6	<ul style="list-style-type: none"> o Assess damage.
S = 00:25 A = 08:25	Alert	<ul style="list-style-type: none"> o Offsite Fire Dept. arrives at South Processing Building. 	7	<ul style="list-style-type: none"> o Distribute dosimetry and escort fire engines to Auxiliary Building.
S = 00:30 A = 08:30	Alert	<ul style="list-style-type: none"> o Fire is extinguished, preliminary report indicates no structural damage, charred cable trays and no electrical identification numbers legible. o CEA ejection o RCS pressure drops. o Containment pressure increasing. o Containment low range monitors (1-RI-5316) read 6 R/hr. o Main Vent monitor (RE-5415) reading: Unit 1 = 1.2E3 cpm Unit 2 = 50 cpm (indicates release to the environment) 	8B 8A 8C 8G 8H 8D 8E, 8F	<ul style="list-style-type: none"> o Continue to assess damage. o Determine affected electrical equipment. o May declare a Site Emergency based on EAL III.C.1 or 2. o Implement EOP-5, LOCA o RPS Channel D-10 pretrip alarm (containment pressure) o Initiate assembly and accountability of plant personnel. o Sample containment atmosphere. o IC17 Alarm "Radiation Monitor Panel". o Actual whole body dose rate at site boundary is 0.1mR/hr

3.5 DETAILED SEQUENCE

CONTINUED

Time Scenario Actual	Classification	Event	Controller Message No.	Expected Action
S = 00:33 A = 08:33	Alert or Site Emergency	<ul style="list-style-type: none"> o Unit #1 reactor trip on low pressure (thermal margin). o Sub-cooled margin decreases to 0°F. o Containment pressure increases to 6.2 psig. o Aux. feed pumps start. o MSIV closed. o Safety Injection Actuation Signal (SIAS) occurs. o Containment sprays actuate. o Charging pump flow at 44 gpm (only #12 pump is running). o Containment fan coolers start. o No HPSI pump discharge pressure indicated. 	9	<ul style="list-style-type: none"> o Declare a General Emergency based on EAL III.D.3. o SIS blocked auto-start. o Dispatch plant operators to investigate loss of safety injection pumps. o Trip reactor coolant pumps. o Plant Superintendent directs Chemistry Director to obtain post-trip RCS sample. o Dispatch operator to switchgear for Charging Pumps.
S = 00:35 A = 08:35	General Emergency	<ul style="list-style-type: none"> o RCS pressure decreasing. o Containment water level increasing. 	10A,10B,10C,10D	<ul style="list-style-type: none"> o Control casualty

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Time Scenario Actual	Classification	Event	Controller Message No.	Expected Action
S = 00:40 A = 08:40	General Emergency	<ul style="list-style-type: none"> o Only one (1) charging pump is operating. o Fire engines depart. 	11A-F	<ul style="list-style-type: none"> o Dispatch operator to switch-gear room to switch from ZA to ZB power.
S = 00:44 A = 08:44	General Emergency	<ul style="list-style-type: none"> o Charging pump #13 switched to ZB power. 	12	<ul style="list-style-type: none"> o #13 charging pump is indicated to be operable.
S = 00:45 A = 08:45	General Emergency	<ul style="list-style-type: none"> o Charging pump flow increases to 88 gpm. Not maintaining RCS inventory. o Unit #1 containment low-range monitors (I-RI-5316) go off-scale. High-range monitors (I-RI-5317) read 45 R/hr. 	13A,13B	<ul style="list-style-type: none"> o Control casualty. o 1C17 Alarm "Radiation Monitor panel" o 2C10 Alarm "High range Rad. Monitor panel".
S = 00:50 ⁺ A = 08:50 [±]	General Emergency	<ul style="list-style-type: none"> o Plant operators report all HPSI pumps and #11 LPSI pump won't start. #12 LPSI pump motor is running but pump is not. 	14	<ul style="list-style-type: none"> o Dispatch Maintenance Teams to investigate pump losses.

3.5 DETAILED SEQUENCE

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Time Scenario Actual	Classification	Event	Controller Message No.	Expected Action
S = 01:00 A = 09:00	General Emergency	<ul style="list-style-type: none"> o Unit #1 containment High-range Monitors (1RI-5317) read 53 R/hr. o Main Vent monitor (RE-5415) reading: Unit 1 = 5000 cpm Unit 2 = 50 cpm o Met Conditions: Wind Direction (from) 55° Wind Speed 2 mph Differential Temperature -1.1° 	15A-G	<ul style="list-style-type: none"> o 2C10 Alarm "High-range Rad. Monitor panel" o Actual whole body dose rate at site boundary is 0.4 mR/h
S = 01:15+ A = 09:15+	General Emergency	<ul style="list-style-type: none"> o Maintenance teams report #12 LPSI pump repairs will take approximately 4 to 5 hours. 	16A-F	<ul style="list-style-type: none"> o Begin repairs.
S = 01:30 A = 09:30	General Emergency	<ul style="list-style-type: none"> o RCS pressure continues to decrease. o Containment water level continues to increase. 	17A-F	<ul style="list-style-type: none"> o Control Casualty.
S = 01:45 A = 09:45		<ul style="list-style-type: none"> o Plant Parameters 	18A-E	

3.5 DETAILED SEQUENCE

Time Scenario Actual	Classification	Event	Controller Message No.	Expected Action
S = 02:00 A = 10:00	General Emergency	<ul style="list-style-type: none"> o Recovery Organization in place. o Containment High-range monitors (1-RI-5317) read 50 R/hr. o Main Vent monitor (RE-5415) reading: Unit 1 = 4800 cpm Unit 2 = 50 cpm o Chemistry Technician and HP Technician injured at the Unit 1 sample sink when pipe bursts. o Met Conditions: Wind Direction (from) 45° Wind Speed 3 mph Differential Temperature -0.6° 	Actual Event 19A-F 20 21 22	<ul style="list-style-type: none"> o 2 C10 Alarm "High-range Rad. Monitors Panel". o Actual whole body dose rate at site boundary is 0.8 mR/hr o Dispatch First Aid Team o Isolate sample piping leak.
S = 02:10 [±] A = 10:10 [±]	General Emergency	<ul style="list-style-type: none"> o First Aid Team arrives at scene of injury. 		<ul style="list-style-type: none"> o Provide first aid and assess injuries.
S = 02:15 [±] A = 10:15 [±]	General Emergency	<ul style="list-style-type: none"> o First Aid Team reports one victim capable of walking to 69' First Aid Room; requests ambulance for transport of other victim to the hospital. 	Actual Event 23A-E	<ul style="list-style-type: none"> o Notify Rescue Squad and Calvert Memorial Hospital.

3.5 DETAILED SEQUENCE

CONTINUED

Time Scenario Actual	Classification	Event	Controller Message No.	Expected Action
S = 02:20+ A = 10:20+	General Emergency		24 25	
S = 02:30+ A = 10:30-	General Emergency	<ul style="list-style-type: none"> o Ambulance arrives. 	Actual Event 26A-F	<ul style="list-style-type: none"> o Movement of injured person.
S = 02:45 A = 10:45	General Emergency	<ul style="list-style-type: none"> o Reactor core thermocouple readings indicate core uncover. o Ambulance departs 	27A-E	<ul style="list-style-type: none"> o Control casualty.
S = 03:00 A = 11:00	General Emergency	<ul style="list-style-type: none"> o Met Conditions: Wind Direction (from) 25° Wind Speed 6 mph Differential Temperature +0.4° o Containment High-range Rad. monitors (1-RI-5317) read 39 R/hr. o Main Vent monitor (RE-5415) reading: Unit 1 = 4700 cpm Unit 2 = 100 cpm o Injured worker arrives at Calvert Memorial Hospital. 	28A 28B 29 30 Actual Event Actual Event	<ul style="list-style-type: none"> o 2C10 Alarm "High-range Rad. Monitors Panel". o Actual whole body dose rate site boundary is 019 mR/hr.

3.5 DETAILED CONSEQUENCE

Time Scenario Actual	Classification	Event	Controller Message No.	Expected Action
S = 03:15 A = 11:15	General Emergency	<ul style="list-style-type: none"> o Containment high-range Rad. monitors (1-RI-5317) read 88 R/hr indicating clad failure/gap release (100%). o Containment air and RCS activity increases. o Rhodium detectors signal increases due to overheating. 	31A-B	<ul style="list-style-type: none"> o Request a Post Accident RCS sample. o Initiate sampling.
S = 03:22 A = 11:22	General Emergency	<ul style="list-style-type: none"> o Containment high-range Rad. monitors read 1.6E4 R/hr. o Fuel melting begins at center of core. 		<ul style="list-style-type: none"> o Consider recommending evacuation to State/Counties.
S = 03:30 A = 11:30	General Emergency	<ul style="list-style-type: none"> o Main Vent monitor (RE-5415) reading: Unit 1 = 200,000 Unit 2 = 500 cpm 	32A-B	<ul style="list-style-type: none"> o Actual whole body dose rate at site boundary is 47 mR/hr
S = 03:45 A = 11:45	General Emergency	<ul style="list-style-type: none"> o Core thermocouple temperatures continue to increase. 	33	<ul style="list-style-type: none"> o Control casualty.
THIS IS A DRAFT				

3.5 DETAILED SEQUENCE

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Time Scenario Actual	Classification	Event	Controller Message No.	Expected Action
S = 04:00 A = 12:00	General Emergency	<ul style="list-style-type: none"> o Containment high-range rad. monitors (1-RI-5317) read 1.3E5 R/hr. o Main Vent monitor (RE-5415) reading: Unit 1 = offscale Unit 2 = 1000cpm 10 meter dose rate = 20 R/hr o Met Conditions: Wind Direction (from) 350° Wind Speed 10 mph Differential Temperature +1.6° 	34A, 34B, 34C	<ul style="list-style-type: none"> o Actual whole body dose rate at site boundary is 1675 mR/hr.
S = 04:15 A = 12:15	General Emergency	<ul style="list-style-type: none"> o Core thermocouple temperatures increase to 1490°F. 	35	<ul style="list-style-type: none"> o Control Casualty.
S = 04:30 A = 12:30	General Emergency	<ul style="list-style-type: none"> o Containment high range monitors (1-RI-5317) read 1.3E5 R/hr. o Main vent monitor (RE-5415) reading: Unit 1 = Offscale Unit 2 = 1000cpm 10 meter dose = 30 R/hr. 	36A-B	<ul style="list-style-type: none"> o Actual whole body dose rate at site boundary is 2150 mR/hr.
S = 04:45 A = 12:45	General Emergency	<ul style="list-style-type: none"> o Fuel melt continues. 	37	

3.5 DETAILED SEQUENCE

CONTINUATION

Time Scenario Actual	Classification	Event	Controller Message No.	Expected Action
S = 05:00 A = 13:00	General Emergency	<ul style="list-style-type: none"> o #12 LPSI pump returned to service. o Maximum fuel failure is approximately 11%. o Containment high-range monitors (1-RI-5317) read 1.2E5 R/hr. o Main Vent monitor (RE-5415) reading: Unit 1 = Offscale Unit 2 = 1000cpm 10 meter dose rate = 28 R/hr <p>Met Conditions:</p> <p>Wind Direction (from) 280° Wind Speed 11 mph Differential Temperature +3.2°</p>	38A-C	<ul style="list-style-type: none"> o Actual whole body dose rate at site boundary is 1975 mR/h
S = 05:15 A = 13:15	General Emergency	<ul style="list-style-type: none"> o LPSI flow rate is greater than RCS leak 	39	<ul style="list-style-type: none"> o RCS filling.
S = 05:30 A = 13:30	General Emergency	<ul style="list-style-type: none"> o Containment high range monitors (1-RI-5317) read 1.25E5 R/hr. o Main Vent monitor (RE-5415) reading: Unit 1 = 1200 cpm Unit 2 = 100 cpm <p>This is the end of the sequence.</p>	40A-B	<ul style="list-style-type: none"> o Actual whole body dose rate at site boundary is 1.5 mR/h

3.5 DETAILED SEQUENCE

CONTINUATION

Time Scenario Actual	Classification	Event	Controller Message No.	Expected Action
S = 05:45 A = 13:45	General Emergency	<ul style="list-style-type: none"> o Core thermocouple temperature decreases. 	41	
S = 06:00 A = 14:00	General Emergency	<ul style="list-style-type: none"> o Containment high-range monitors (1-RI-5317) read 1.1E5 R/hr. o Main Vent monitor (RE-5415) reading: Unit 1 = 50 cpm Unit 2 = 50 cpm (Release to the environment has terminated) o Met Conditions: Wind Direction (from) 270° Wind Speed 9 mph Differential Temperature +3.6° 	42A-B	<ul style="list-style-type: none"> o Actual whole body dose rate at site boundary is 0.0 mR/hr
S = 06:15 A = 14:15	General Emergency		43	
S = 06:30 A = 14:30	General Emergency	<ul style="list-style-type: none"> o Plant parameters are stabilizing. 	44A-B	<ul style="list-style-type: none"> o Continue recovery measures.
S = 06:45 A = 14:45	General Emergency		45	
THIS IS A DRAFT				

3.5 DETAILED SEQUENCE

Time Scenario Actual	Classification	Event	Controller Message No.	Expected Action
S = 07:00 A = 15:00	General Emergency	<ul style="list-style-type: none"> o Containment high range monitors (1-RI-5317) read 9.5E4 R/hr. o Main Vent monitor (RE-5415) reading: Unit 1 = 50 cpm Unit 2 = 50 cpm o Met Conditions: Wind Direction (from) 270° Wind Speed 7 mph Differential Temperature +3.0° 	46A-B	
S = 07:15 A = 15:15			47	
thru	General Emergency	<ul style="list-style-type: none"> o Recovery continues. 	48A-B	
S = 08:00 A = 16:00			49	
			50	

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	<u>-00:15</u>	Message No.:	<u>1</u>
	Actual:	<u>07:45</u>	Controller:	

TO: Shift Supervisor**LOCATION:** Control Room**MESSAGE:** Initial Conditions

- o Unit 1: 100% steady state power operation for 43 days. RCS activity is 0.15 uCi/cc I-131 Dose Equivalent. Scheduled to be shutdown for refueling in six (6) weeks.
- o Unit 2: 100% steady state power operation for 29 days. RCS activity is 0.10 uCi/cc I-131 Dose Equivalent.
- o Related Plant Conditions:
 - o #12 HPSI pump is out-of-service awaiting parts from the manufacturer.
 - o #22 Intake Traveling Screen is out-of-service.
 - o #13 Salt Water Pump is out-of-service.
 - o Unit 1 Spent Fuel Pool is empty, being cleaned and prepared for new fuel rack installation.
 - o #11 Charginpump is out-of-service for motor replacement.

THIS IS A DRILL

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	0:00	Message No.:	2A
	Actual:	8:00	Controller:	

TO: Control Room Operator

LOCATION: Control Room

MESSAGE: Fire panel (1C24B) alarming: indication of fire in Room 225,
Rad. exhaust vent equipment room.

Meteorological Conditions:

Wind Direction from 30°

Wind Speed: 1 mph

Differential Temperature: -1.5°F

THIS IS A TEST

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	<u>00:00</u>	Message No.:	<u>2B</u>
	Actual:	<u>08:00</u>	Controller:	<u></u>

TO: Control Room Operator

LOCATION: Control Room

MESSAGE: Plant Parameters Unit 1

S/G Pressure: 850#

RCS T_h : 590°
 T_c : 545°
Thermocouple: 570°

Pressurizer Pressure: 2225#
Level : 190"

Subcooled Margin : 56°

Pressure: 0 psig
Containment Temp. : 109°F
Level : 0 in.

RWT Level: 468"

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	00:02	Message No.:	3
	Actual:	08:02	Controller:	

TO: Auxiliary Building Operator

LOCATION: 5 ft. Aux. Bldg.

MESSAGE: Fire has engulfed room 225, Rad. exhaust vent equipment room. Personnel working in vicinity report an explosion involving bottled gas.

TEST MATERIAL

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenarios:	00:02+	Message No.:	4
	Actual:	08:02+	Controller:	
(upon arrival on fire scene)				
<p>TO: Fire Team Leader</p> <p>LOCATION: Fire scene (Rad. Exhaust Vent Equipment Room)</p> <p>MESSAGE: Damage report:</p> <p>Fire involves an acetylene bottle, rags, and possibly flammable liquid. It is located in an area of the room impacting upon electrical cable trays and conduit.</p> <p>Contingency: Call for off-site assistance.</p>				

THIS IS A DRILL

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME: Scenario: 00:15 Message No.: 5
Actual: 08:15 Controller: _____

TO: Control Room Operator

LOCATION: Control Room

MESSAGE: Plant Parameters Unit 1

S/G Pressure: 850#

RCS T_h : 590°
 T_c : 545°
 Thermocouple: $570^\circ F$

Pressure: 2225#
Level : 190"

Subcooled Margin : 56°

Pressure: 0 psig
Containment Temp. : 109°F
Level : 0 in.

RWT Level: 468"

Period	Chromosomes	Genes	Proteins	Metabolites
1	1	1	1	1
2	2	2	2	2
3	3	3	3	3
4	4	4	4	4
5	5	5	5	5
6	6	6	6	6
7	7	7	7	7
8	8	8	8	8
9	9	9	9	9
10	10	10	10	10
11	11	11	11	11
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14	14	14	14	14
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16	16	16	16	16
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95	95	95	95	95
96	96	96	96	96
97	97	97	97	97
98	98	98	98	98
99	99	99	99	99
100	100	100	100	100

CONFIDENTIAL

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	00:20	Message No.:	6
	Actual:	08:20	Controller:	

TO: Fire Team Leader

LOCATION: Fire Scene (Room 225, 5' Aux. Bldg.)

MESSAGE: Fire is under control.

THIS IS A DRILL

CONFIDENTIAL

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	00:25	Message No.:	7
	Actual:	08:25	Controller:	

TO: Security Officer

LOCATION: South Processing Building

MESSAGE: Fire Engines arrive. (Simulated)

THIS IS A DRILL

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	<u>00:30</u>	Message No.:	<u>8A</u>
	Actual:	<u>08:30</u>	Controller:	

TO: Control Room Operator

LOCATION: Control Room

MESSAGE: Plant Parameters Unit 1

S/G Pressure: 985#

RCS T_h : 590°
 T_c : 545°
Thermocouple: 540°

Pressurizer Pressure: 1000#
Level : 1.2"

Subcooled Margin : 0

Containment Temp. : 155°F
Level : 0 "

RWT Level: 468"

CONFIDENTIAL

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	<u>00:30</u>	Message No.:	<u>8B</u>
	Actual:	<u>08:30</u>	Controller:	<u> </u>

TO: Fire Team Leader

LOCATION: Fire Scene

MESSAGE: Fire is extinguished.

Preliminary Damage Report:

No structural damage.

Cable trays are charred.

No electrical identification numbers are legible.

THIS IS A DRILL

CONFIDENTIAL

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	00:30	Message No.:	8C
	Actual:	08:30	Controller:	

TO: Control Room Operator

LOCATION: Control Room

- MESSAGE:
- o RPS Channel D-10 pre-trip alarm
 - o Volume control tank level decreasing
 - o 1C17 alarm "Radiation Monitor Panel"

THIS IS A DRILL

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CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

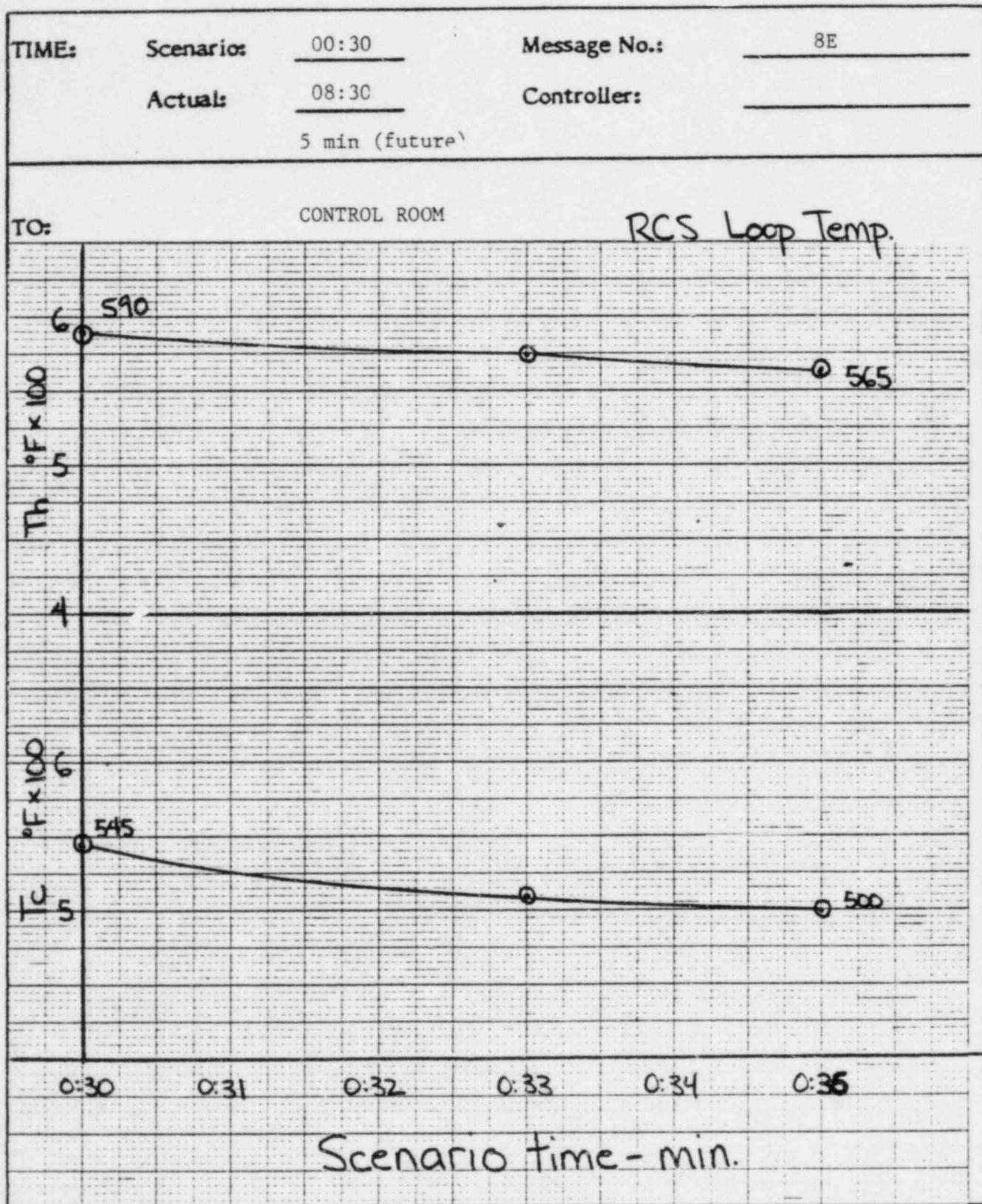
SEPTEMBER 14, 1983

TIME:	Scenario:	00:30	Message No.:	8D
	Actual:	08:30	Controller:	
TO:	Control Room Operator			
LOCATION:	Radiation Monitor Panel (1C17)			
MESSAGE:	<ul style="list-style-type: none">o Containment low range monitors (1-RI-5316) are reading 6 R/hr.			
THIS IS A PRACTICE MESSAGE				

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

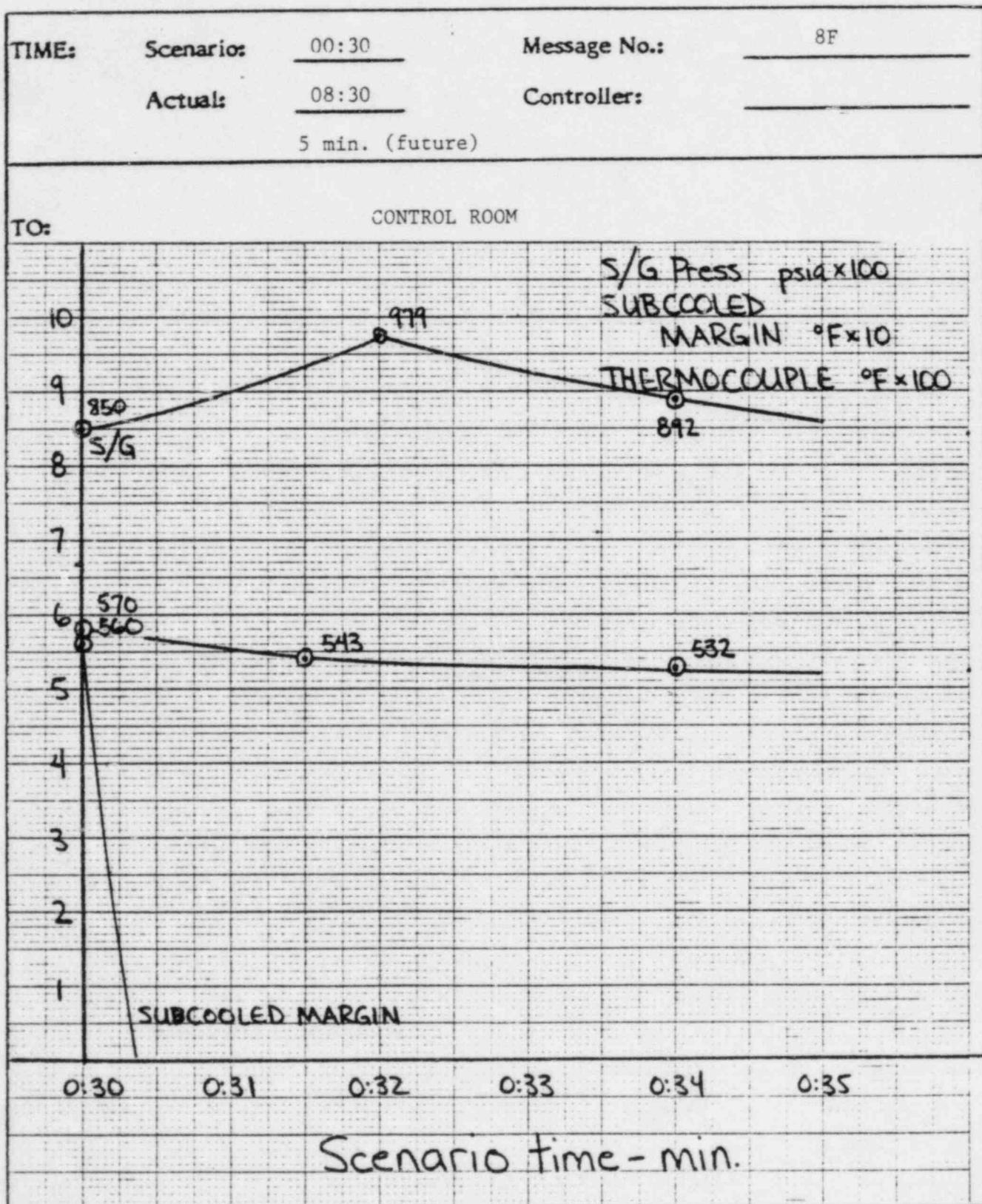
SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

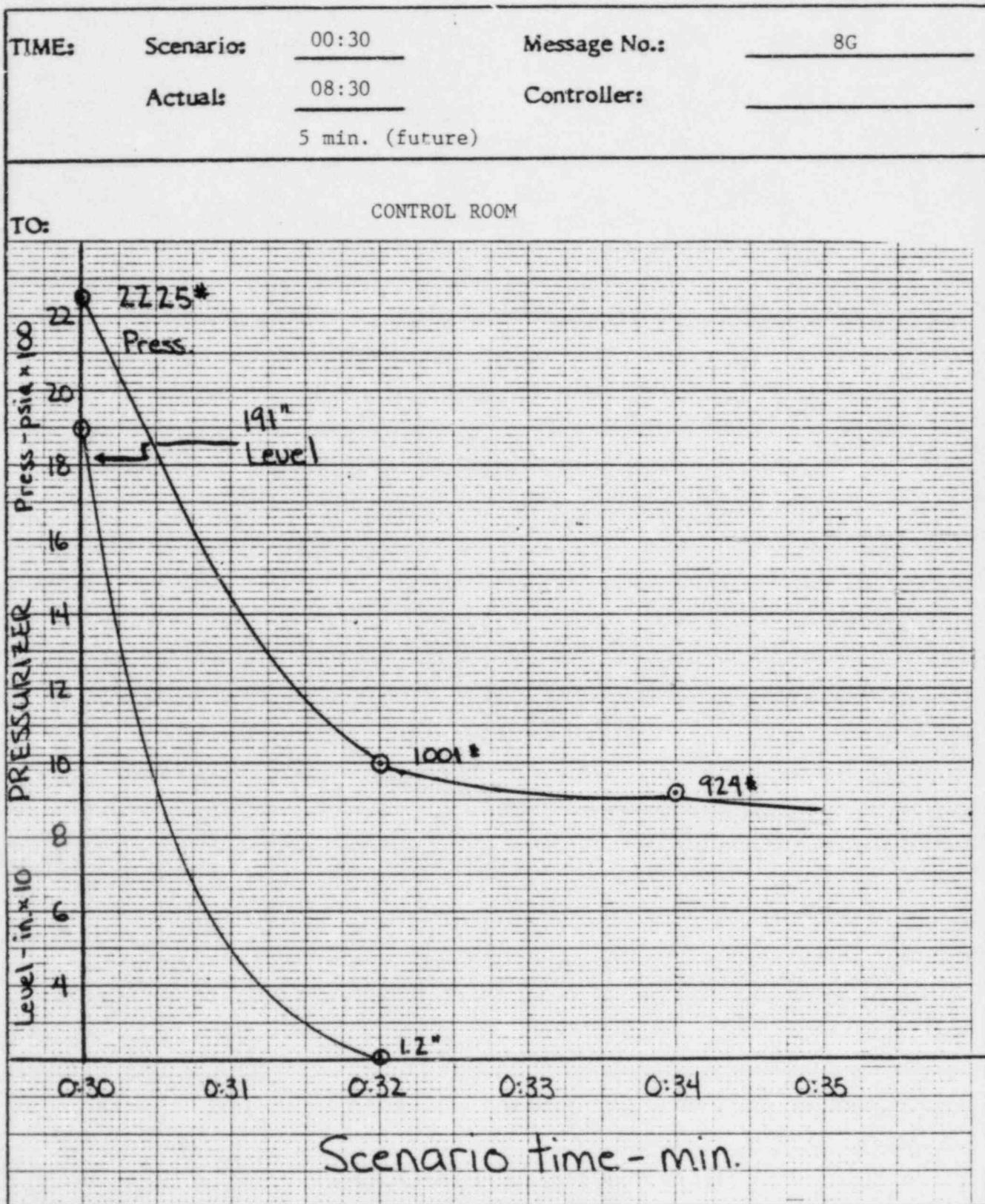
SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

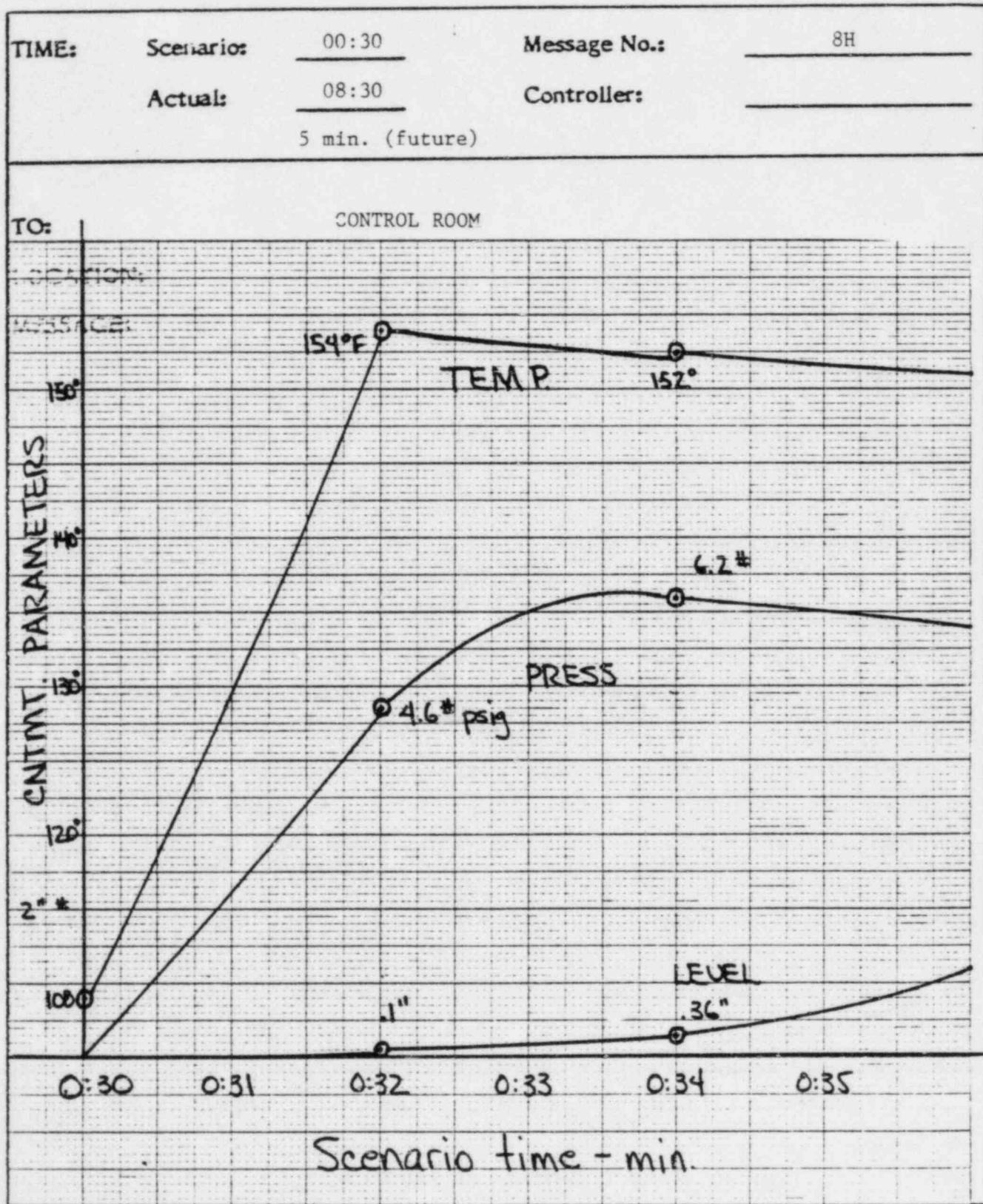
SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	00:33	Message No.:	9
	Actual:	08:33	Controller:	

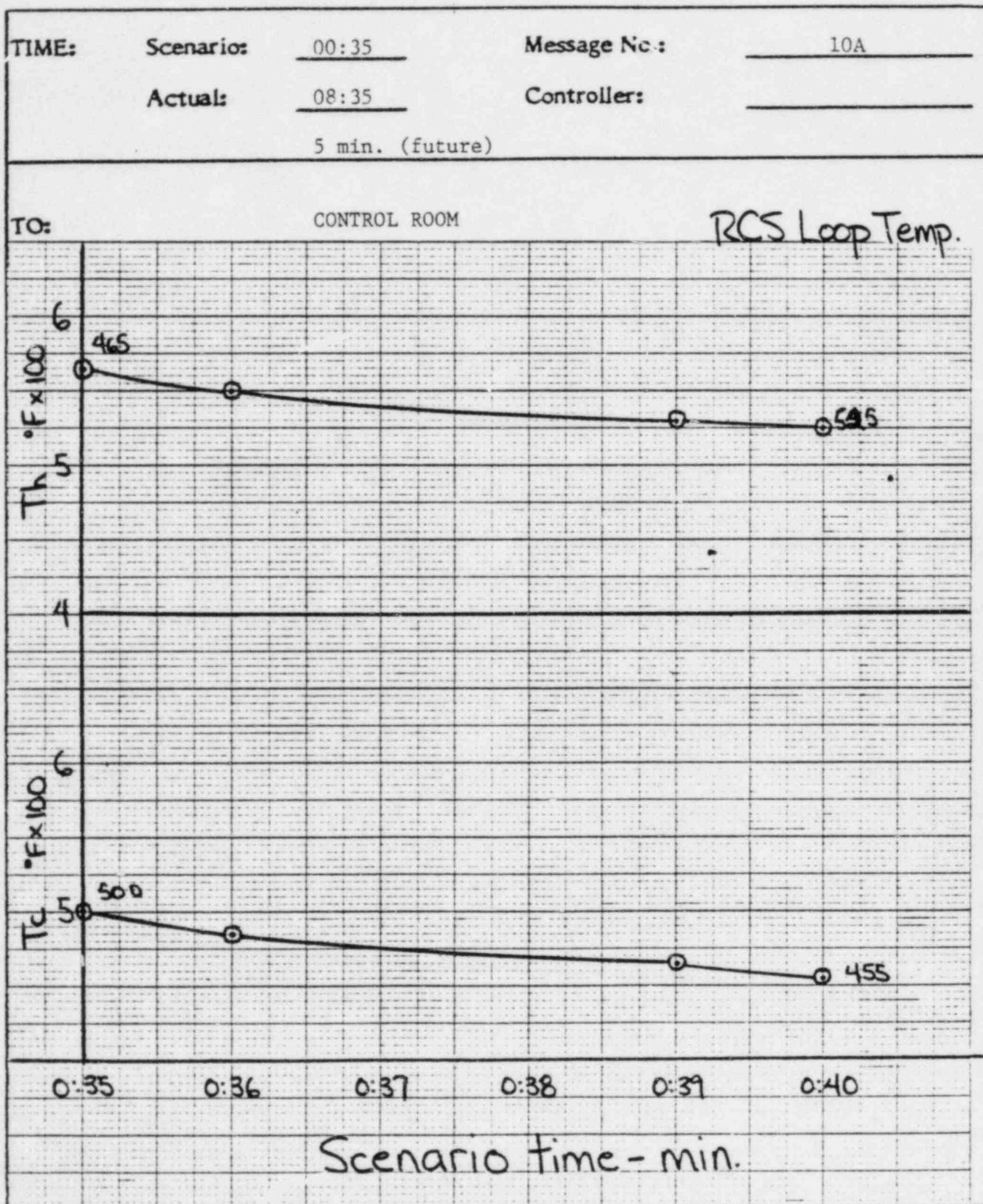
TO: Control Room Operator**LOCATION:** Control Room

- MESSAGE:**
- o Unit 1 Reactor trip occurs
 - o Safety inspection actuation (SIAS) occurs
 - o SIS blocked auto-start indication.
 - o Aux. feed pumps start
 - o MSIV closed
 - o Containment sprays actuate
 - o Charging pump flow @ 44 gpm
 - o Containment fan coolers on
 - o No HPST or LPSI pump discharge pressure indicated

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

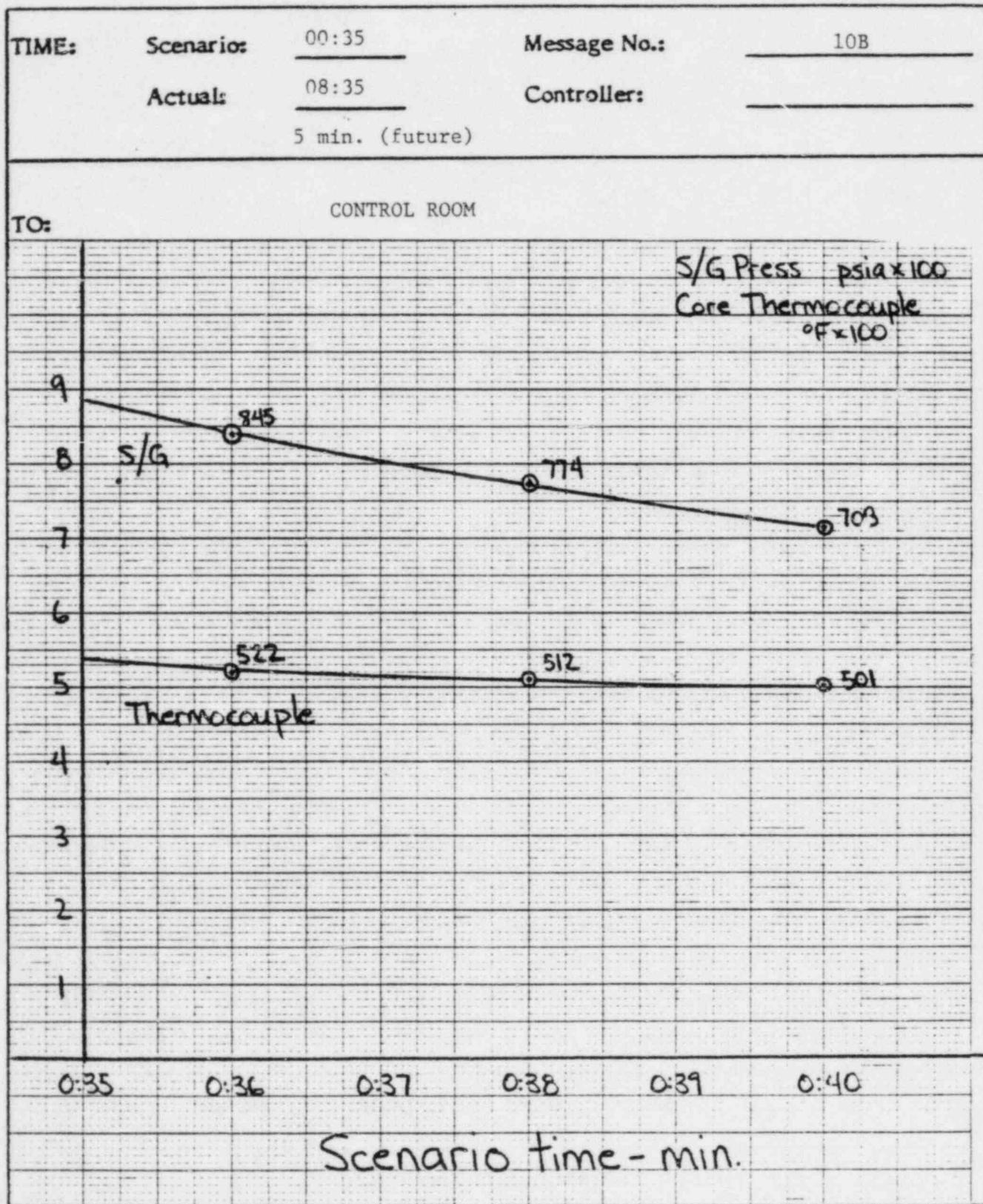
SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983



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CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME: Scenario: 00:35 Message No.: 10C

Actual: 08:35 Controller:

5 min. (future)

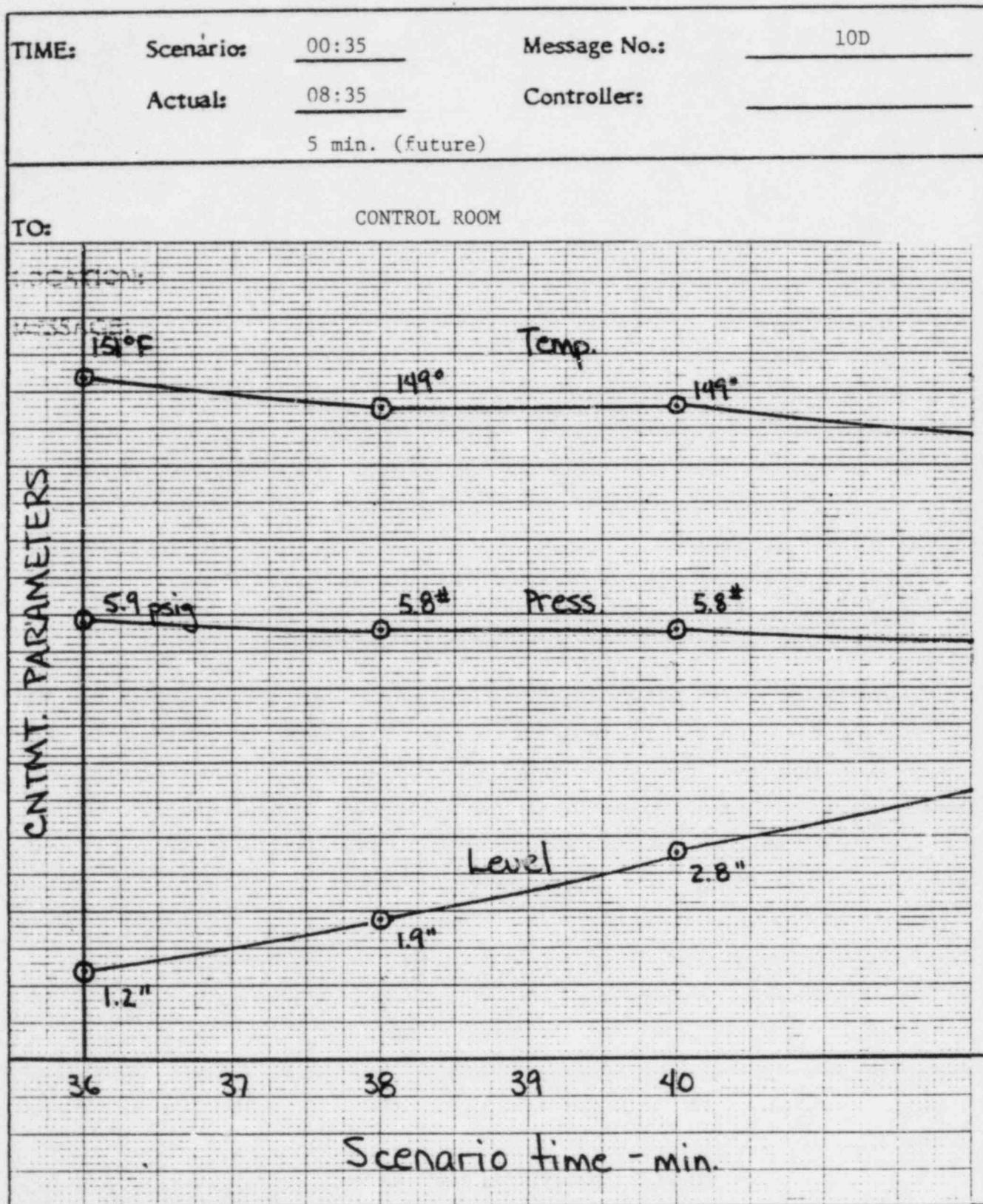
TO: CONTROL ROOM

Scenario time - min.	Pressurizer Pressure - psia x 100
0:35	845
0:36	
0:37	
0:38	774
0:39	
0:40	708

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

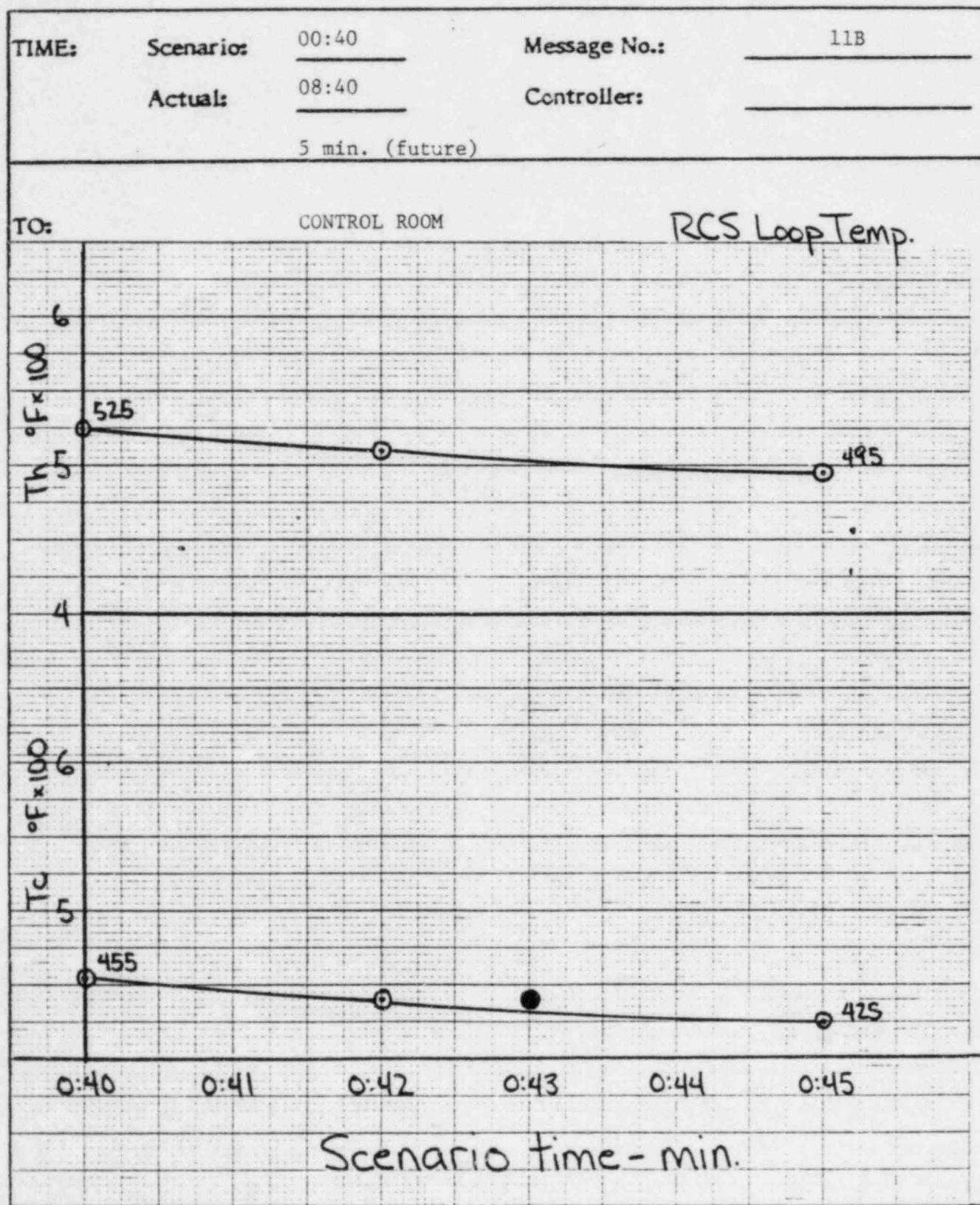
TIME:	Scenario:	00:40	Message No.:	11A
	Actuals:	08:40	Controller:	
 TO: Plant Superintendent/Shift Supervisor LOCATION: Control Room MESSAGE: <u>Contingency:</u> Dispatch a Plant Operator to switchgear for Unit 1 charging pumps. Attempt to switch from ZA to ZB power.				

TEST PAPER

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

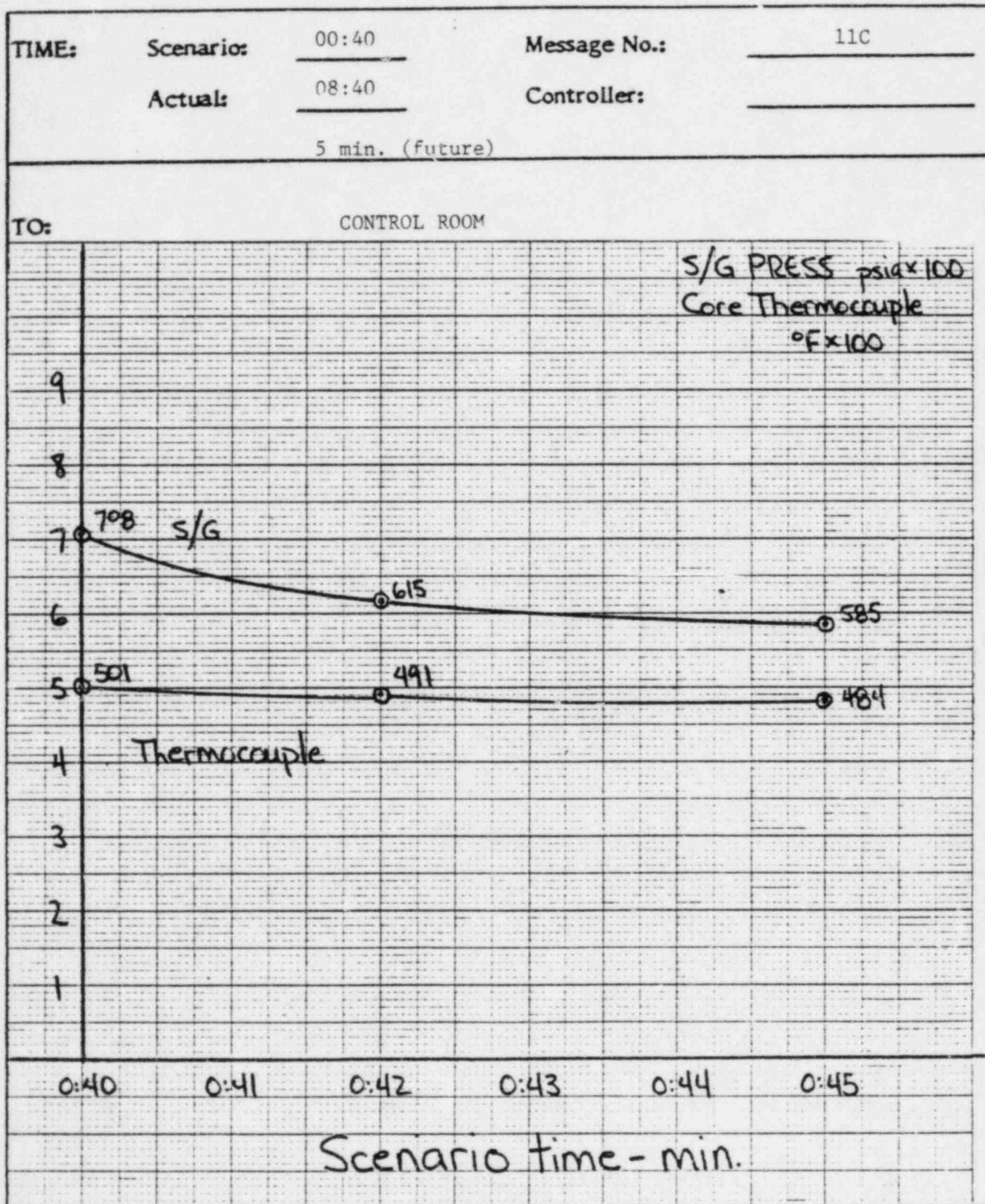
SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

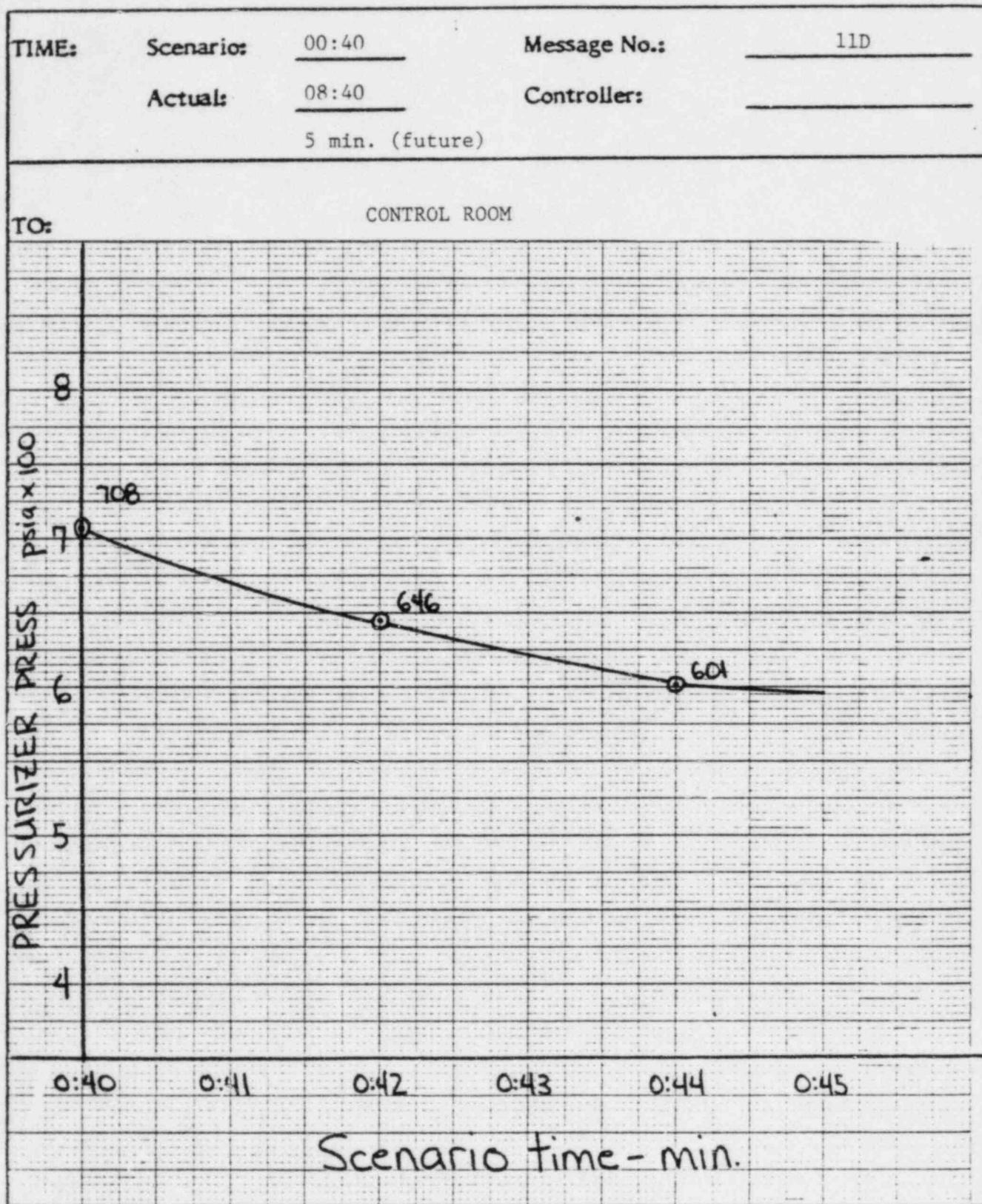
SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

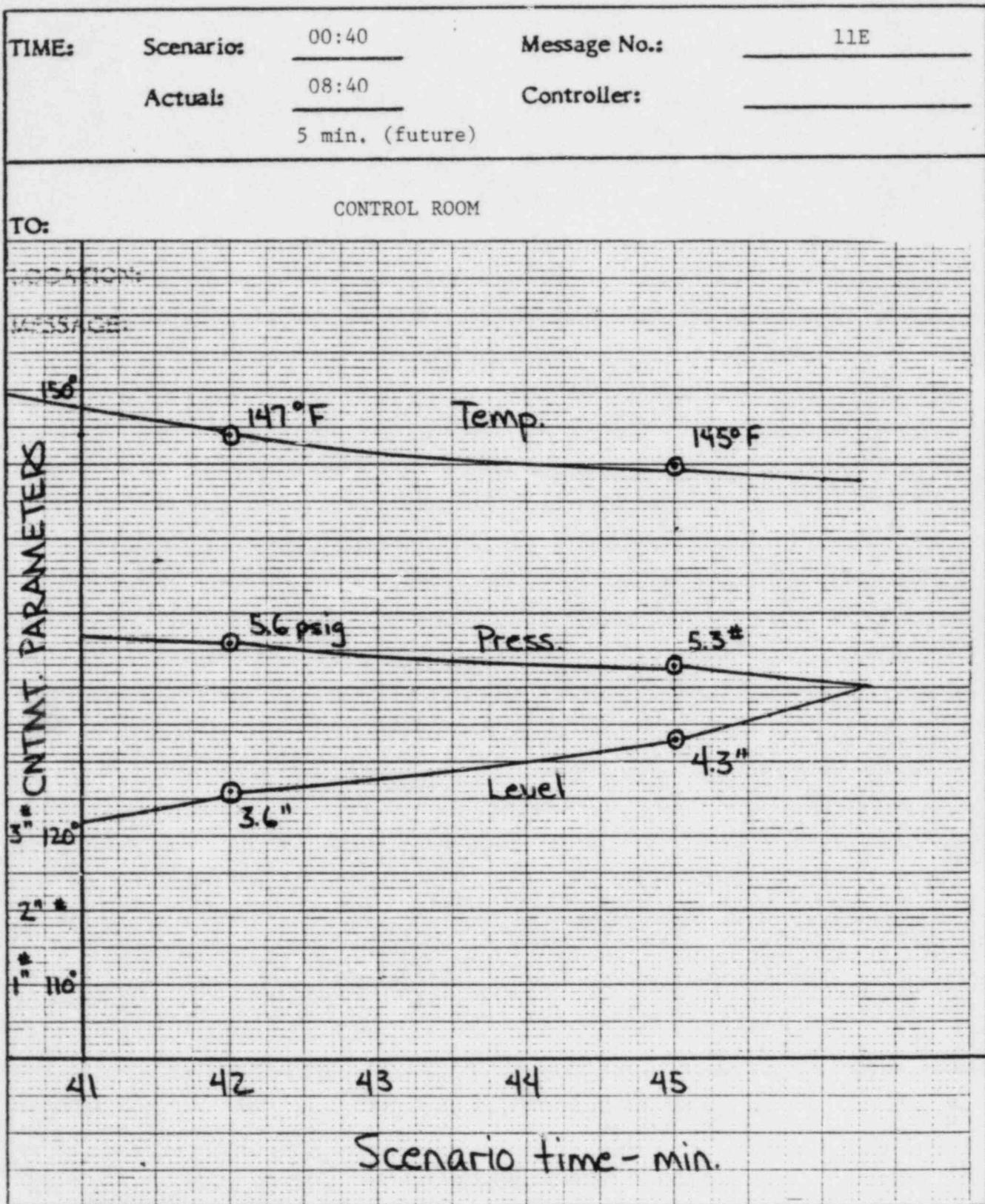
SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	<u>00:40</u>	Message No.:	<u>11F</u>
	Actual:	<u>08:40</u>	Controller:	<u> </u>
 TO: Security Officer LOCATION: South Processing Building MESSAGE: Fire Engines Depart (Simulated)				

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	00:44	Message No.:	12
	Actual:	08:44	Controller:	

TO: Plant Operator**LOCATION:** Switchgear Room**MESSAGE:** Charging pump #13 switched to ZB power, indicates pump is on.

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	00:45	Message No.:	13A
	Actual:	08:45	Controller:	
 TO: Control Room Operator LOCATION: Control Room MESSAGE: Plant Parameters Unit 1				
 S/G Pressure: 585# RCS Th: 495° Tc: 425° Thermocouple: 485°				
 Pressurizer Pressure: 600# Level : 0				
 Subcooled Margin : 0				
 Containment Temp. : 146°F Level : 4.5"				
 RWT Level: 12 ft.				

CONFIDENTIAL

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	00:45	Message No.:	13B
	Actual:	08:45	Controller:	

TO: Control Room Operator

LOCATION: Control Room

MESSAGE: Charging pump flow has increased to 88 gpm.

THIS IS A DRILL

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenarios	00:50 ⁺	Message No.:	14
	Actuals:	08:50 ⁺	Controller:	

TO: Plant Operator

LOCATION: Auxiliary Building (switchgear/ECCS pump room)

- MESSAGE:**
- o #11 and #13 HPSI pumps are not running, no apparent reason.
 - o #11 LPSI pump is not running, no apparent reason.
 - o #12 LPSI pump motor is running but the pump is sitting still.

CONFIDENTIAL

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME: Scenario: 01:00 Message No.: 15A
Actual: 09:00 Controller: _____

TO: Control Room Operator

LOCATION: Control Room

MESSAGE: Plant Parameters Unit 1

S/G Pressure: 592#

RCS T_h : 485°
 T_c : 425°
 Thermocouple: 484°

Pressure: 600#
Level : 0

Subcooled Margin : 0

Pressure: 4.6 psig
Containment Temp. : 141°F
Level : 10"

RWT Level: 6.5 ft.

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

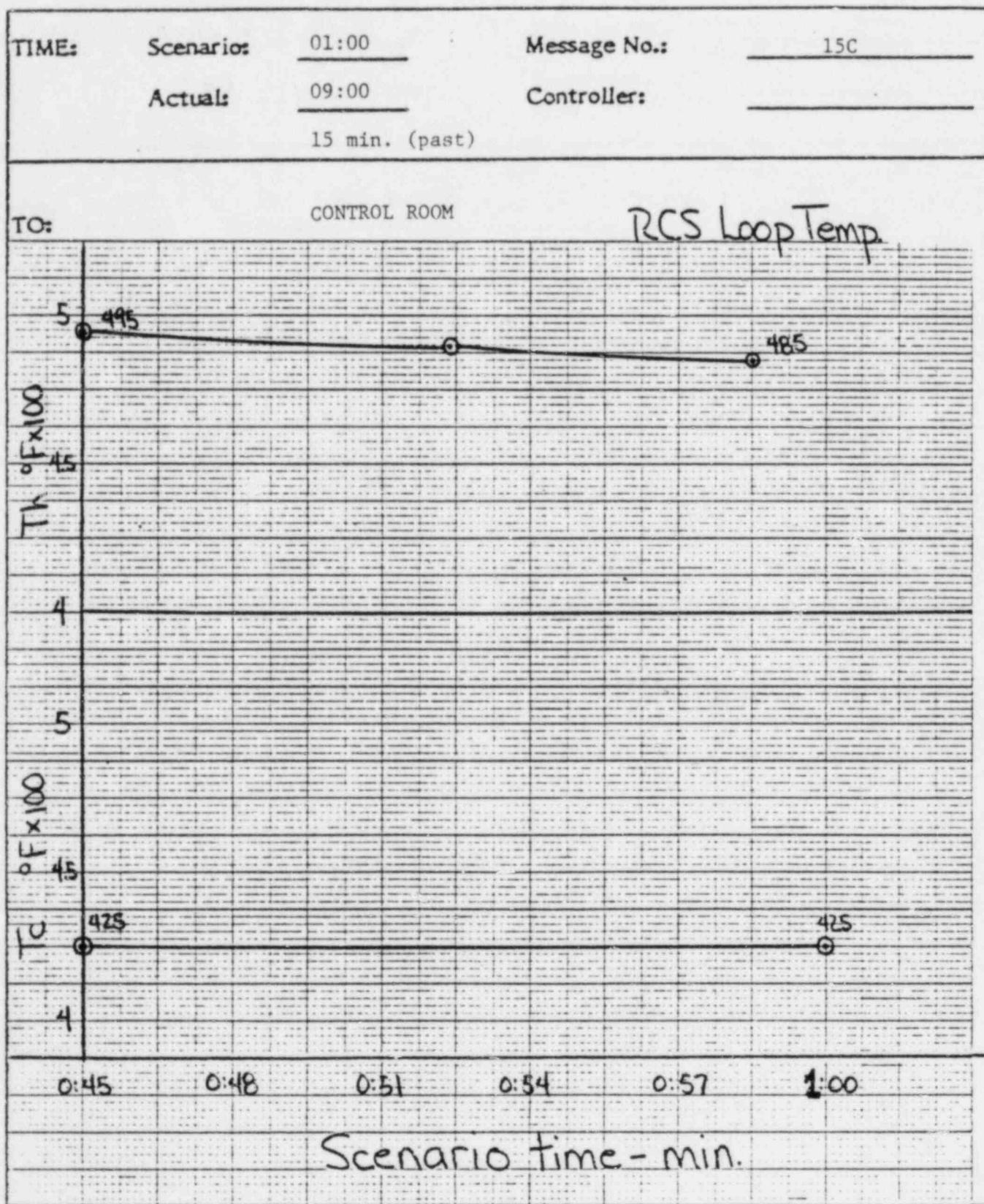
TIME:	Scenario: 01:00	Message No.:	15B
	Actual: 09:00	Controller:	
 TO: Control Room Operator LOCATION: Radiation Monitor Panels MESSAGE: <ul style="list-style-type: none">o Containment high-range monitors (1-RI-5317) reading 53 R/hr.o Main Vent Monitors (RE-5415) reading: Unit 1 = 5,000 cpm Unit 2 = 50 cpmo Meteorological Conditions: Wind Direction (from) 55° Wind Speed 2 mph Temperature Differential -1.1°F			

THIS IS A DRILL

U.S. VERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

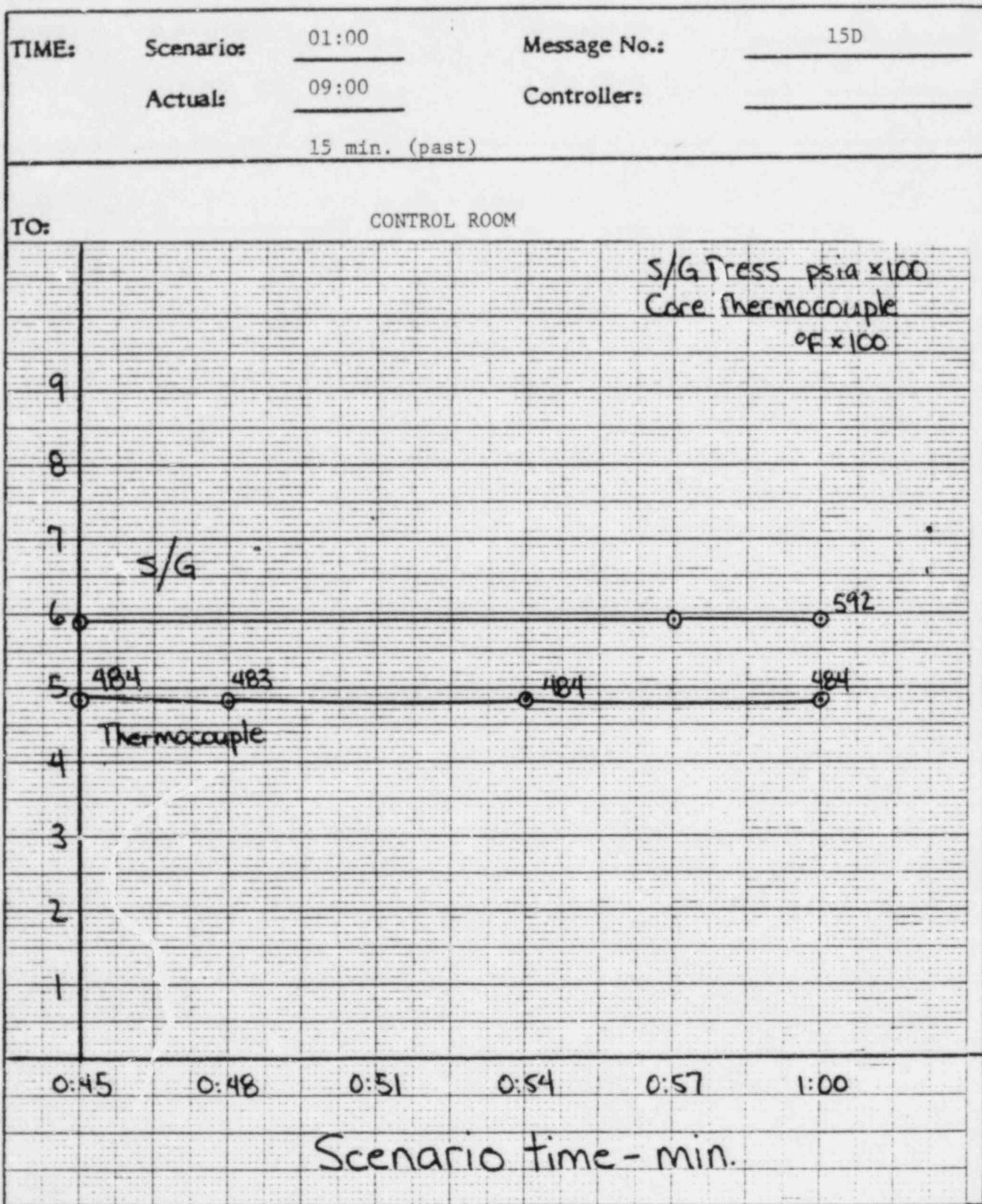
SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

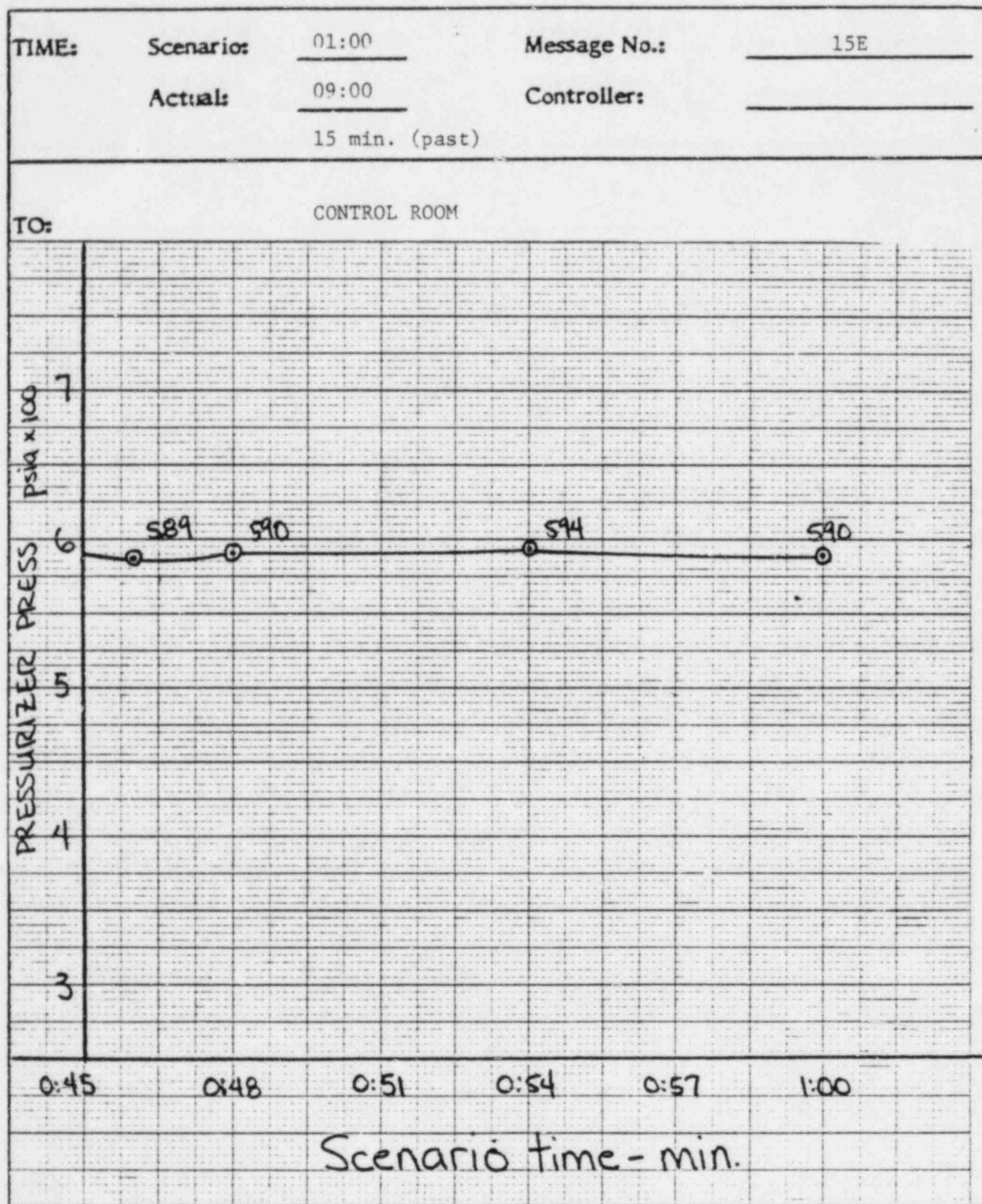
SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

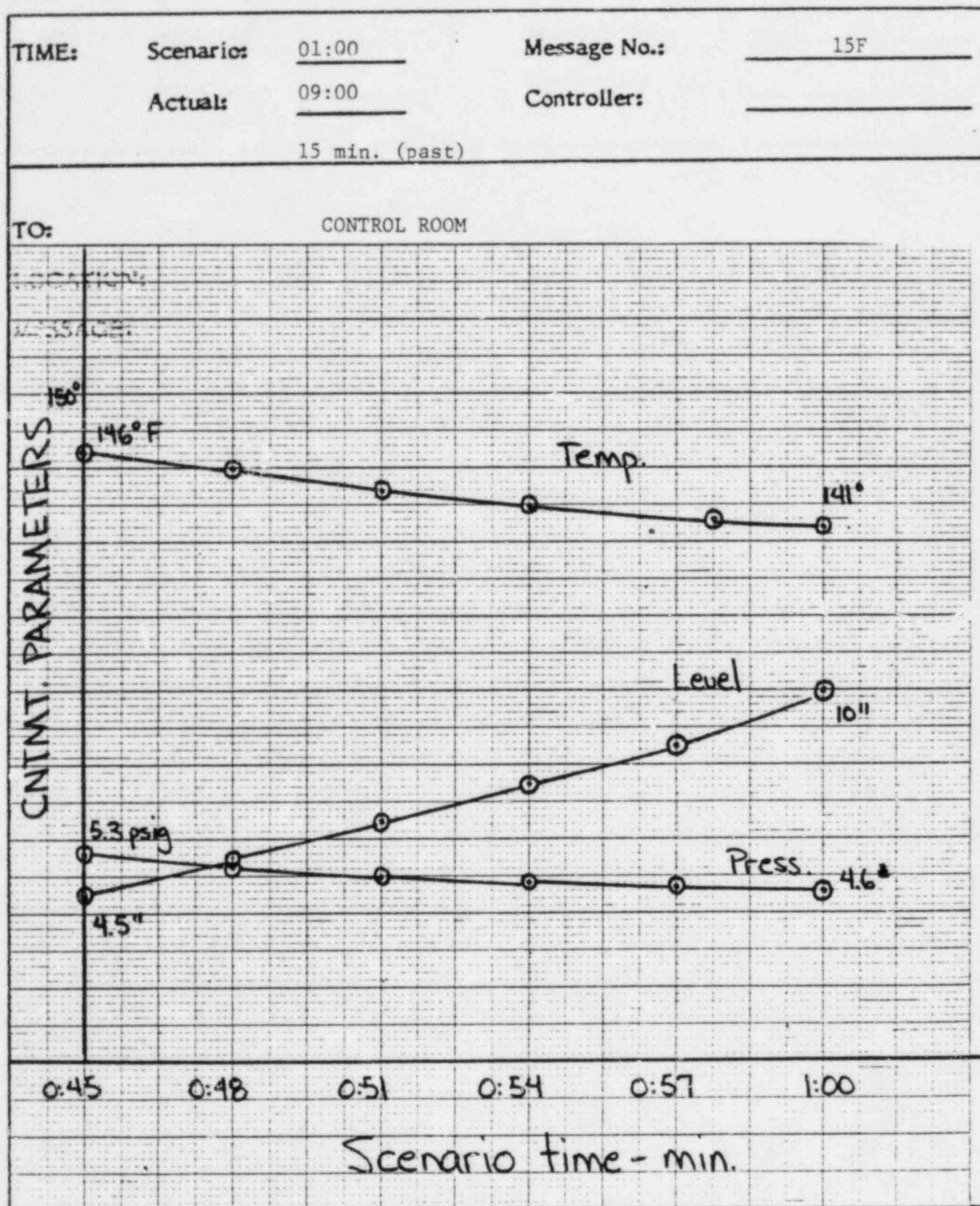
SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	01:00	Message No.:	15G
	Actual:	09:00	Controller:	

TO: Radiological Assessment Director

LOCATION: Control Room/ECC/AECC

MESSAGE: Corporate Meteorologist Weather Forecast:

Low pressure storm system offshore, moving up the East Coast. Expect increasing cloudiness with light rain by 12:00 Noon continuing throughout remainder of the day. Winds gradually shifting from NE to SW by evening.

THIS IS A DRAFT

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	<u>01:15</u>	Message No.:	<u>16A</u>
	Actual:	<u>09:15</u>	Controller:	

TO: Control Room Operator

LOCATION: Control Room

MESSAGE: Plant Parameters Unit 1

S/G Pressure: 592#

RCS T_h : 470°
 T_c : 427°
 Thermocouple: 475°

Pressurizer Pressure: 540#
 Level : 0

Subcooled Margin : 0

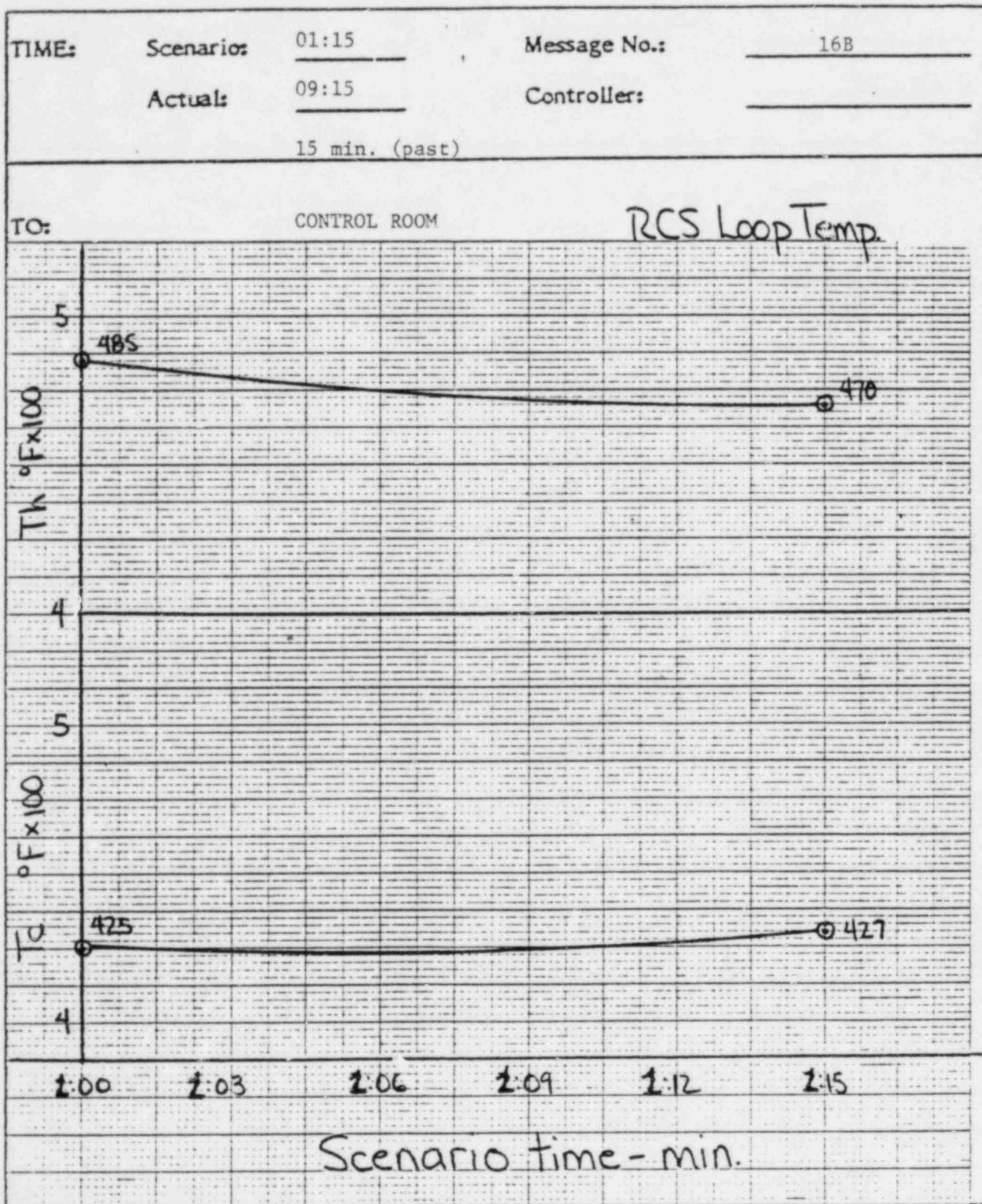
Pressure: 4.4 psig
Containment Temp. : 139°F
 Level : 15"

RWT Level: 1.75 ft.

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

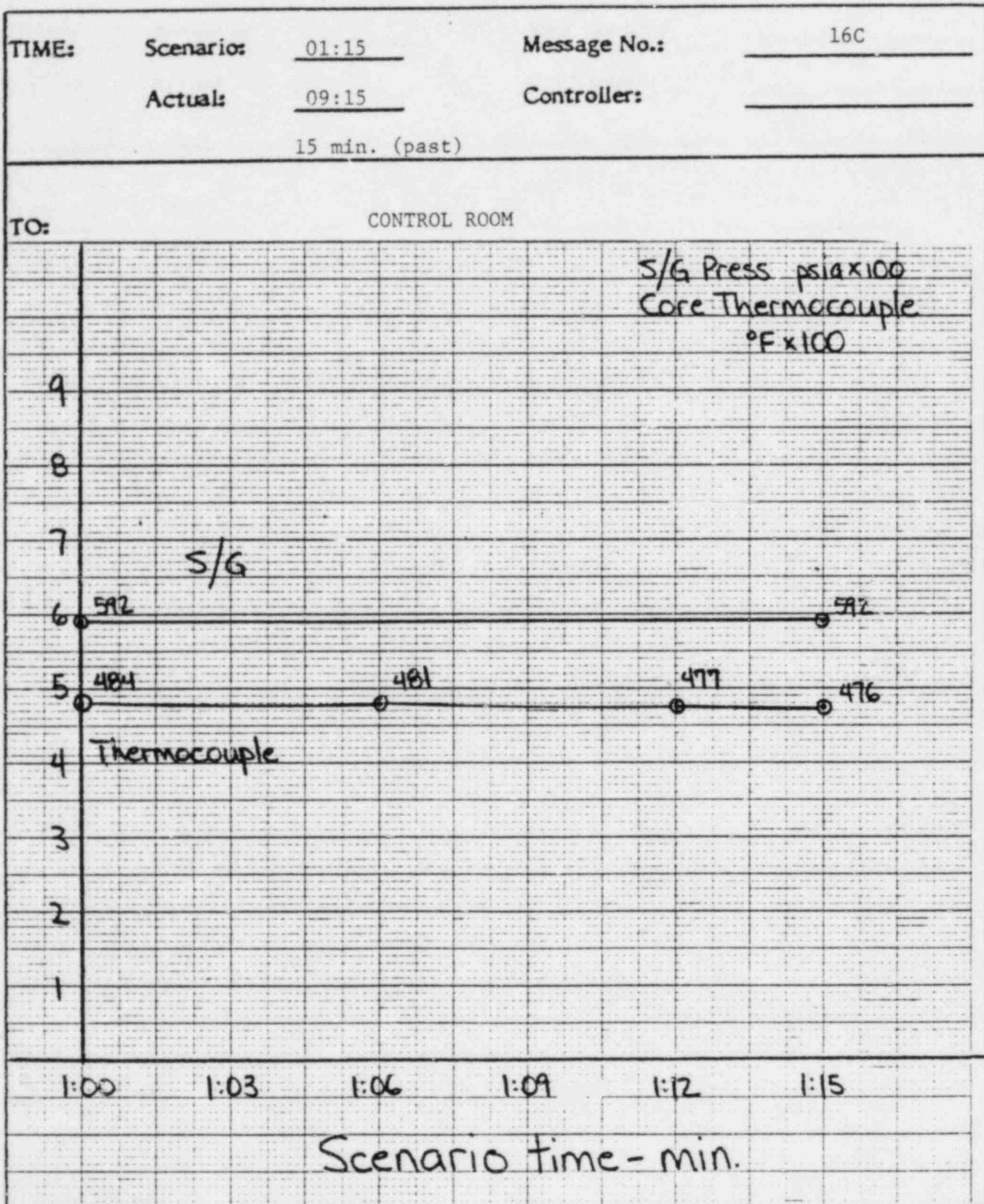
SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

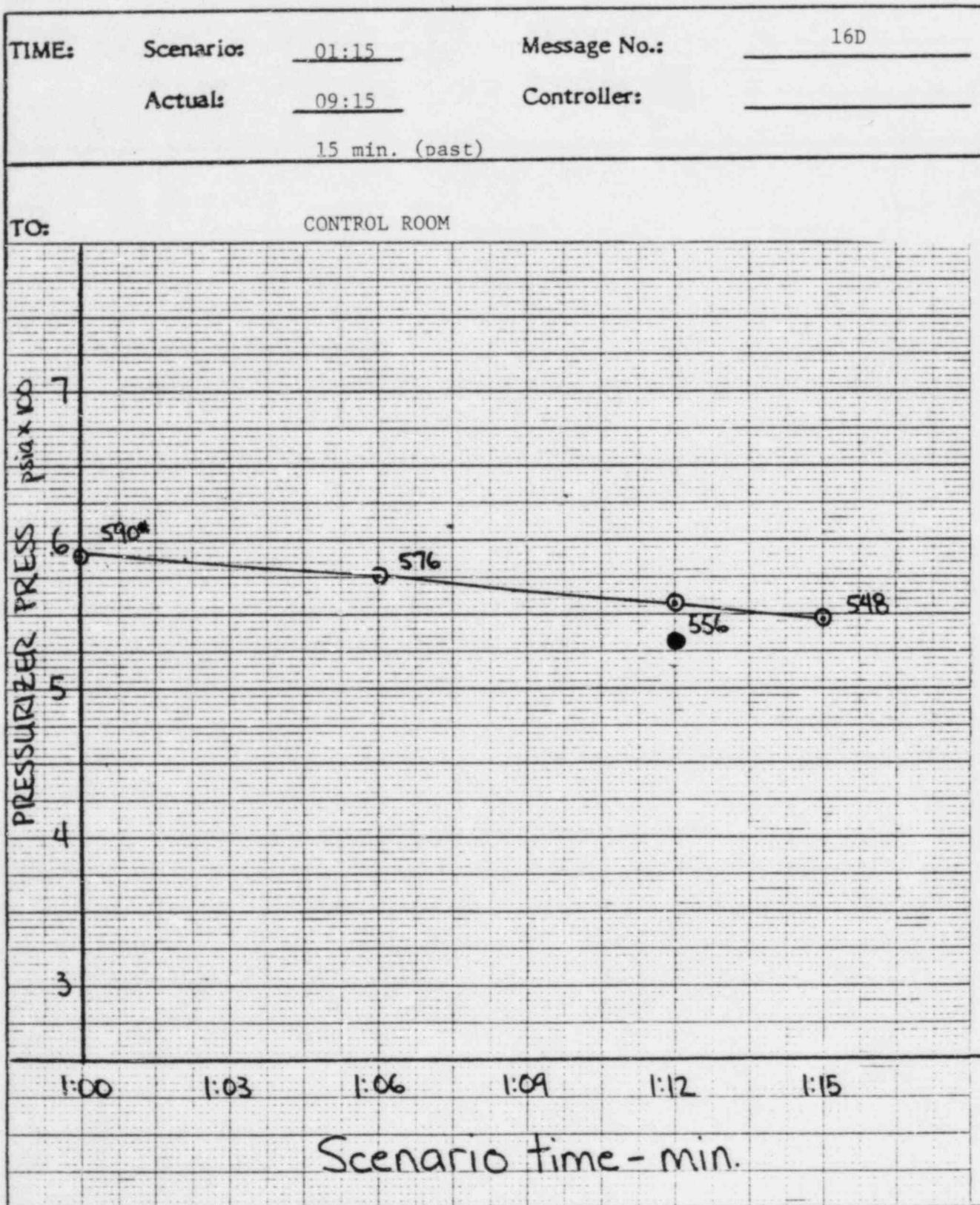
SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME: Scenario: 01:15 Message No.: 16E

Actuals: 09:15 Controller:

15 min. (past)

TO: CONTROL ROOM

CNTNT. PARAMETERS

Scenario time - min.	Press (°)	Level (psig)	4.6 psig (°)
1:00	141	4.6	15
1:03	140	4.5	14
1:06	139	4.4	13
1:09	138	4.3	12
1:12	137	4.2	11
1:15	139	4.1	10

Scenario time - min.

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	01:15 ⁺	Message No.:	16F
	Actual:	09:15 ⁺	Controller:	
(Upon arrival at pump)				
TO:	Mechanical Maintenance Team			
LOCATION:	#12 LPSI Pump			
MESSAGE:	The motor coupling is not keyed to the shaft. The key must have sheared. Repairs expected to take four hours.			

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	01:30	Message No.:	17A
	Actual:	09:30	Controller:	

TO: Control Room Operator

LOCATION: Control Room

MESSAGE: Plant Parameters Unit 1

S/G Pressure: 592#

RCS T_h : 455°
 T_c : 430°
Thermocouple: 465°

Pressurizer Pressure: 480#
Level : 0

Subcooled Margin : 0

Pressure: 4 psig
Containment Temp. : 134°F
Level : 20.5"

RWT Level: 0

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

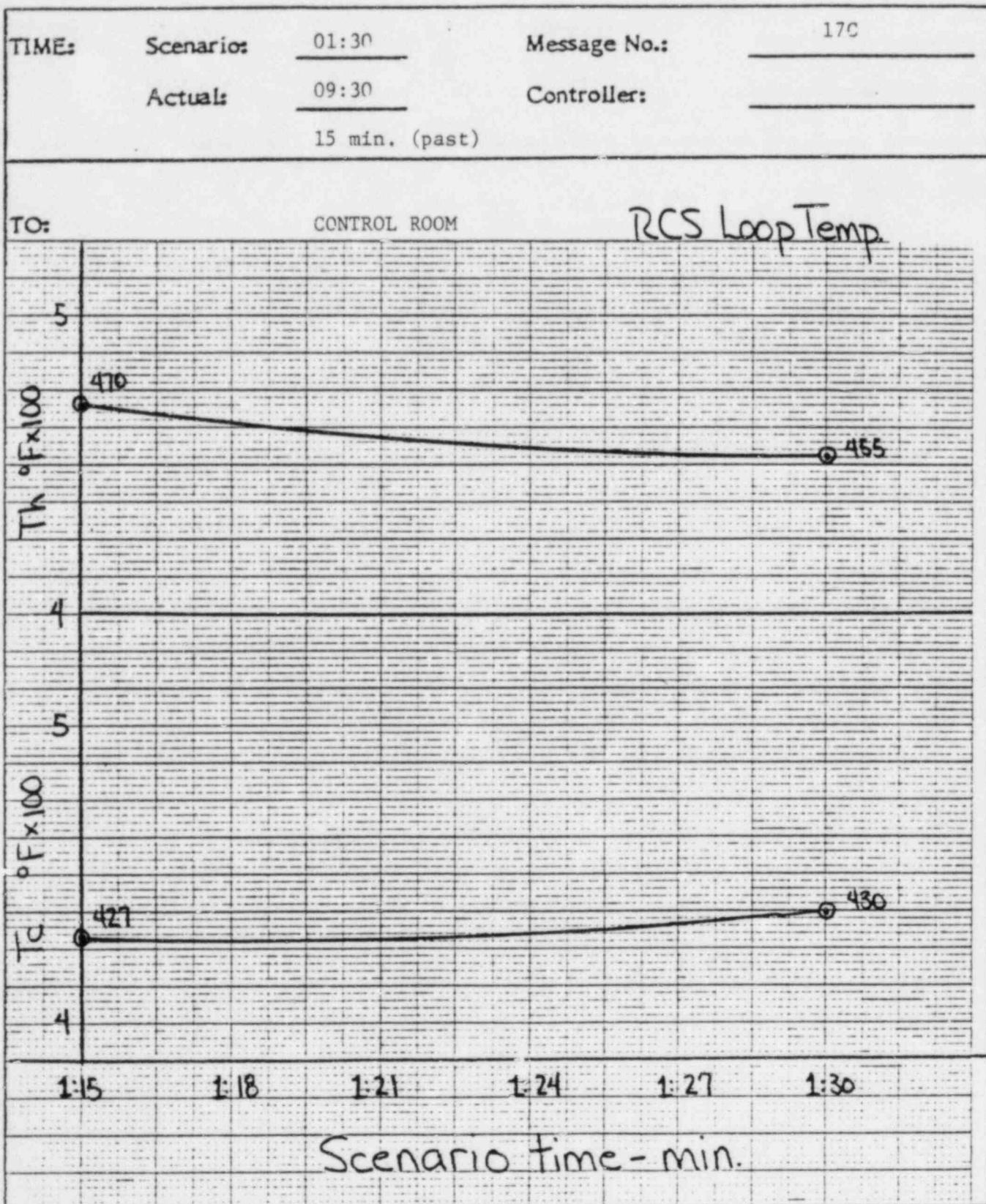
TIME:	Scenario:	<u>01:30</u>	Message No.:	<u>17B</u>
	Actual:	<u>09:30</u>	Controller:	
<p>TO: Control Room Operator</p> <p>LOCATION: Radiation Monitor Panels</p> <p>MESSAGE:</p> <ul style="list-style-type: none">o Containment high-range monitors (1-RI-5317) reading 61 R/hr.o Main Vent Monitors (RE-5415) reading: Unit 1 = 4,900 cpm Unit 2 = 50 cpm				

THIS IS A DRILL

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

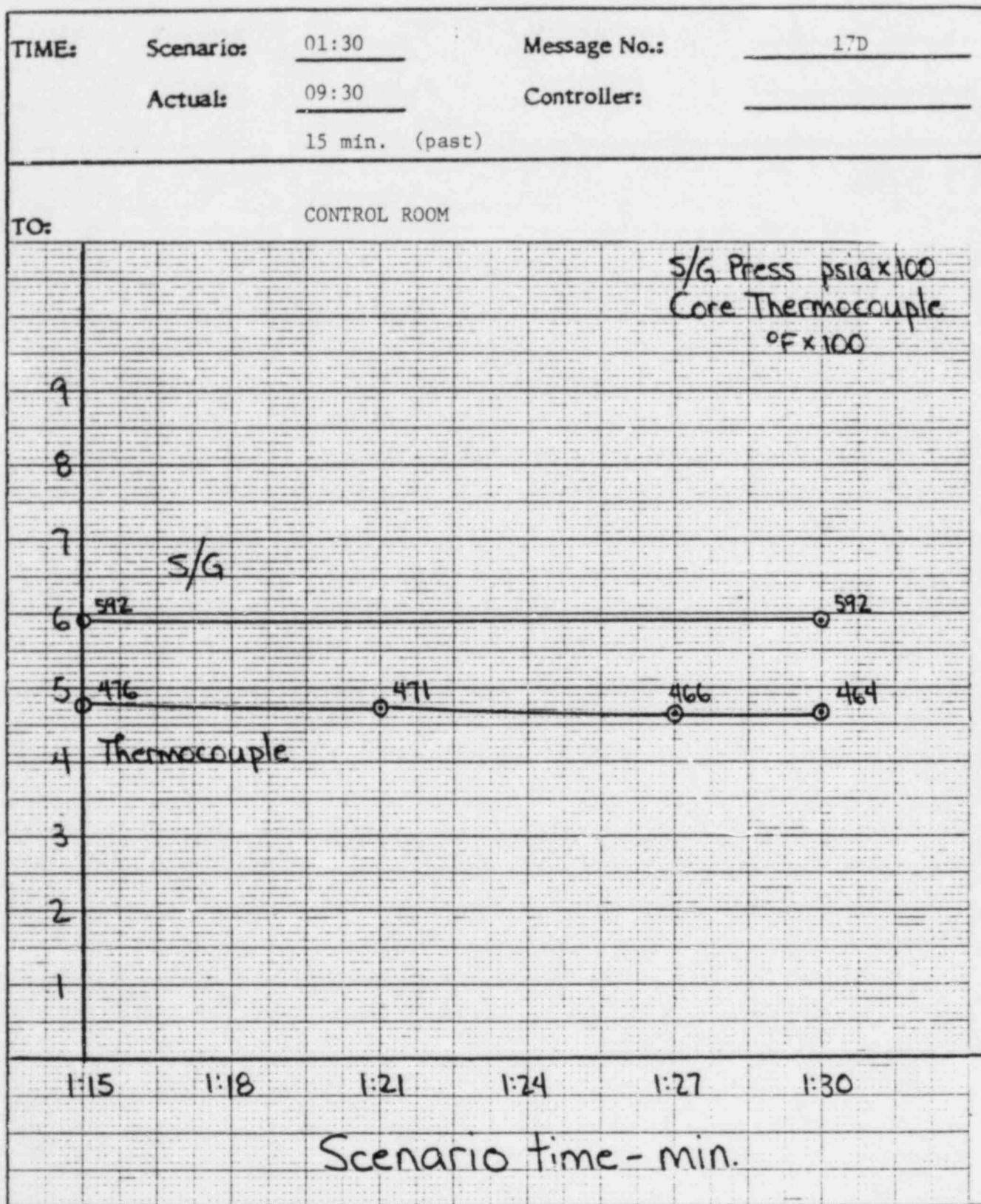
SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

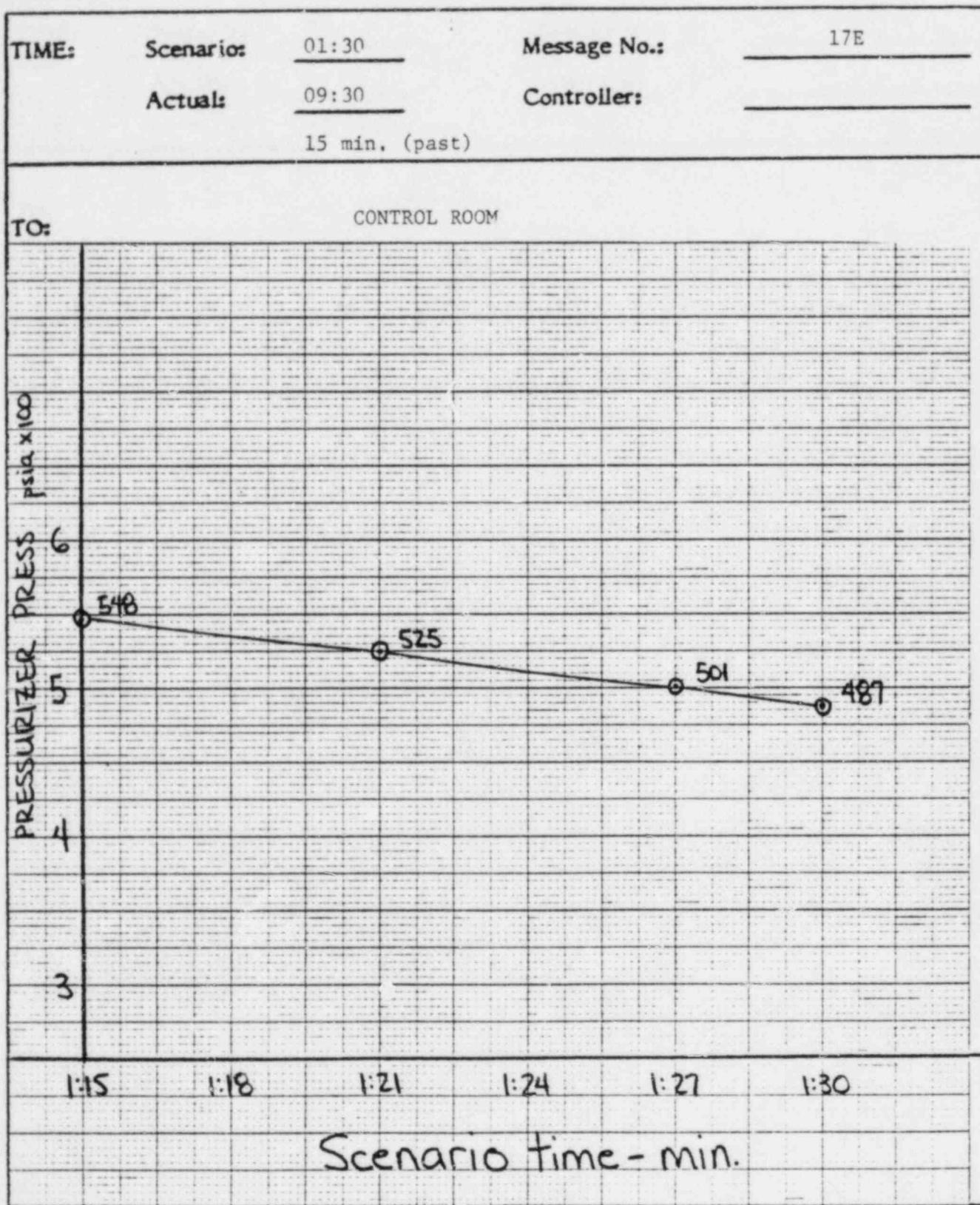
SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

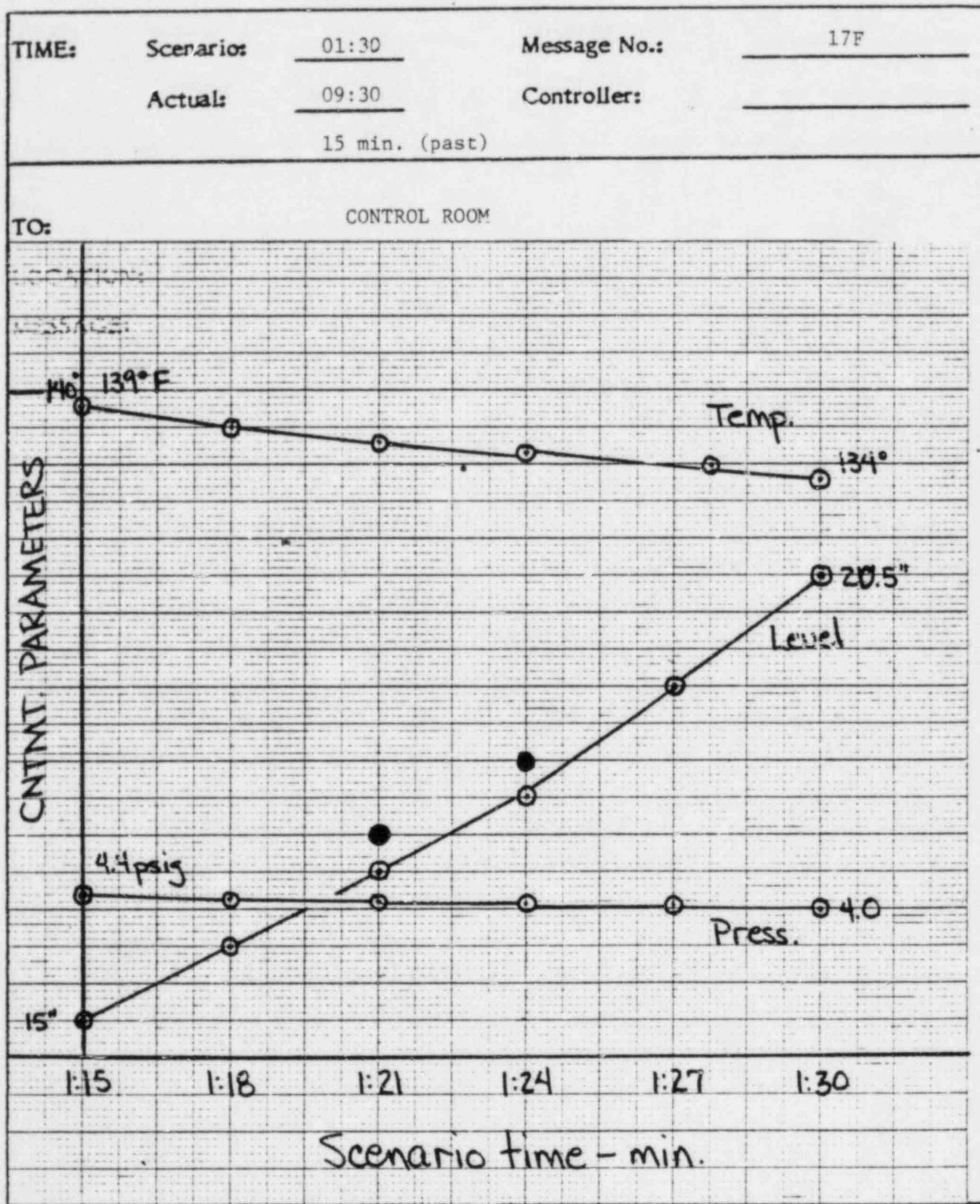


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CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

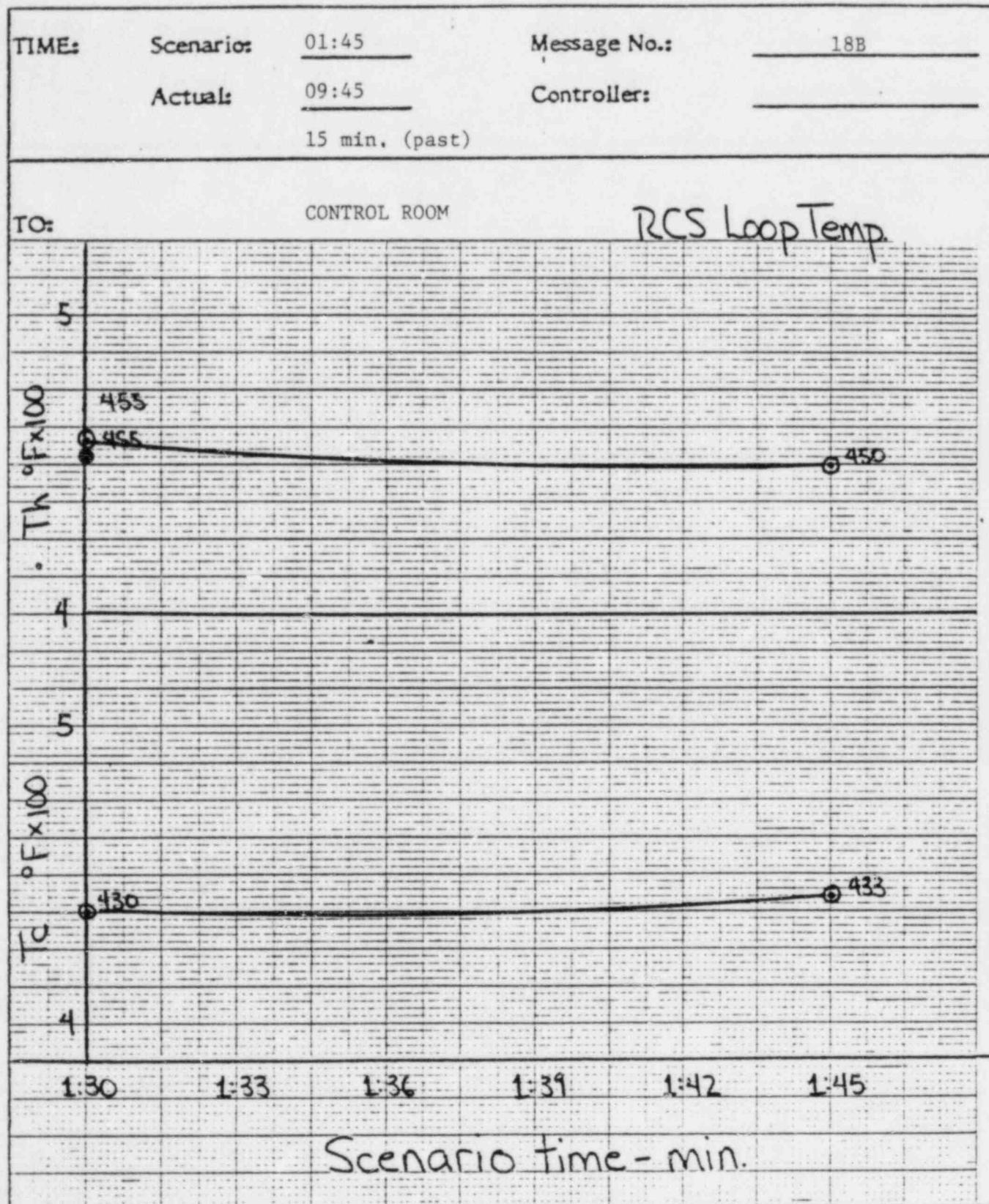
SEPTEMBER 14, 1983

TIME:	Scenarios:	01:45	Message No.:	18A
	Actual:	09:45	Controller:	
<hr/>				
TO: Control Room Operator				
LOCATION: Control Room				
MESSAGE: Plant Parameters Unit 1				
S/G Pressure: 592#				
RCS T_h : 450°				
T_c : 432°				
Thermocouple: 455°				
Pressurizer Pressure: 440#				
Level : 0				
Subcooled Margin : 0				
Containment Pressure: 3.5 psig				
Temp. : 129°F				
Level : 25.5"				
RWT Level: 0				

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

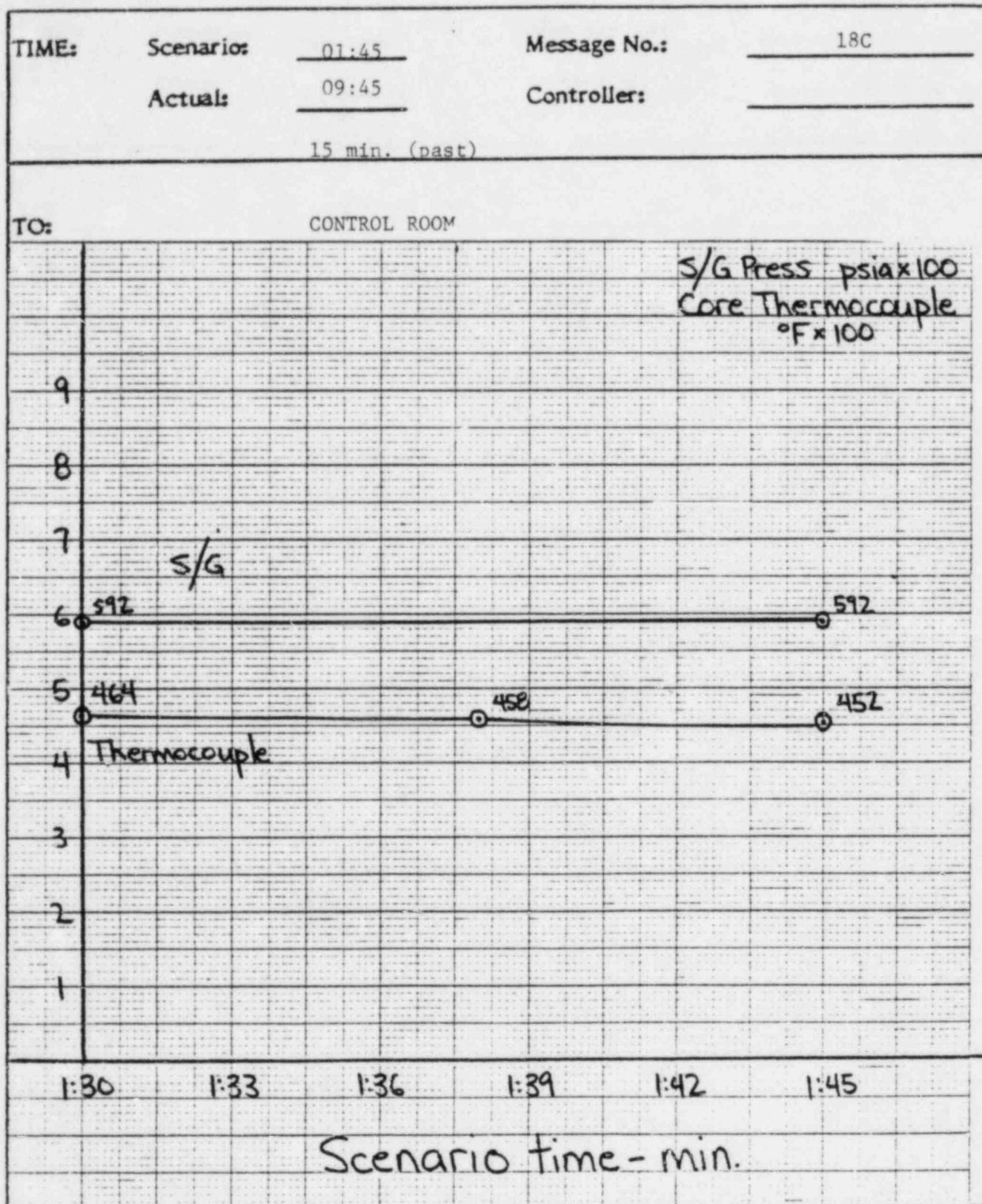
SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

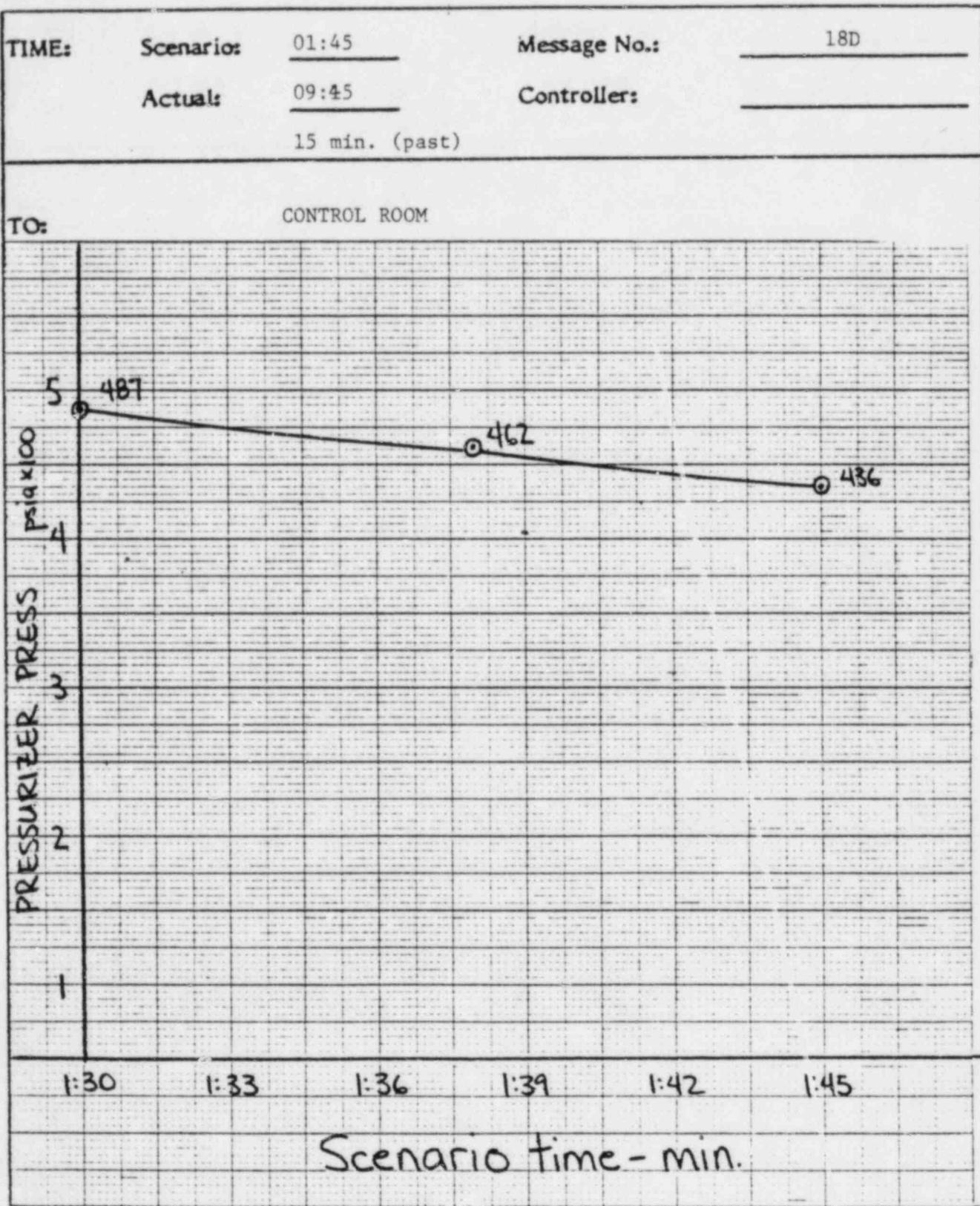


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CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

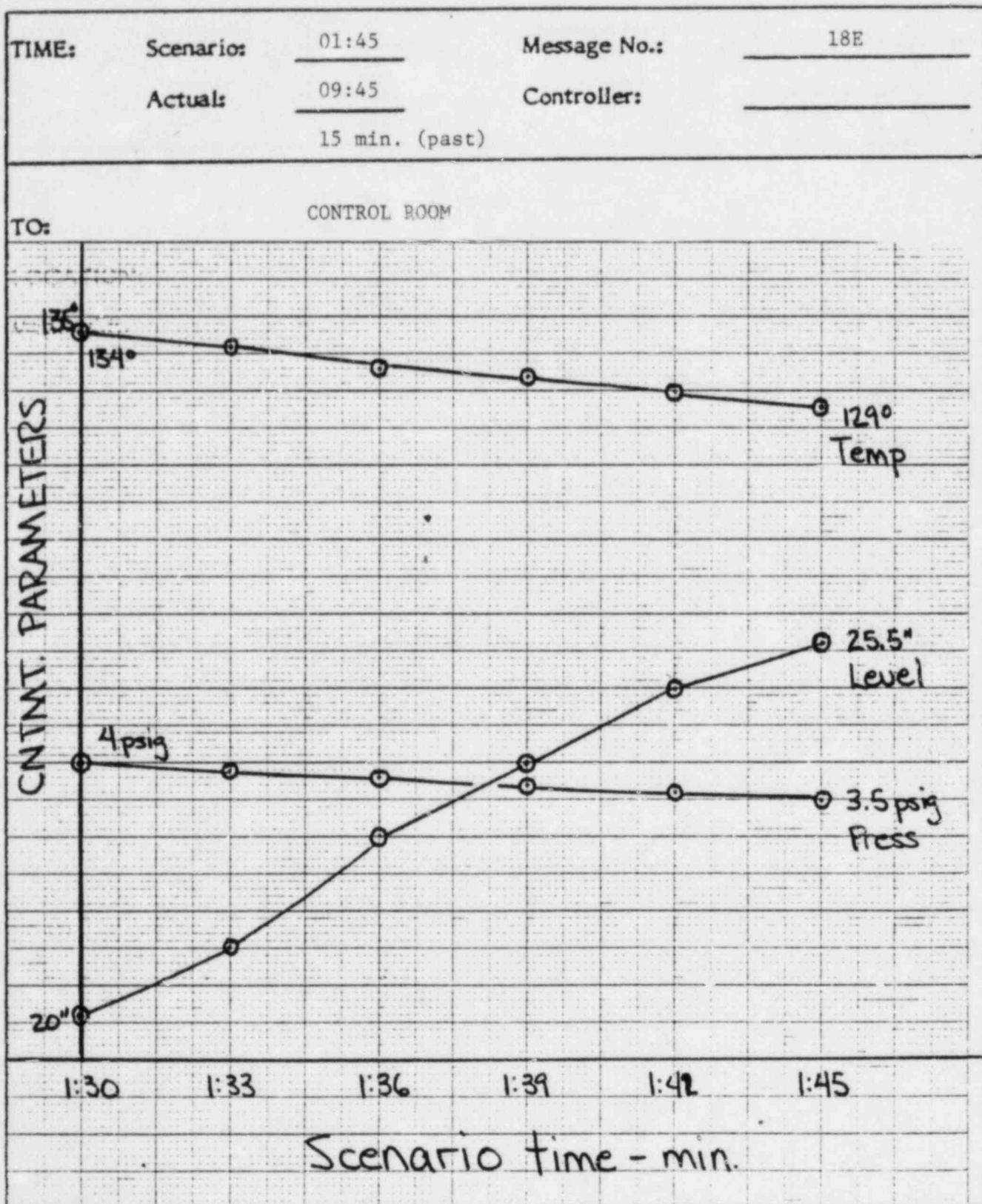
SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	<u>02:00</u>	Message No.:	<u>19A</u>
	Actual:	<u>10:00</u>	Controller:	

TO: Control Room Operator

LOCATION: Control Room

MESSAGE: Plant Parameters Unit 1

S/G Pressure: 592#

RCS T_h : 440°
 T_c : 435°
 Thermocouple: 443°

Pressurizer Pressure: 400#
 Level : 0

Subcooled Margin : 0

Containment Temp. : 125°F
 Level : 31"

RWT Level: 0

THIS IS A DRILL

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

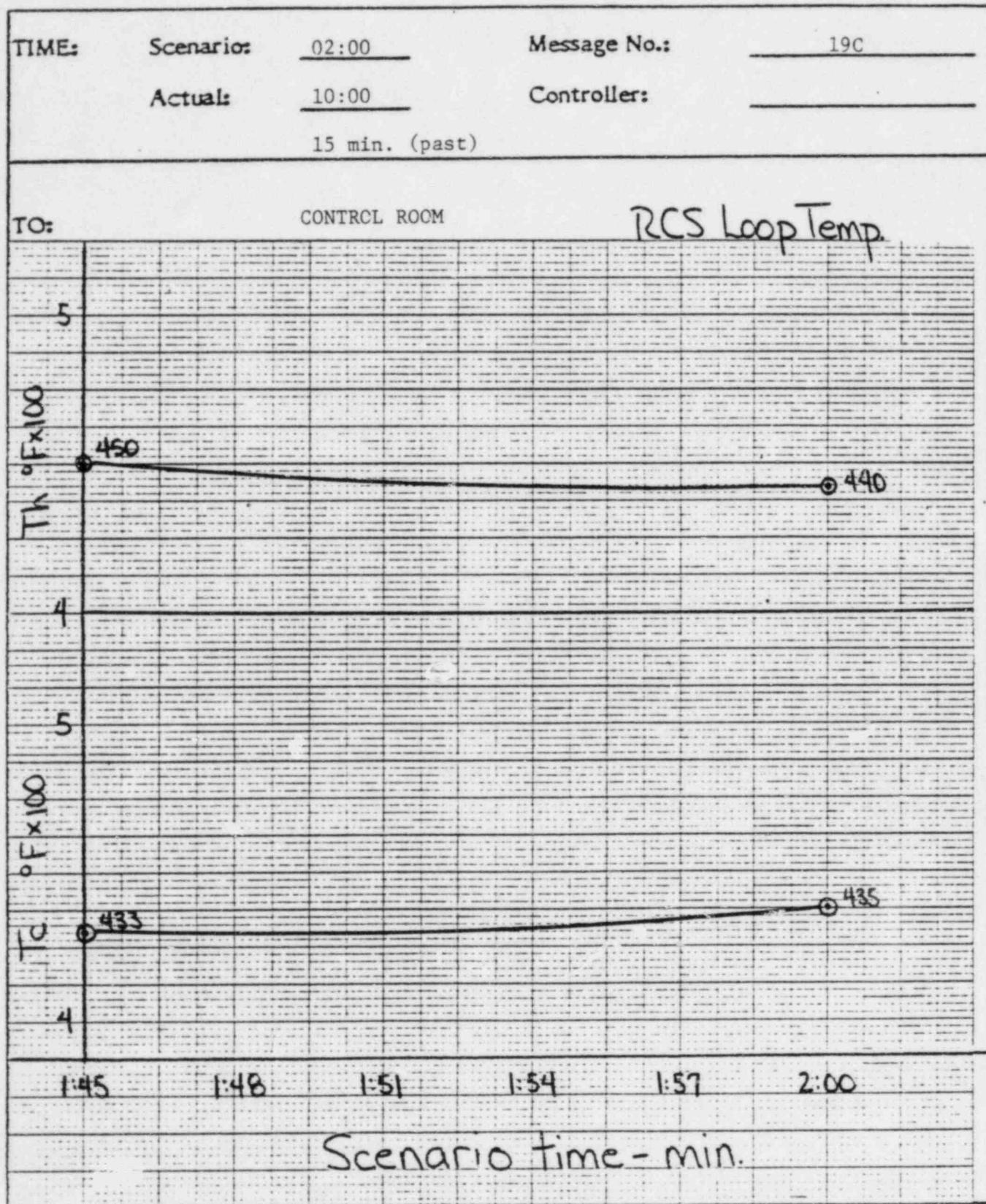
SEPTEMBER 14, 1983

TIME:	Scenario:	<u>02:00</u>	Message No.:	<u>19B</u>
	Actual:	<u>10:00</u>	Controller:	
 TO: Control Room Operator LOCATION: Radiation Monitor Panels MESSAGE: <ul style="list-style-type: none">o Containment high-range monitors (I-RI-5317) reading 50 R/hr.o Main Vent Monitors (RE-5415) reading: Unit 1 = 4,800 cpm Unit 2 = 50 cpmo Meteorological Conditions: Wind Direction (from) 45° Wind Speed 3.2 mph Temperature Differential -0.6°F				

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

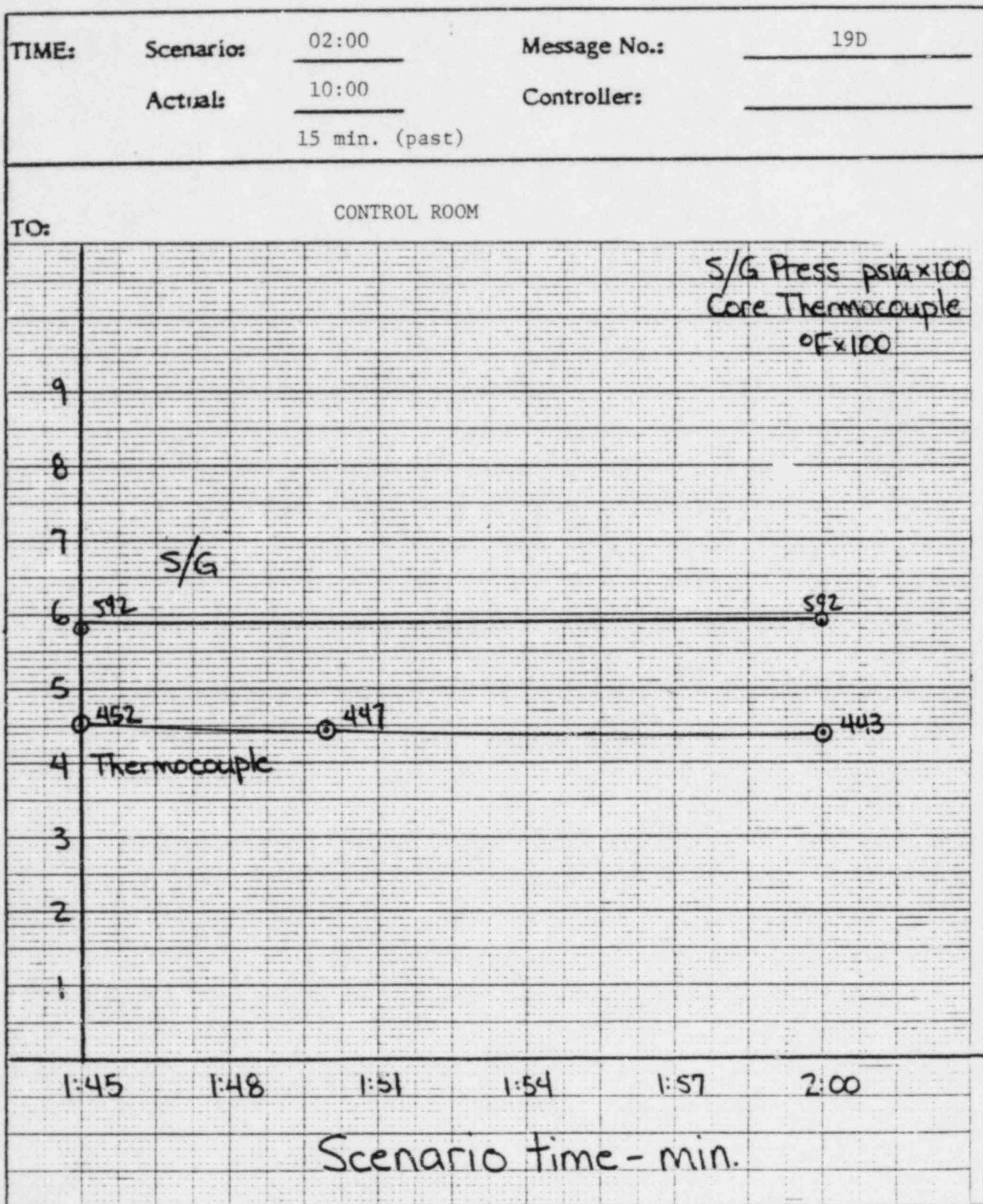
SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

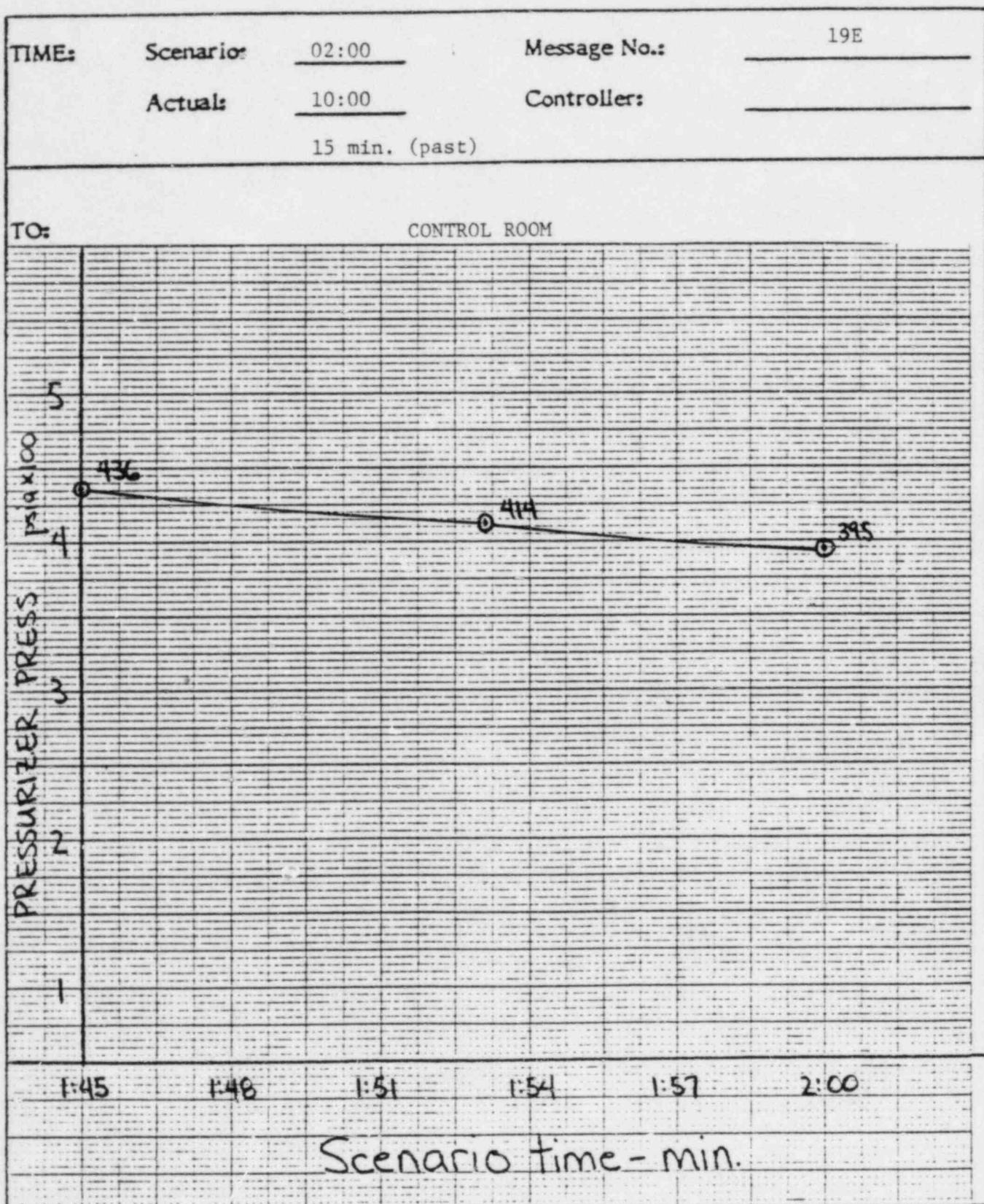
SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

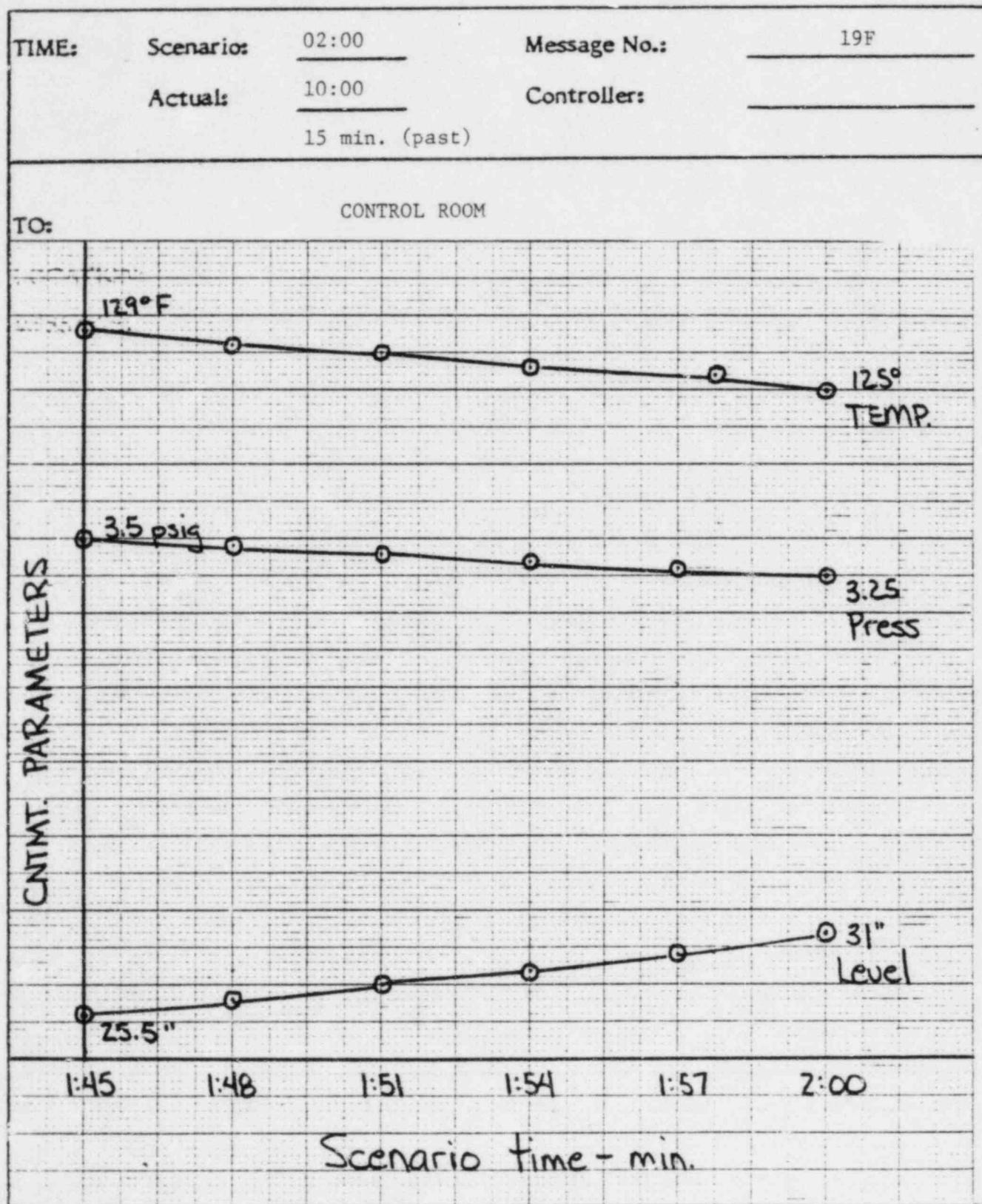
SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	02:00+	Message No.:	20
	Actuals:	10:00+	Controller:	
<p>TO: First Aid Team</p> <p>LOCATION: Accident Scene (Unit 1 Sample Sink)</p> <p>MESSAGE:</p> <ul style="list-style-type: none">o Victim #1 lying on floor unconscious. Clothing is soaked from hot sample line water. A piece of metal has penetrated the left forearm and chest. Skin is red and blistered where hot water splashed on the victim.o Victim #2 is standing. Has been splashed with small amounts of sample line water. Victim has several small reddened areas on hands and forearms with superficial lacerations.				

FBI - BETHESDA

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	02:00+	Message No.:	21
	Actual:	When requested	Controller:	
TO:	First Aid Team			
LOCATION:	Accident Scene			
MESSAGE:	Vital Signs			
<u>Victim #1</u>				
<ul style="list-style-type: none">o BP: 100/60o Pulse: 112, threadyo Respirations: 28, shallow. Little movement on left side at chestwall.o Pupils equal and reactive to light.				
<u>Victim #2</u>				
<ul style="list-style-type: none">o BP: 134/86o Pulse: 92 and regularo Respiration: 16				

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	<u>02:10+</u>	Message No.:	<u>22</u>
	Actual:	<u>when requested</u>	Controller:	<u> </u>
(10 minutes after previous message)				

TO: First Aid Team**LOCATION:** Accident Scene**MESSAGE:** Vital SignsVictim #1

- o BP: 90/50
- o Pulse: 128, thready
- o Respiration: 24 and shallow

Victim #2

- o No change.

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CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	<u>02:15</u>	Message No.:	<u>23A</u>
	Actual:	<u>10:15</u>	Controller:	<u> </u>

TO: Control Room Operator

LOCATION: Control Room

MESSAGE: Plant Parameters Unit 1

S/G Pressure: 592#

RCS Th: 435°
 Tc: 430°
Thermocouple: 432°

Pressurizer Pressure: 360#
Level : 0

Subcooled Margin : 0

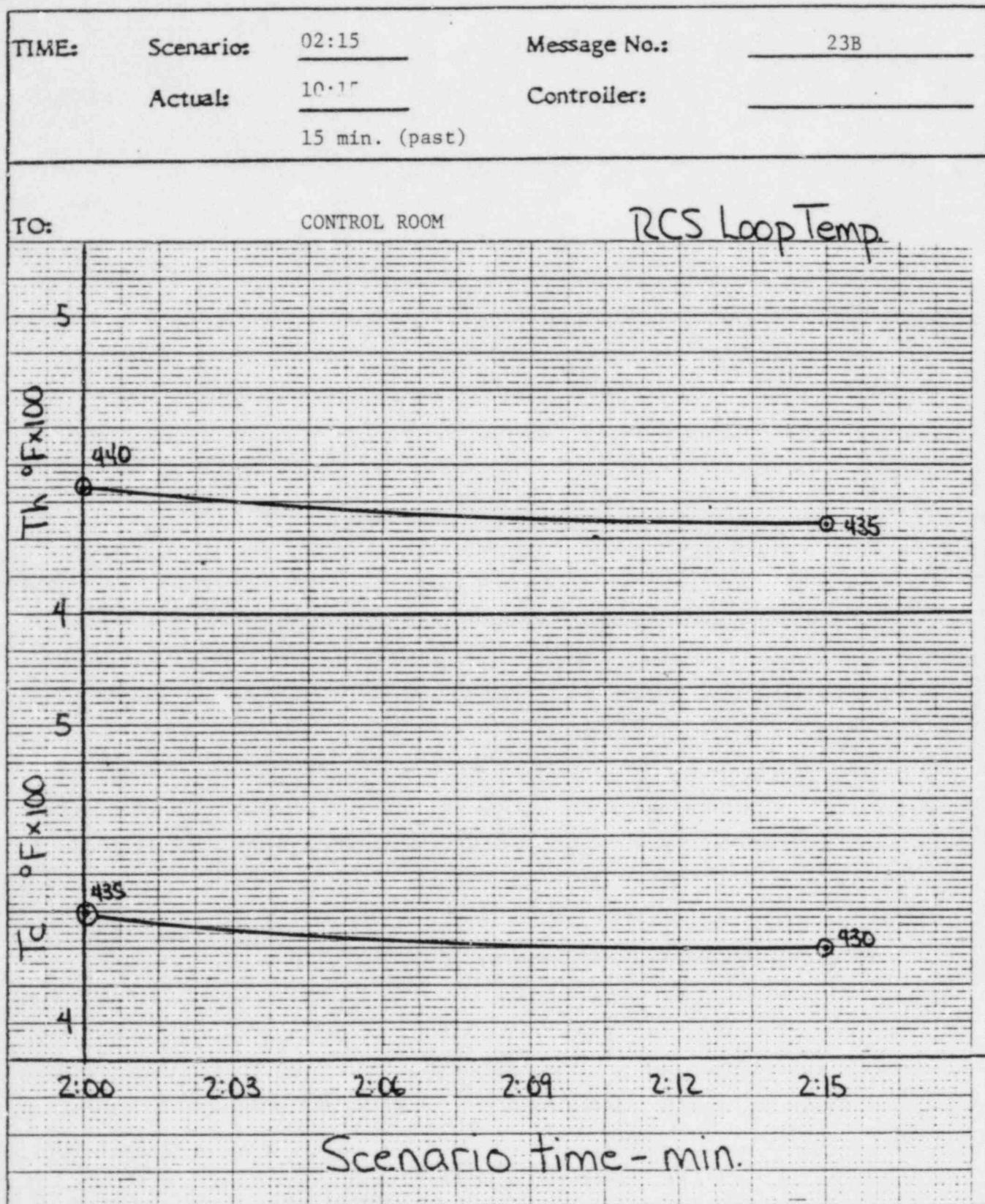
Containment Temp. : 121°F
Level : 36"

RWT Level: 0

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

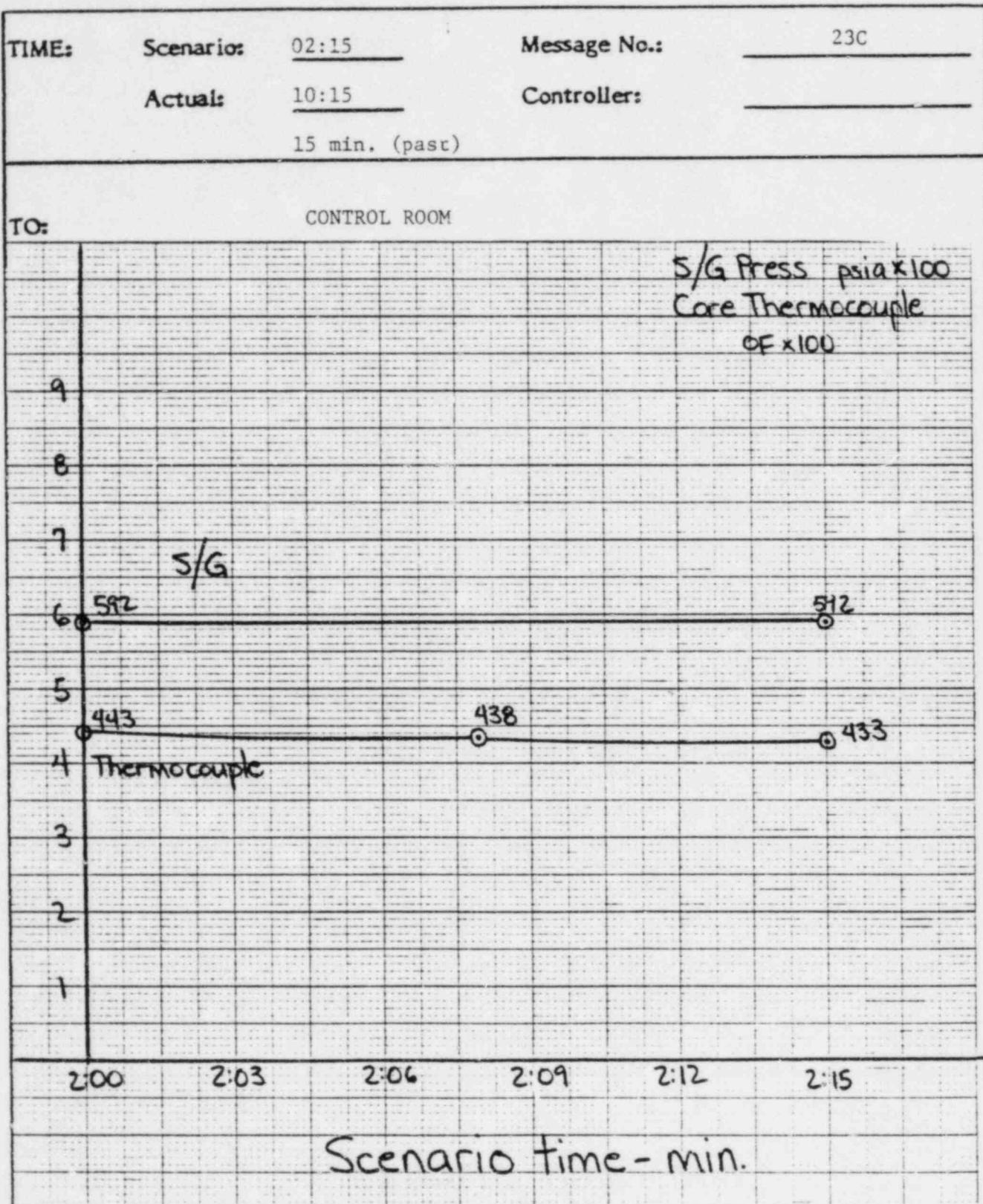


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CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME: Scenario: 02:15 Message No.: 23D

Actual: 10:15 Controller:

15 min. (past)

TO: CONTROL ROOM

Time (min)	Pressure (Piaxxoo)	Label
2:00	4.0	395
2:06	3.8	376
2:12	3.6	359

PRESSURIZER PRESSURE (Piaxxoo)

5
4
3
2
1

2:00 2:03 2:06 2:09 2:12 2:15

Scenario time - min.

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME: Scenario: 02:15 Message No.: 23E

Actual: 10:15 Controller:

15 min. (past)

TO: CONTROL ROOM

Time	125°F	3.25 psig	8.3"	36"
2:00	125°F	3.25	8.3"	8.3"
2:03		3.15	8.5"	8.5"
2:06		3.10	8.7"	8.7"
2:09		3.05	9.0"	9.0"
2:12		3.00	9.3"	9.3"
2:15	121°F	2.95	9.6"	9.6"

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	<u>02:20+</u>	Message No.:	<u>24</u>
	Actual:	<u>when requested</u>	Controller:	
(10 minutes after previous message)				
TO:	First Aid Team			
LOCATION:	Accident Scene			
MESSAGE:	Vital Signs			
<u>Victim #1</u>				
<ul style="list-style-type: none">o BP: 90/50o Pulse: 124, threadyo Respirations: 24 and shallow				
<ul style="list-style-type: none">* If an I.V. started:<ul style="list-style-type: none">o BP: 100/60o Pulse: 112o Respiration: 26 & shallow				
Becoming responsive.				
<u>Victim #2</u>				
<ul style="list-style-type: none">o No change.				

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	02:20±	Message No.:	, 25
	Actual:	when requested	Controller:	

TO: HP Technician Do not give message form to HP Tech. Give values as surveys are taken.

LOCATION: 69' Decontamination Room

MESSAGE: Injured Victim #2 Contamination Status
(See Attached Picture)

1st Decontamination
20,000 dpm or 4,000 cpm

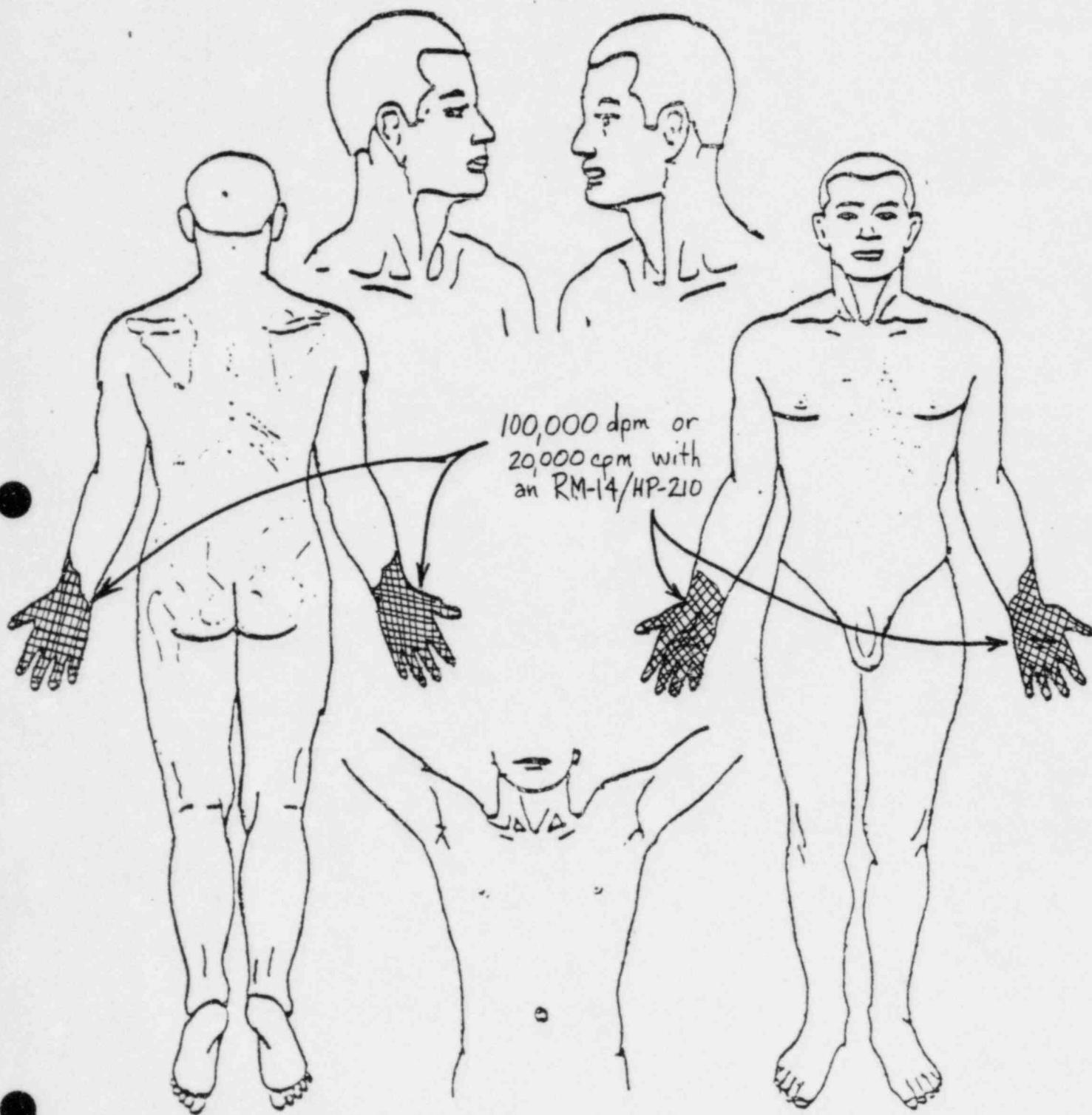
2nd Decontamination
5,000 dpm or 1,000 cpm

Continued decontamination attempts fail.

Fixed dose rate = 0.15 m Rad/hr. @ 1/2 inch.

CONTAMINATED AREAS AS TO LOCATIONS, DEGREE OF CONTAMINATION,
LOCATION OF WOUNDS

VICTIM #2



THIS IS A DRILL

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	<u>02:30</u>	Message No.:	<u>26A</u>
	Actual:	<u>10:30</u>	Controller:	
<hr/>				
TO: Control Room Operator				
LOCATION: Control Room				
MESSAGE: Plant Parameters Unit 1				
S/G Pressure: 592#				
RCS T_h : 430°				
T_c : 425°				
Thermocouple: 436°				
Pressurizer Pressure: 360°				
Level : 0				
Subcooled Margin : 0				
Pressure: 2.8 psig				
Containment Temp. : 120.5° F				
Level : 38"				
RWT Level: 0				

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	02:30	Message No.:	26B
	Actual:	10:30	Controller:	

TO: Control Room Operator

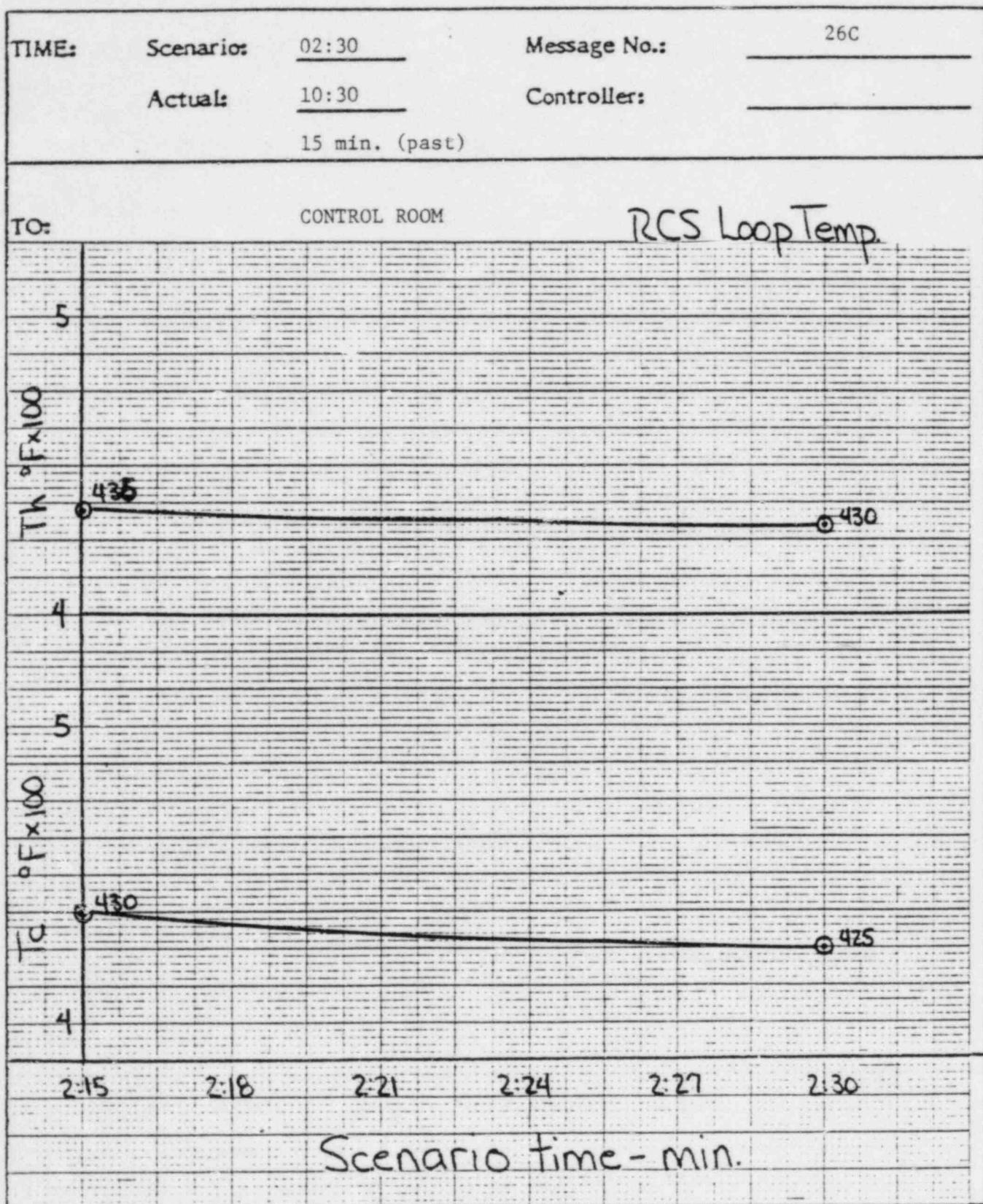
LOCATION: Radiation Monitor Panels

- MESSAGE:**
- o Containment high-range monitors (1-RI-5317) reading 45 R/hr.
 - o Main Vent Monitors (RE-5415) reading:
 Unit 1 = 4,800 cpm
 Unit 2 = 50 cpm

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983



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CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME: Scenario: 02:30 Message No.: 26D

Actuals: 10:30 Controller:

15 min. (past)

TO: CONTROL ROOM

S/G Press psia x 100
Core Thermocouple
°F x 100

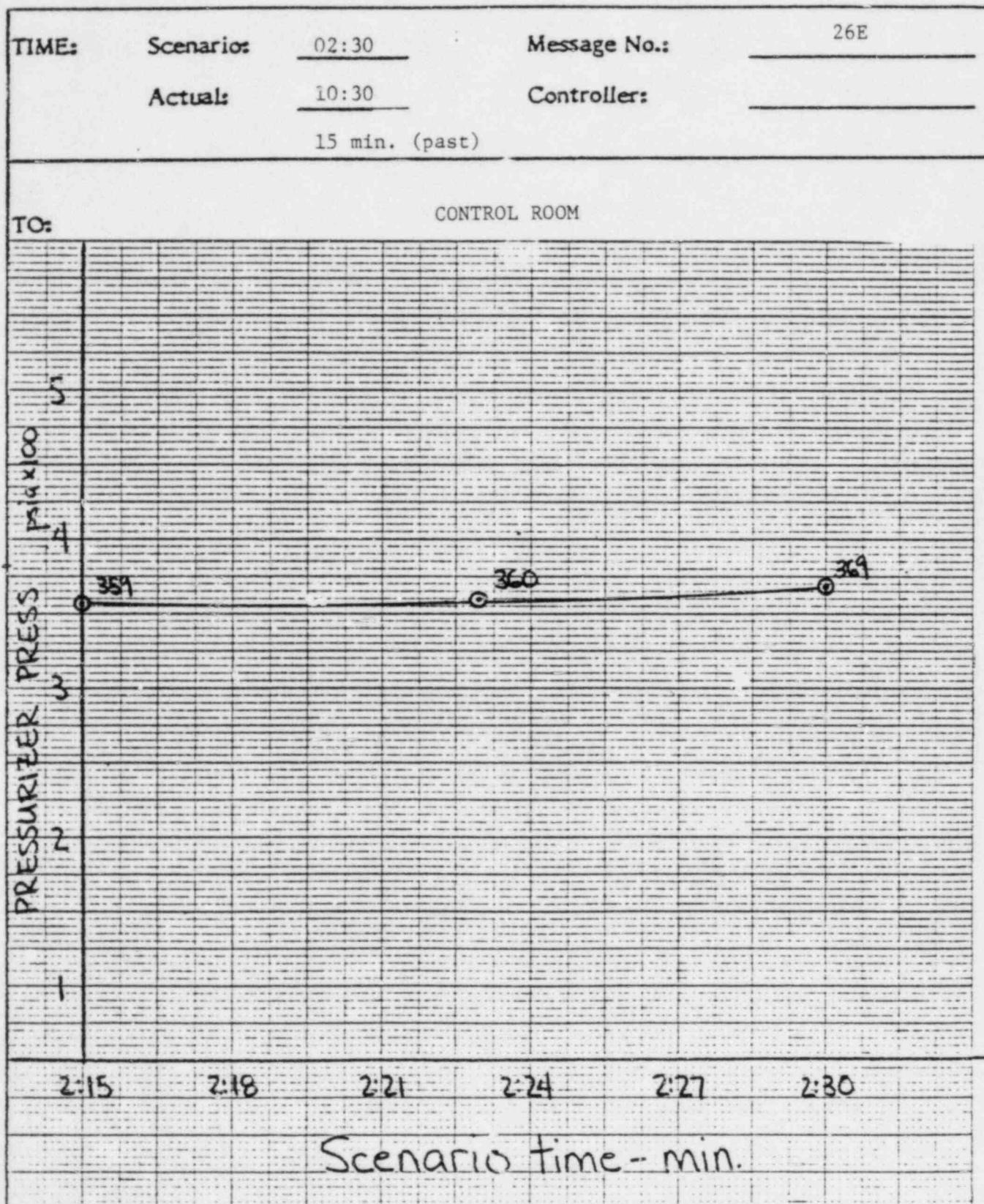
Time	Value
2:15	6.5
2:18	7.5
2:21	6.5
2:24	7.5
2:27	6.5
2:30	7.5

Scenario time - min.

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

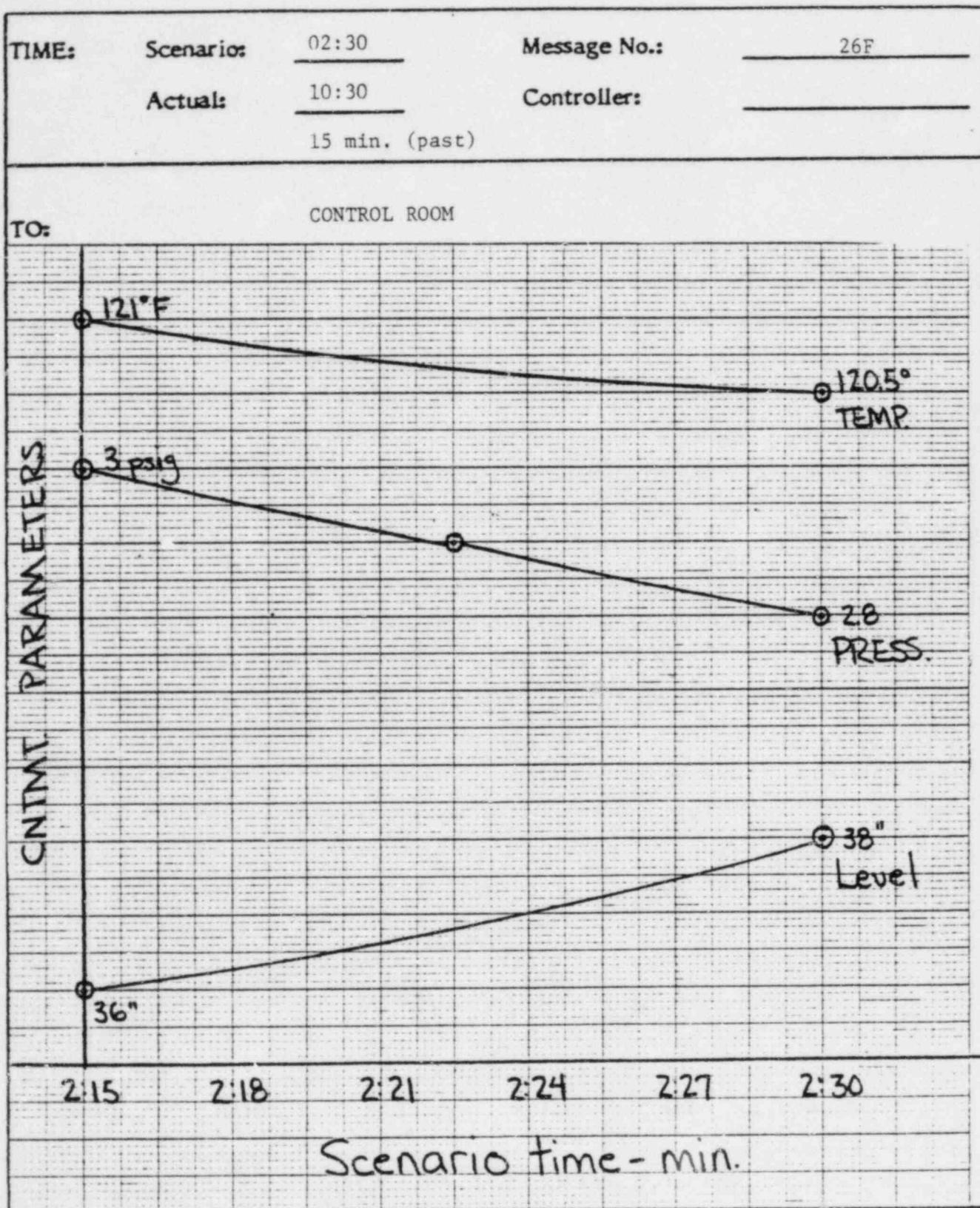


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CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

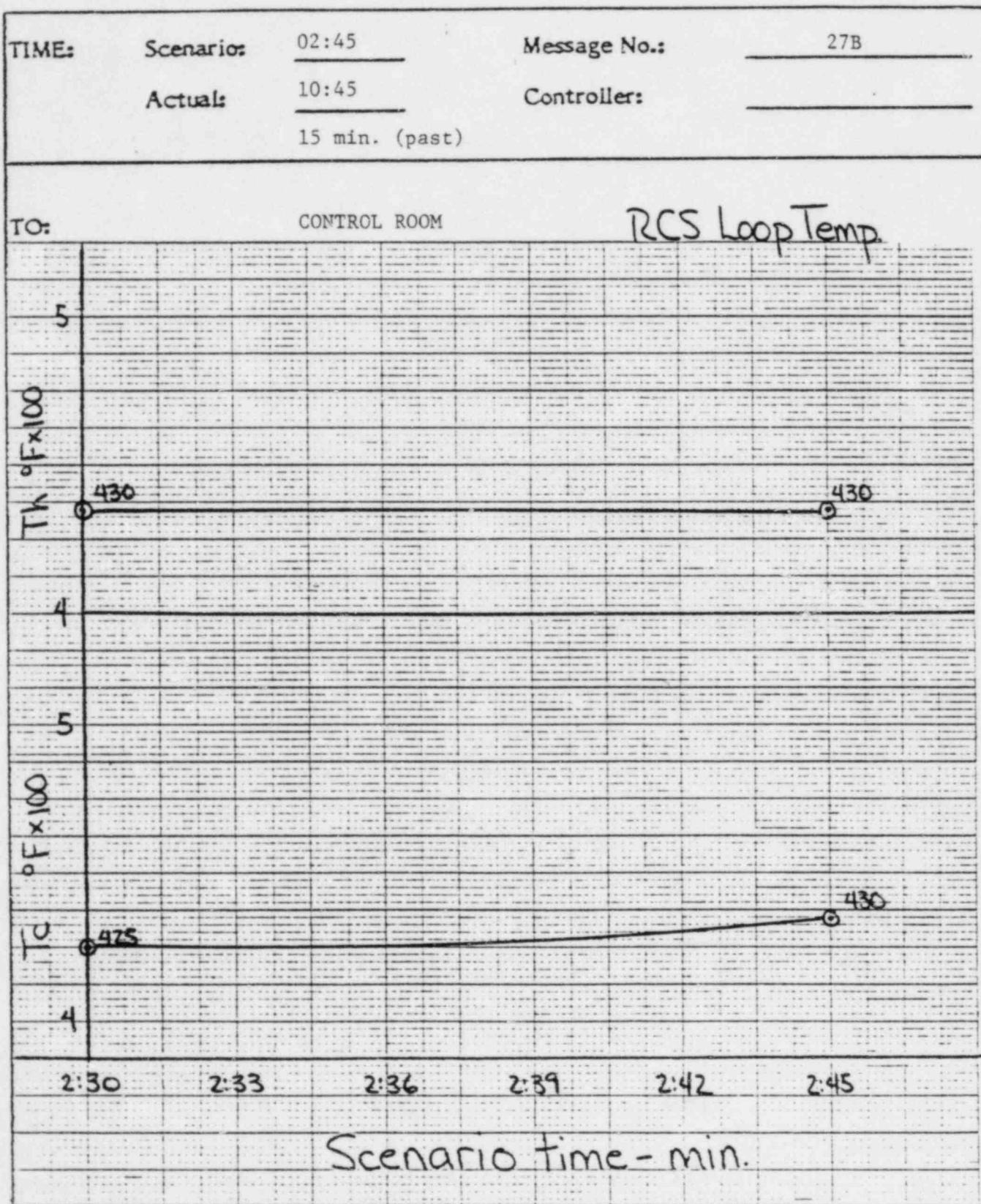
TIME:	Scenario:	02:45	Message No.:	27A
	Actual:	10:45	Controller:	
<hr/>				
TO: Control Room Operator				
LOCATION: Control Room				
MESSAGE: Plant Parameters Unit 1				
S/G Pressure: 592#				
RCS T_h : 430°				
T_c : 430°				
Thermocouple: 612°				
Pressurizer Pressure: 390#				
Level : 0				
Subcooled Margin : 0				
Pressure: 2.5 psig				
Containment Temp. : 120.5°F				
Level : 38.5"				
RWT Level: 0				

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CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

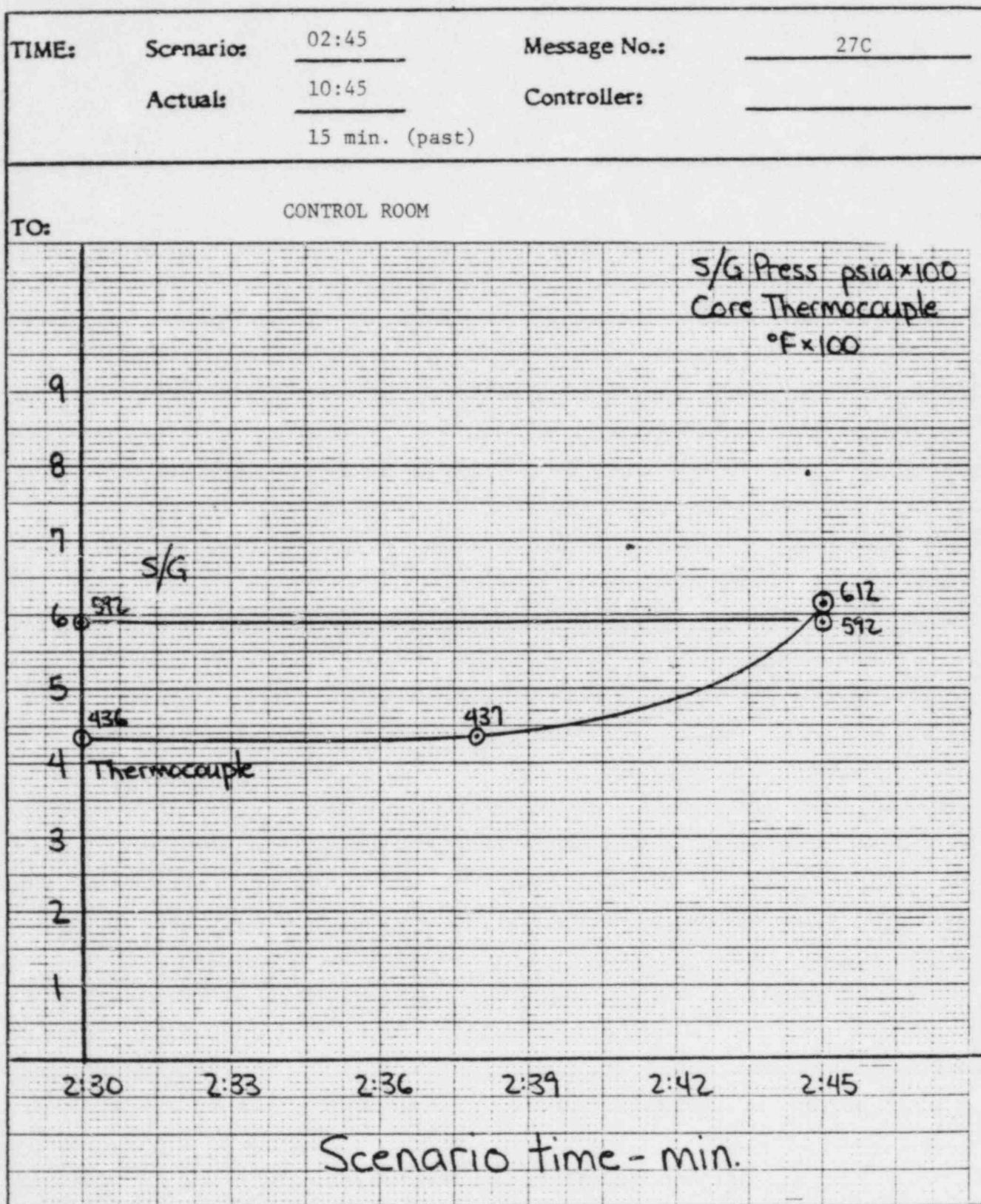


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CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

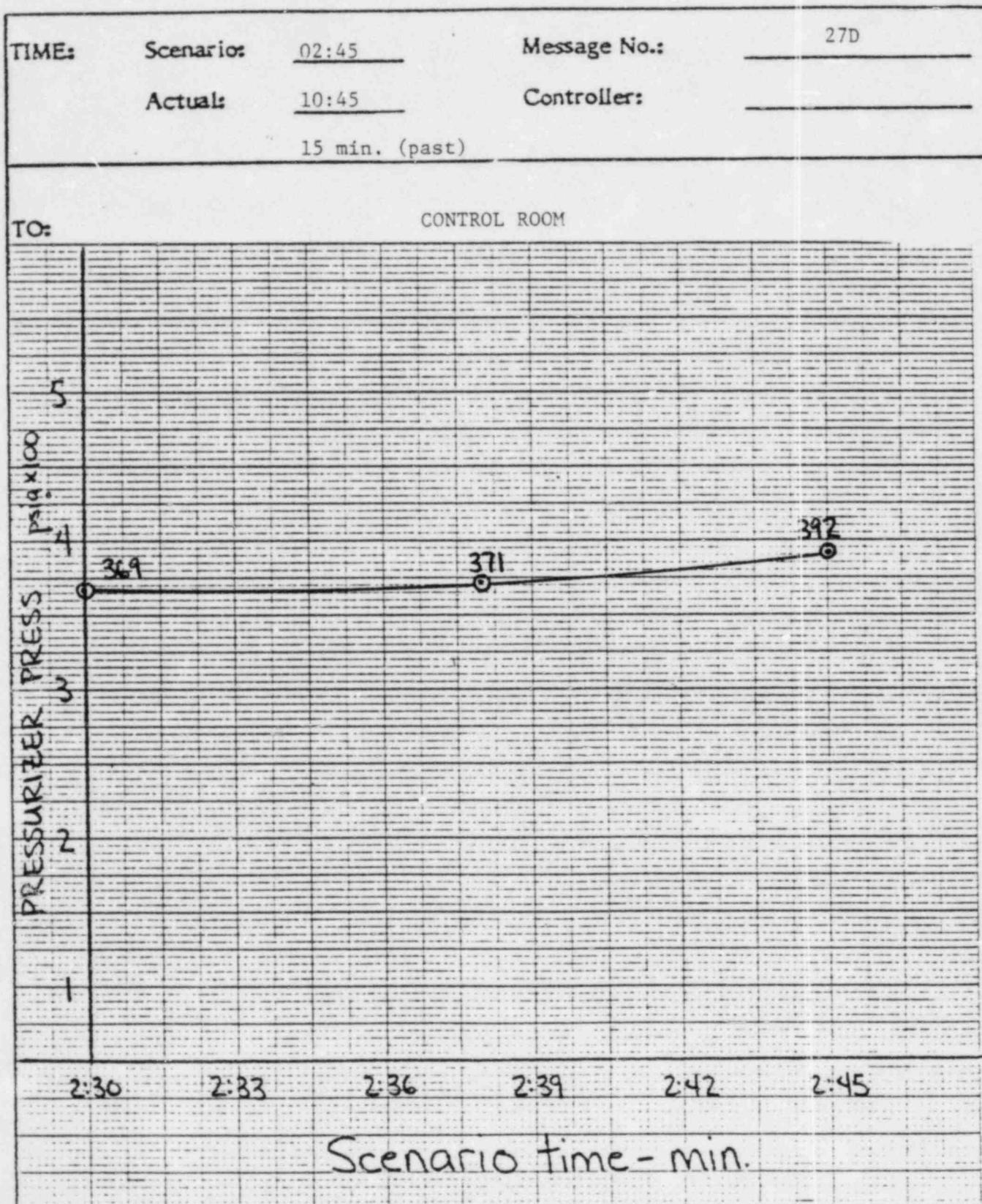


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CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

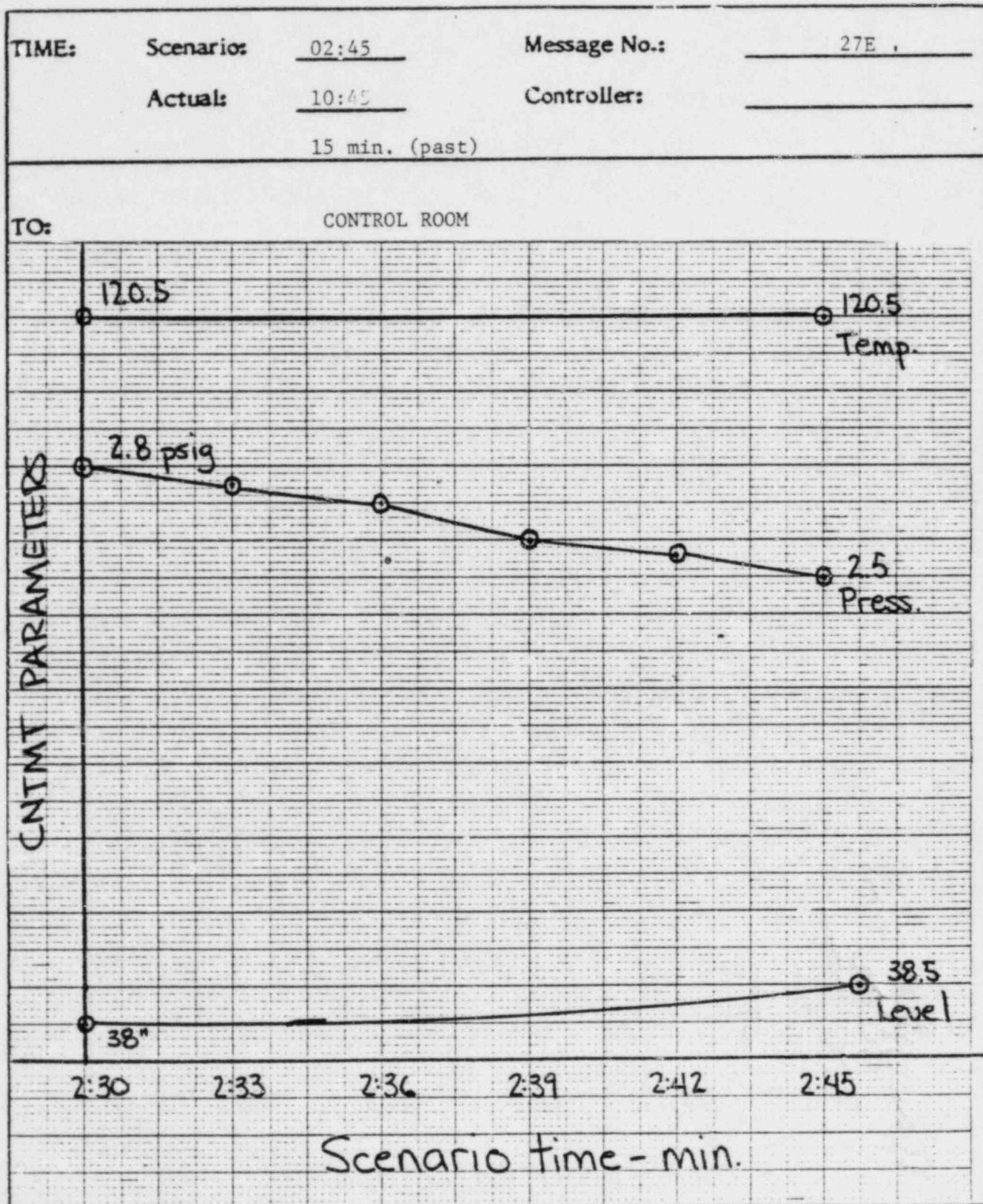
SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	03:00	Message No.:	28A
	Actual:	11:00	Controller:	

TO: Control Room Operator

LOCATION: Control Room

MESSAGE: Plant Parameters Unit 1

S/G Pressure: 592#

RCS T_h : 428°
 T_c : 440°
 Thermocouple: 940°

Pressurizer Pressure: 220#
 Level : 0

Subcooled Margin : 0

Containment Temp. : 21°F
 Level : 38.5"

RWT Level: 0

RECEIVED IN 3830

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenarios:	<u>03:00</u>	Message No.:	<u>28B</u>
	Actual:	<u>11:00</u>	Controller:	<u> </u>

TO: Control Room Operator

LOCATION: Radiation Monitor Panels

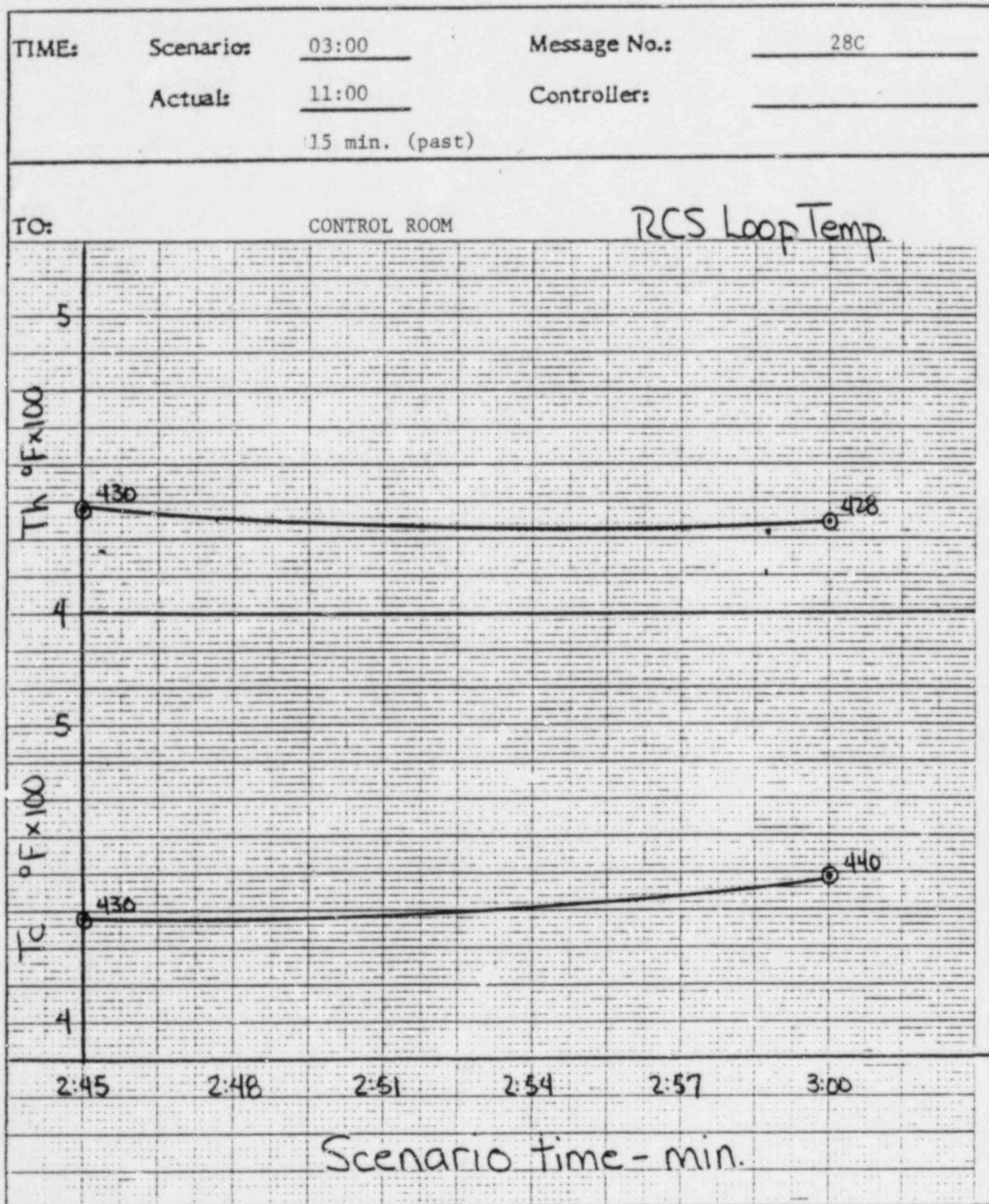
- MESSAGE:**
- o Containment high-range monitors (1-RI-5317) reading 39 R/hr.
 - o Main Vent Monitors (RE-5415) reading:
 Unit 1 = 4,700 cpm
 Unit 2 = 100 cpm
 - o Meteorological Conditions:
 Wind Direction (from) 25°
 Wind Speed 6 mph
 Temperature Differential 0.4°F

THIS IS A DRAFT

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983



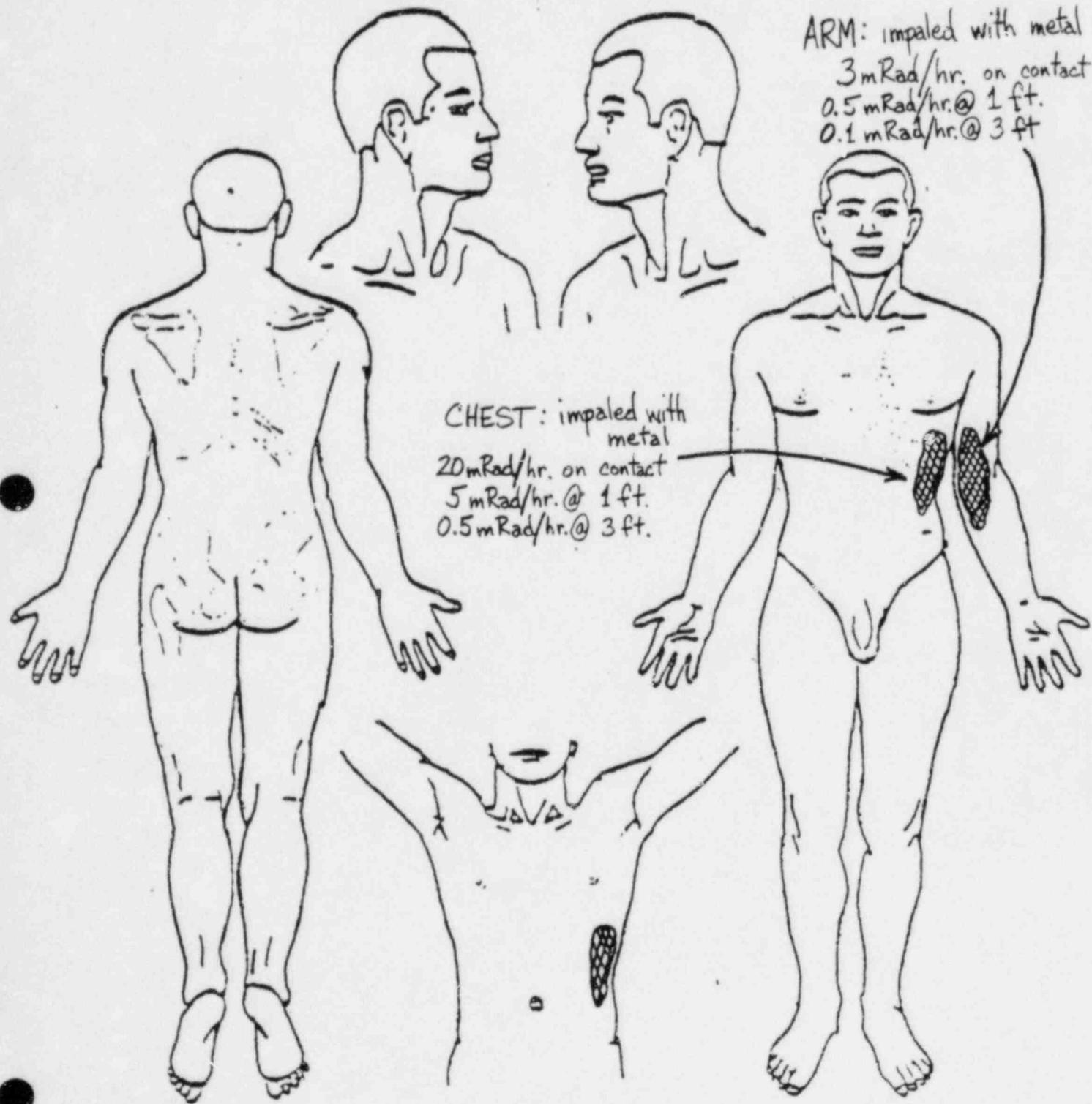
CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

CONTAMINATED AREAS AS TO LOCATIONS, DEGREE OF CONTAMINATION,
LOCATION OF WOUNDS

VICTIM #1



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	<u>03:05±</u>	Message No.:	<u>30</u>
	Actual:	<u>when requested</u>	Controller:	
 TO: HP Technician LOCATION: Hospital MESSAGE: Injured Victim #1 Contamination Status (After metal fragments removed from wound) <u>CHEST</u> 100,000 dpm 20,000 cpm 1st Decontamination Flood wound - 4,000 cpm 2nd Decontamination Flood wound - 1,000 cpm 3rd Decontamination Flood wound - becomes clean <u>ARM</u> 80,000 dpm 16,000 cpm 1st Decontamination Flood wound - 2,000 cpm 2nd Decontamination Flood wound - 1,000 cpm Continued decontamination attempts fail. Fixed dose rate in wound = 0.15 m Rad/hr. @ $\frac{1}{2}$ inch.				

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CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME: Scenarios: 03:15 Message No.: 31A
Actual: 11:15 Controller: _____

To: Control Room Operator

LOCATION: Control Room

MESSAGE: Plant Parameters Unit 1

S/G Pressure: 592#

RCS T_h : 426°
 T_c : 453°
 Thermocouple: 1120°

Pressurizer Pressure: 210#
Level : 0

Subcooled Margin : 0

Pressure: 2.25 psig
Containment Temp. : 121.5°F
Level : 39"

RWT Level: 0

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	03:15	Message No.:	31B
	Actual:	11:15	Controlier:	

TO: Control Room Operator

LOCATION: Control Room

MESSAGE:

- o In-core rhodium detectors indicating increased flux
- o 2C10 alarm "high range Rad. Monitor Panel"
- o All core exit thermocouples are in high alarm on alarm CRT

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenarios:	<u>03:30</u>	Message No.:	<u>37A</u>
	Actuals:	<u>11:30</u>	Controller:	

TO: Control Room Operator

LOCATION: Control Room

MESSAGE: Plant Parameters Unit 1

S/G Pressure: 592#

RCS Th: 425°
 RCS T_c: 465°
 Thermocouple: 1145°

Pressurizer Pressure: 200#
Level : 0

Subcooled Margin : 0

Containment Temp. : 121.5°F
Pressure: 2.2 psig
Level : 39"

RWT Level: 0

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	<u>03:30</u>	Message No.:	<u>32B</u>
	Actual:	<u>11:30</u>	Controller:	<u> </u>

TO: Control Room Operator

LOCATION: Radiation Monitor Panels

- MESSAGE:**
- o Containment high-range monitors (1-RI-5317) reading 5.1E4 mR/hr.
 - o Main Vent Monitors (RE-5415) reading:
 Unit 1 = 200,000 cpm
 Unit 2 = 500 cpm

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	03:45	Message No.:	33
	Actual:	11:45	Controller:	
 TO: Control Room Operator LOCATION: Control Room MESSAGE: Plant Parameters Unit 1				
S/G Pressure: 592#				
RCS	T _h :	425°		
	T _c :	465°		
Thermocouple: 1192°				
Pressurizer Pressure: 230#				
Level : 0				
Subcooled Margin : 0				
Pressure: 2.2 psig				
Containment Temp. : 122°F				
Level : 39.5"				
RWT Level: 0				

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	<u>04:00</u>	Message No.:	<u>34A</u>
	Actual:	<u>12:00</u>	Controller:	

TO: Control Room Operator**LOCATION:** Control Room

- MESSAGE:**
- o All level four incore rhodium detectors are in low alarm on alarm CRT.
 - o Meteorological Conditions:

Wind Direction from 345°

Wind Speed: 10 mph

Differential Temperature: +1.6°F

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	04:00	Message No.:	34B
	Actual:	12:00	Controller:	

TO: Control Room Operator

LOCATION: Control Room

MESSAGE: Plant Parameters Unit 1

S/G Pressure: 592#

RCS T_h : 424°
 T_c : 470°
 Thermocouple: 1240°

Pressurizer Pressure: 180#
Level : 0

Subcooled Margin : 0

Containment Temp. : 122°F
Level : 39.5"

RWT Level: 0

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	04:00	Message No.:	34C
	Actual:	12:00	Controller:	

TO: Control Room Operator**LOCATION:** Radiation Monitor Panels

- MESSAGE:**
- o Containment high-range monitors (1-RI-5317) reading 1.3E5
 - o Main Vent Monitors (RE-5415) reading:
 - Unit 1 = Offscale
 - Unit 2 = 1,000 cpm
 - o Selected Area Monitors:

<u>Area</u>	<u>Reading</u>
Chem. Lab	50 mR/hr
Spent Fuel Pool	1100 mR/hr
Drum Storage (45')	100 mR/hr
Unit 1 Sample Room	170 mR/hr

- o Meteorological Conditions:

Wind Direction (from) 350°
Wind Speed 10 mph
Temperature Differential +1.6°F

THIS IS A DRILL

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenarios:	04:15	Message No.:	35
	Actual:	12:15	Controller:	

TO: Control Room Operator

LOCATION: Control Room

MESSAGE: Plant Parameters Unit 1

S/G Pressure: 592#

RCS T_h : 424°
 T_c : 473°
Thermocouple: 1490°

Pressurizer Pressure: 120#
Level : 0

Subcooled Margin : 0

Containment Pressure: 2.2 psig
Temp. : 122.5°F
Level : 40"

RWT Level: 0

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	04:30	Message No.:	36A
	Actual:	12:30	Controller:	
<hr/>				
TO: Control Room Operator				
LOCATION: Control Room				
MESSAGE: Plant Parameters Unit 1				
S/G Pressure: 592#				
RCS T_h : 423°				
T_c : 475°				
Thermocouple: 1378°				
Pressurizer Pressure: 220#				
Level : 0				
Subcooled Margin : 0				
Containment Pressure: 2.25 psig				
Containment Temp. : 123°F				
Level : 40"				
RWT Level: 0				

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	04:30	Message No.:	36B
	Actual:	12:30	Controller:	
 TO: Control Room Operator LOCATION: Radiation Monitor Panels MESSAGE: <ul style="list-style-type: none">o Containment high-range monitors (1-RI-5317) reading 1.3E5o Main Vent Monitors (RE-5415) reading:<ul style="list-style-type: none">Unit 1 = OffscaleUnit 2 = 1,000 cpm				

THIS IS A TEST

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	04:45	Message No.:	37
	Actual:	12:45	Controller:	
 TO: Control Room Operator LOCATION: Control Room MESSAGE: Plant Parameters Unit 1				
S/G Pressure: 592#				
RCS	T _h :	420°		
	T _c :	480°		
Thermocouple: 995°				
Pressurizer	Pressure:	315#		
	Level	:0		
Subcooled Margin :0				
Containment Temp. :123°F				
	Level	:40"		
RWT Level: 0				

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	05:00	Message No.:	38A
	Actual:	13:00	Controller:	

TO: Control Room Operator

LOCATION: Control Room

MESSAGE: Plant Parameters Unit 1

S/G Pressure: 592#

RCS T_h : 420°
 T_c : 485°
 Thermocouple: 1070°

Pressurizer Pressure: 140#
 Level : 0

Subcooled Margin : 0

Containment Pressure: 2.3 psig
 Temp. : 123°F
 Level : 40"

RWT Level: 0

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	<u>05:00</u>	Message No.:	<u>38B</u>
	Actual:	<u>13:00</u>	Controller:	<u></u>

TO: Control Room Operator**LOCATION:** Radiation Monitor Panels

- MESSAGE:**
- o Containment high-range monitors (1-RI-5317) reading 1,2 E5
 - o Main Vent Monitors (RE-5415) reading:
 - Unit 1 = Offscale
 - Unit 2 = 1,000 cpm
 - o Selected Area Monitors:

<u>Area</u>	<u>Reading</u>
Chem Lab.	44 mR/hr
Spent Fuel Pool	9680 mR/hr
Unit 1 Sample Room (45')	150 mR/hr
Drum Storage (PASS) (45')	90 mR/hr

- o Meteorological Conditions:

Wind Direction (from) 280°
Wind Speed 11 mph
Temperature Differential +3.2°F

CONFIDENTIAL

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	05:00	Message No.:	38C
	Actual:	13:00	Controller:	

TO: Mechanical Maintenance Team Leader

LOCATION: #12 LPSI Pump Repairs

MESSAGE: Repairs completed. Pump returned to service.

THIS IS A DRILL

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	05:15	Message No.:	39
	Actual:	13:15	Controller:	

TO: Control Room Operator

LOCATION: Control Room

MESSAGE: Plant Parameters Unit 1

S/G Pressure: 540#

RCS T_h : 425°
 T_c : 455°
 Thermocouple: 1120°

Pressurizer Pressure: 140#
 Level : 55"

Subcooled Margin : 2.5°

Containment Temp. : 122°
 Level : 40"

RWT Level: 0

CONFIDENTIAL

CALVERT CLIFFS NUCLEAR POWER PLANT
EMERGENCY RESPONSE EXERCISE
SEPTEMBER 14, 1983

TIME:	Scenario:	<u>05:30</u>	Message No.:	<u>40A</u>
	Actuals:	<u>13:30</u>	Controller:	
TO: Control Room Operator				
LOCATION: Control Room				
MESSAGE: Plant Parameters Unit 1				
S/G Pressure: 500#				
RCS T_h : 440°				
T_c : 425°				
Thermocouple: 1150°				
Pressurizer Pressure: 150#				
Level : 116"				
Subcooled Margin : 5°				
Containment Pressure: 2.2 psig				
Temp. : 122°				
Level : 40"				
RWT Level: 0				

CONFIDENTIAL

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	05:30	Message No.:	40B
	Actuals:	13:30	Controller:	

TO: Control Room Operator

LOCATION: Radiation Monitor Panels

- MESSAGE:
- o Containment high-range monitors (1-RI-5317) reading 1.25E5 R/hr.
 - o Main Vent Monitors (RE-5414) reading:
Unit 1 = 1,200 cpm
Unit 2 = 100 cpm
 - o Selected Area Monitors:

<u>Area</u>	<u>Reading</u>
Chem Lab	30 mR/hr
Spent Fuel Pool	6200 mR/hr
Unit 1 Sample Room (45')	100 mR/hr
45' Drum Storage (PASS)	60 mR/hr

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenarios	05:45	Message No.:	41
	Actuals	13:45	Controller:	

TO: Control Room Operator

LOCATION: Control Room

MESSAGE: Plant Parameters Unit 1

S/G Pressure: 463#

RCS T_h : 450°
 T_c : 400°
 Thermocouple: 1130°

Pressurizer Pressure: 170#
Level : 160"

Subcooled Margin : 9°

Containment Temp. : 121°
Level : 40"

RWT Level: 0

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenarios	<u>06:00</u>	Message No.:	<u>42A</u>
	Actuals:	<u>14:00</u>	Controller:	<u> </u>
<hr/>				
TO: Control Room Operator				
LOCATION: Control Room				
MESSAGE: Plant Parameters Unit 1				
 S/G Pressure: 440#				
RCS T_h : 455°				
T_c : 375°				
Thermocouple: 1085°				
 Pressurizer Pressure: 200#				
Containment Temp. : 120°				
Level : 40"				
 Subcooled Margin : 13°				
 Pressure: 2 psig				
Containment Temp. : 120°				
Level : 40"				
 RWT Level: 0				

CONFIDENTIAL

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	<u>06:00</u>	Message No.:	<u>42B</u>
	Actual:	<u>14:00</u>	Controller:	<u> </u>

TO: Control Room Operator

LOCATION: Radiation Monitor Panels

MESSAGE:

- o Containment high-range monitors (1-RI-5317) reading 1.1E5 R/hr.
- o Main Vent Monitors (RE-5415) reading:
 - Unit 1 = 50 cpm
 - Unit 2 = 50 cpm
- o Selected Area Monitors:

<u>Area</u>	<u>Reading</u>
Chem Lab	140 mR/hr
Spent Fuel Pool	3100 mR/hr
Unit 1 Sample Room (45')	50 mR/hr
45' Drum Storage (PASS)	60 mR/hr

- o Meteorological Conditions:
 - Wind Direction (from) 270°
 - Wind Speed 9 mph
 - Temperature Differential +3.6° F

CONFIDENTIAL

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenarios:	<u>06:15</u>	Message No.:	<u>43</u>
	Actual:	<u>14:15</u>	Controller:	
TO:	Control Room Operator			
LOCATION:	Control Room			
MESSAGE:	Plant Parameters Unit 1			
S/G Pressure: 460#				
RCS	T _h :	430°		
	T _c :	360°		
Thermocouple: 935°				
Pressurizer	Pressure:	240 psia		
	Level :	255"		
Subcooled Margin : 17°				
Containment	Pressure:	2 psig		
	Temp. :	120°		
	Level :	40"		
RWT Level: 0				

CONFIDENTIAL

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	<u>06:30</u>	Message No.:	<u>44A</u>
	Actuals:	<u>14:30</u>	Controller:	
<hr/>				
TO: Control Room Operator				
LOCATION: Control Room				
MESSAGE: Plant Parameters Unit 1				
S/G Pressure: 500#				
RCS T_h : 385°				
T_c : 340°				
Thermocouple: 805°				
Pressurizer Pressure: 260#				
Level : 300"				
Subcooled Margin : 22°				
Containment Pressure: 2.05 psig				
Temp. : 120°				
Level : 40"				
RWT Level: 0				

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenarios:	06:30	Message No.:	44B
	Actual:	14:30	Controller:	

TO: Control Room Operator

LOCATION: Radiation Monitor Panels

- MESSAGE:**
- o Containment high-range monitors (1-RI-5317) reading 1.05E5
 - o Main Vent Monitors (RE-5415) reading:
 Unit 1 = 50 cpm
 Unit 2 = 50 cpm
 - o Selected Area Monitors:

	<u>Area</u>	<u>Reading</u>
	Chem Lab	11 mR/hr
	Spent Fuel Pool	2400 mR/hr
	Unit 1 Sample Room (45')	40 mR/hr
	45' Drum Storage (PASS)	20 mR/hr

THIS IS A DRILL

CONFIDENTIAL

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	06:45	Message No.:	45
	Actual:	14:45	Controller:	

TO: Control Room Operator

LOCATION: Control Room

MESSAGE: Plant Parameters Unit 1

S/G Pressure: 450#

RCS T_h : 350°
 T_c : 320°
 Thermocouple: 720°

Pressurizer Pressure: 270#
Level : 350"

Subcooled Margin : 28°

Containment Temp. : 120°
Level : 40"

RWT Level: 0

CONFIDENTIAL

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenarios	07:00	Message No.:	46A
	Actuals:	15:00	Controller:	

TO: Control Room Operator
LOCATION: Control Room
MESSAGE: Plant Parameters Unit 1

S/G Pressure: 400#

RCS T_h : 325°
 T_c : 300°
Thermocouple: 640°

Pressurizer Pressure: 280#
Level : 350"

Subcooled Margin : 34°

Containment Temp. : 120°
Level : 40"

RWT Level: 0

CONFIDENTIAL

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenarios:	<u>07:00</u>	Message No.:	<u>46B</u>
	Actuals:	<u>15:00</u>	Controller:	<u> </u>

TO: Control Room Operator

LOCATION: Radiation Monitor Panels

MESSAGE: o Containment high-range monitors (1-RI-5317) reading
9.5E4 R/hr

o Main Vent Monitors (RE-5415) reading:
Unit 1 = 50 cpm
Unit 2 = 50 cpm

o Selected Area Monitors:

<u>Area</u>	<u>Reading</u>
Chem Lab	10 mR/hr
Spent Fuel Pool	2200 mR/hr
Unit 1 Sample Room (45')	30 mR/hr
45' Drum Storage (PASS)	20 mR/hr

o Meteorological Conditions:

Wind Direction (from) 270°
Wind Speed 7 mph
Temperature Differential +3.0°F

CONFIDENTIAL

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	07:15	Message No.:	47
	Actuals:	15:15	Controller:	

TO: Control Room Operator

LOCATION: Control Room

MESSAGE: Plant Parameters Unit 1

S/G Pressure: 350#

RCS T_h : 300°
 T_c : 285°
Thermocouple: 570°

Pressurizer Pressure: 260#
 Level : 350"

Subcooled Margin : 40°

Containment Temp. : 130°
 Level : 40"

RWT Level: 0

CONFIDENTIAL

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	07:30	Message No.:	48A
	Actual:	15:30	Controller:	

TO: Control Room Operator

LOCATION: Control Room

MESSAGE: Plant Parameters Unit 1

S/G Pressure: 310#

RCS T_h : 280°
 T_c : 275°
Thermocouple: 500°

Pressurizer Pressure: 240#
Level : 350"

Subcooled Margin : 46°

Containment Temp. : 120°
Level : 40.5"

RWT Level: 0

CONFIDENTIAL

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	<u>07:30</u>	Message No.:	<u>48B</u>
	Actual:	<u>15:30</u>	Controller:	<u> </u>

TO: Control Room Operator

LOCATION: Radiation Monitor Panels

- MESSAGE:
- o Containment high-range monitors (1-RI-5317) reading 8.3E4
 - o Main Vent Monitors (RE-5415) reading:
 - Unit 1 = 50 cpm
 - Unit 2 = 50 cpm
 - o Meteorological Conditions
 - Wind Direction (from) 270°
 - Wind Speed 6.8 mph
 - Temperature Differential +3.0°F

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	07:45	Message No.:	49
	Actual:	15:45	Controller:	

TO: Control Room Operator

LOCATION: Control Room

MESSAGE: Plant Parameters Unit 1

S/G Pressure: 255#

RCS T_h : 263°
 T_c : 262°
Thermocouple: 460°

Pressurizer Pressure: 240#
Level : 350"

Subcooled Margin : 51°

Containment Temp. : 120°
Level : 40.5"

RWT Level: 0

CONFIDENTIAL

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

TIME:	Scenario:	08:00	Message No.:	50
	Actual:	16:00	Controller:	
TO:	Control Room Operator			
LOCATION:	Control Room			
MESSAGE:	Plant Parameters Unit 1			
S/G Pressure: 230#				
RCS	T _h :	250°		
	T _c :	250°		
Thermocouple: 430°				
Pressurizer	Pressure:	240#		
	Level	: 350"		
Subcooled Margin : 56°				
Pressure: 1.95 psig				
Containment Temp. : 120°				
Level : 40.5"				
RWI Level: 0				

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

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PLANT RADIATION MONITORS

IN-PLANT AREA SURVEY RESULTS

CR/TSG - PLANT PARAMETER REPORT

UNIT 1

2004

REACTOR COOLANT SYSTEM

REACTOR COOLANT ANALYSIS RESULTS

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CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

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PLANT RADIATION MONITORS

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PLANT RADIATION MONITORS

IN-PLANT AREA SURVEY RESULTS

CR/TSC - PLANT PARAMETER REPORT

UNIT 1

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METEOROLOGICAL					CONTAINMENT					
TIME	1 Δ T (200'-30')	2 Wind Direction At 200'	3 Wind Direction Variation	4 Wind Speed	5 Pressure	6 Temp.	7 Structural- Integrity	8 H ₂	9 CO ₂	10 Activity
1015	-0.4	43°		3.4	3	121				
<u>REACTOR COOLANT SYSTEM</u>										
TIME	11 Subcooled Water	12 T _c	13 T _b	14 Pressure	15 Forced or Natural Circ.	16 Heatup or Cooldown Rate	17 Leak Rate	18 CVCS Cntrg. Flow (GPM)	19 CVCS Inject. Start/Stop Times	
1015	0	435	430							
<u>REACTOR COOLANT ANALYSIS RESULTS</u>					O.S.C.					
TIME	20 Activity	21 Total Gas Activity	22 I-131 Dose Equiv.	23 Boron	24 Chloride	25 Personnel Shortages	26 Planned into Contd. Area	27 Personnel EO Status		

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

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PLANT RADIATION MONITORS

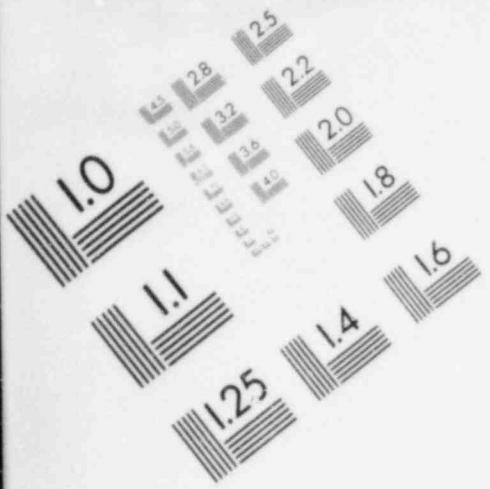
IN-PLANT AREA SURVEY RESULTS

CR/TSC - PLANT PARAMETER REPORT

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IMAGE EVALUATION TEST TARGET (MT-3)



CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

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REACTOR COOLANT SYSTEM

REACTOR COOLED ANALYSTS RESULTS

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CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

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CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

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IN-PLANT AREA SURVEY RESULTS

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METEOROLOGICAL					CONTAINMENT					
TIME	1 Δ T (200'-30')	2 Wind Direction At 200'	3 Wind Direction Variation	4 Wind Speed	5 Pressure	6 Temp.	7 Structural- Integrity	8 H2	9 NO2	10 Activity
1115	+0.6	15°		9	2.25	121.5				
<u>REACTOR COOLANT SYSTEM</u>										
TIME	11 Subcooled Water	12 T _b	13 T _c	14 Pressure	15 Forced or Natural Circ.	16 Heatup or Cooldown Rate	17 Leak Rate	18 CVCS Curr. Flow (GPM)	19 CVCS Inject. Start/Stop Times	
1115	0	426	453							
<u>REACTOR COOLANT ANALYSIS RESULTS</u>										
TIME	20 Activity	21 Total Gas Activity	22 I-131 Dose Equiv.	23 Boron	24 Chloride	25 Personnel Shortages	26 Planned into Containment Build. Area	27 Personnel Loc. Status		

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

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PLANT RADIATION MONITORS

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METEOROLOGICAL					CONTAINMENT					
TIME	1 Δ T (200'-30')	2 Wind Direction At 200'	3 Wind Direction Variation	4 Wind Speed	5 Pressure	6 Temp.	7 Structural- Integrity	8 H ₂	9 Z02	10 Activity
1145	+1.4	360°		9.8	2.2	122				
<u>REACTOR COOLANT SYSTEM</u>										
TIME	11 Subcooled Margin	12 T _c	13 T _b	14 Pressure	15 Forced or Natural Circ.	16 Heated or Cooldown Rate	17 Leak Rate	18 CVCS Crit. Flow (GPM)	19 CVCS Inject. Start/Stop Times	
1145	0	425	465							
<u>REACTOR COOLANT ANALYSIS RESULTS</u>										
TIME	20 Activity	21 Total Gas Activity	22	23	24	25	26	27		
TIME	I-131 Dose Envir.	Boron	Chloride	Personnel Shortages	Planned into Contid. Area	Personnel Env. Status				

CALVERT CLIFFS NUCLEAR POWER PLANT

EMERGENCY RESPONSE EXERCISE

SEPTEMBER 14, 1983

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PLANT RADIATION MONITORS

PLANT RADIATION MONITORS

IN-PLANT AREA SURVEY RESULTS

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REACTOR COOLANT SYSTEM

REACTOR COOLANT ANALYSTS RESULTS

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REACTOR COOLANT SYSTEM

REACTOR COOLANT ANALYSIS REPORT

C. J. C.

THIS IS A DRILL

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REACTOR COOLED SYSTEM

REACTOR COOLANT ANALYSIS RESULTS

200

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METEOROLOGICAL					CONTAINMENT					
TIME	1 ΔT (200-30')	2 Wind Direction At 200'	3 Wind Direction Variation	4 Wind Speed	5 Pressure	6 Temp.	7 Structural- Integrity	8 H_2	9 Z_02	10 Activity
1500	+3.0	270°		7	2	120				
<u>REACTOR COOLANT SYSTEM</u>										
TIME	11 Subcooled Margin	12 T_b	13 T_d	14 Pressure	15 Forced or Natural Circ.	16 Heatup or Cooldown Rate	17 Leak Rate	18 CVCS Comp. Flow (GPM)	19 CVCS Inject. Status/Stop Times	
1500	340	325	300							
<u>REACTOR COOLANT ANALYSIS RESULTS</u>										
TIME	20	21	22	23	24	25	26	27		
Activity	Total Gas Activity	I-131 Dose Equiv.	Boron	Chloride	Personnel Shortages	Reentry	Planned into Contd. Area	Personnel Env. Status		

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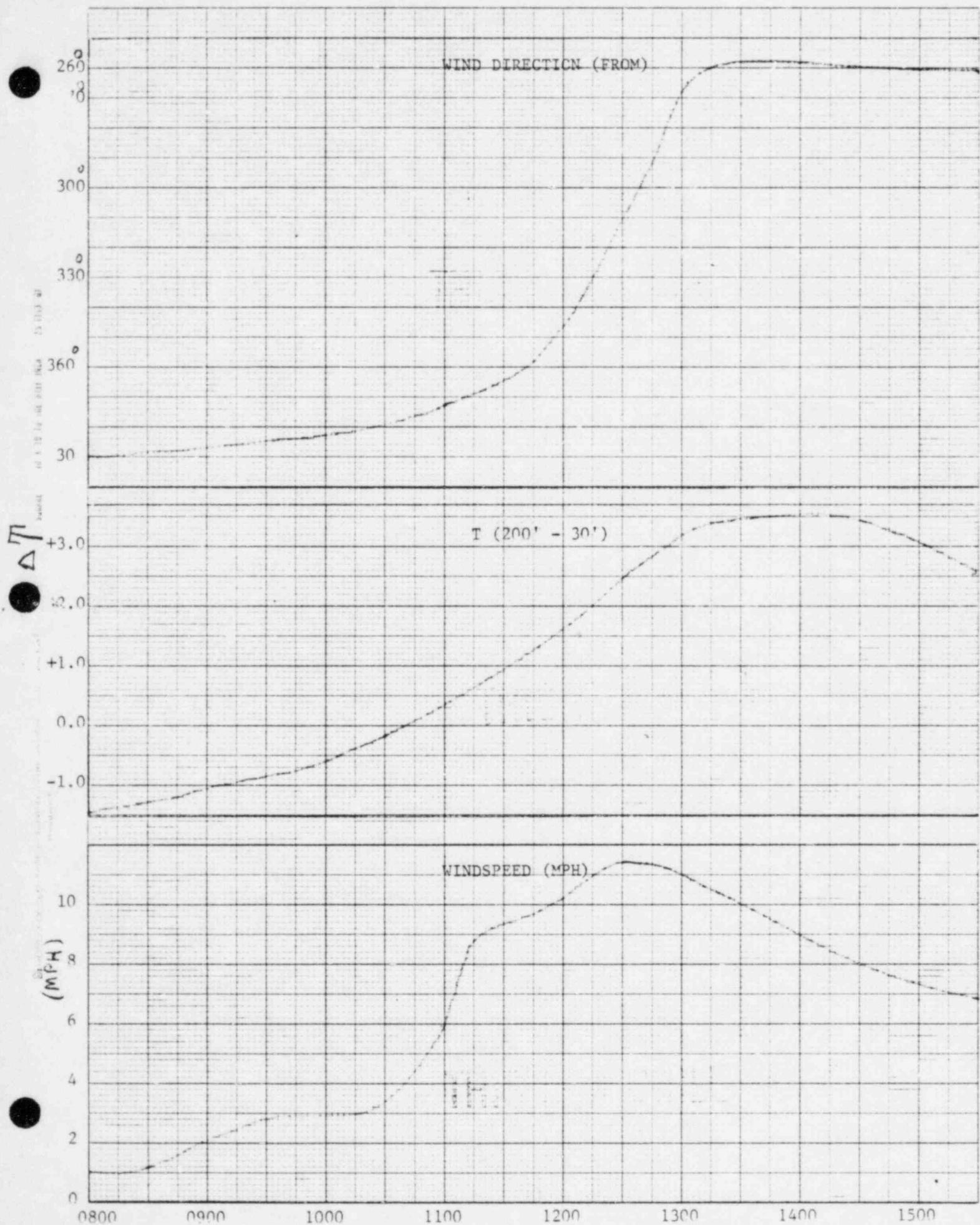
UNIT 1

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1983 EMERGENCY RESPONSE EXERCISE
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4.0 PLANT PARAMETERS

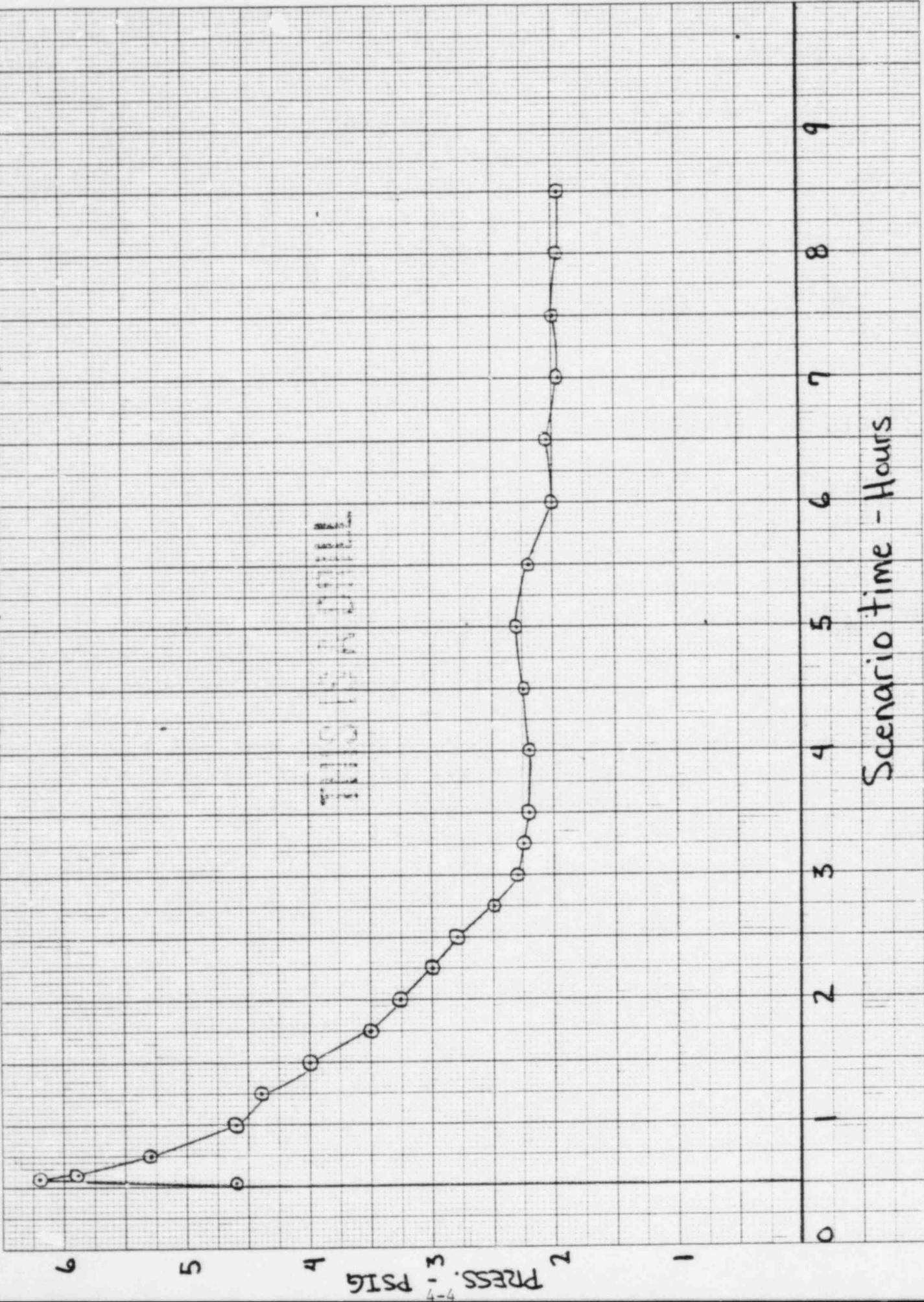
METEOROLOGICAL DATA



METEOROLOGICAL DATA

Actual Time	Scenario Time	Wind Direction	Wind Speed	ΔT	Atmospheric Temperature		Projected Site Boundary mrem/h
0800	00:00	060°	1 mph	-1.5°F	60		
0815	00:15	060°	1	-1.4	61		
0830	00:30	058°	1.2	-1.4	62		
0845	00:45	055°	1.6	-1.2	62		
0900	01:00	055°	2	-1.1	63		
0915	01:15	054°	2.4	-1.0	63		
0930	01:30	052°	2.8	-0.8	64		
0945	01:45	050°	3	-0.8	64		
1000	02:00	045°	3.2	-0.6	65		
1015	02:15	043°	3.4	-0.4	66		
1030	02:30	040°	3.6	-0.2	66		
1045	02:45	035°	4.4	+0.2	67		
1100	03:00	025°	6	+0.4	68		
1115	03:15	015°	9	+0.6	70		
1130	03:30	005°	9.4	+1.0	70		
1145	03:45	360°	9.8	+1.4	71		
1200	04:00	350°	10	+1.6	71		
1215	04:15	340°	11	+2.0	72		
1230	04:30	330°	11.4	+2.5	72		
1245	04:45	310°	11.2	+2.8	73		
1300	05:00	280°	11	+3.2	74		
1315	05:15	275°	10.4	+3.4	74		
1330	05:30	275°	10	+3.5	74		
1345	05:45	275°	9.4	+3.5	74		
1400	06:00	270°	9	+3.6	75		
1415	06:15	270°	8.4	+3.5	75		
1430	06:30	270°	8	+3.4	75		
1445	06:45	270°	7.6	+3.2	75		
1500	07:00	270°	7	+3.0	76		
1515	07:15	270°	7	+3.0	76		
1530	07:30	---	6.8	+3.0	--		
1545	07:45	---	7.0	+3.0	--		
1600	08:00	---	7.1	+3.0	--		

CNTMT. PRESS (PSIG)



CTMT TEMP. ($^{\circ}$ F)

TIME - HOURS

Temp. - $\frac{^{\circ}F}{10} \times 10^3$

Scenario Time - Hours

Subject: 10 & 10 10 100 600 600 600

600 - 1000 1000 1000 1000 1000 1000 1000

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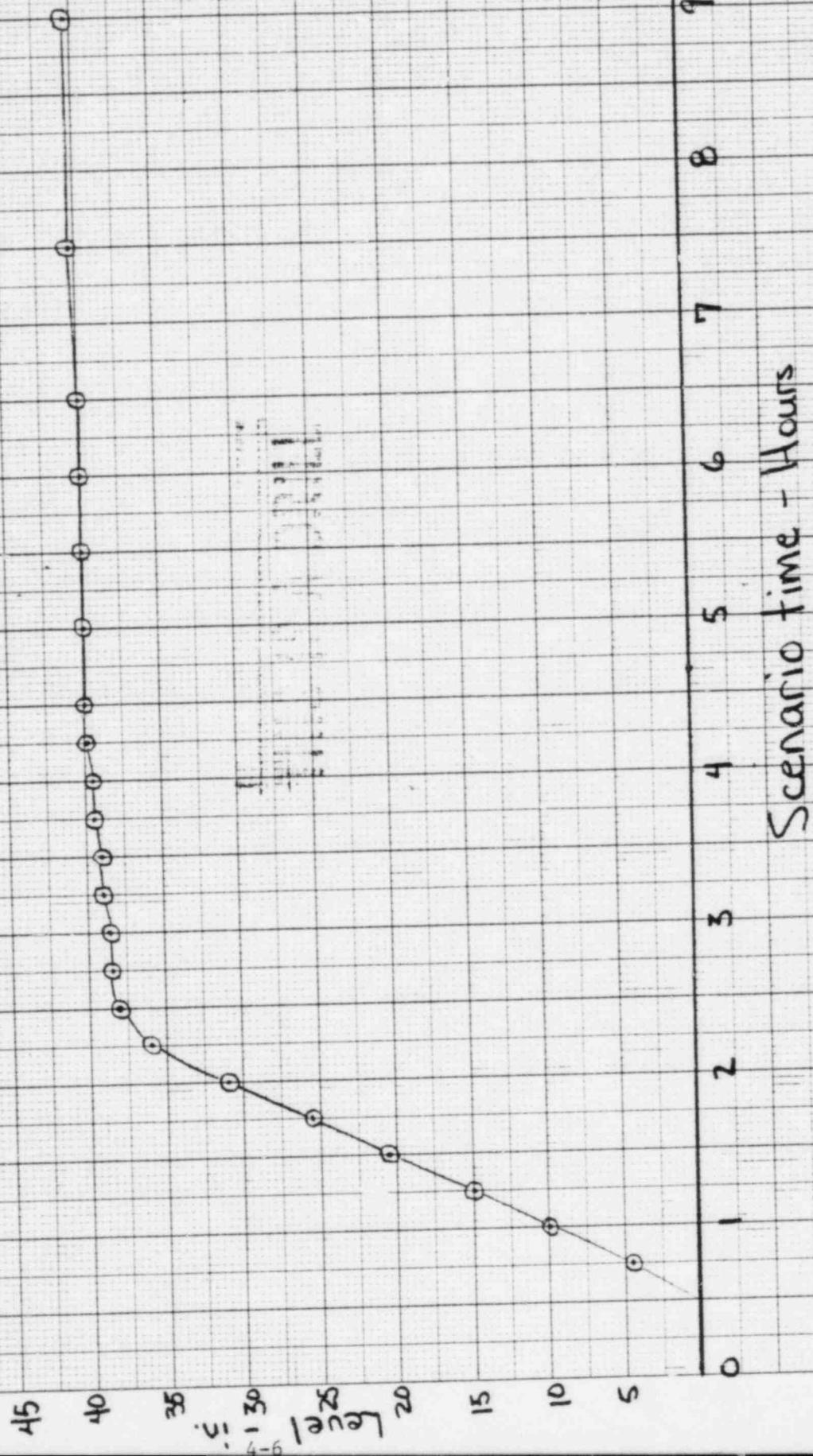
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CNTMAT LEVEL (IN.)

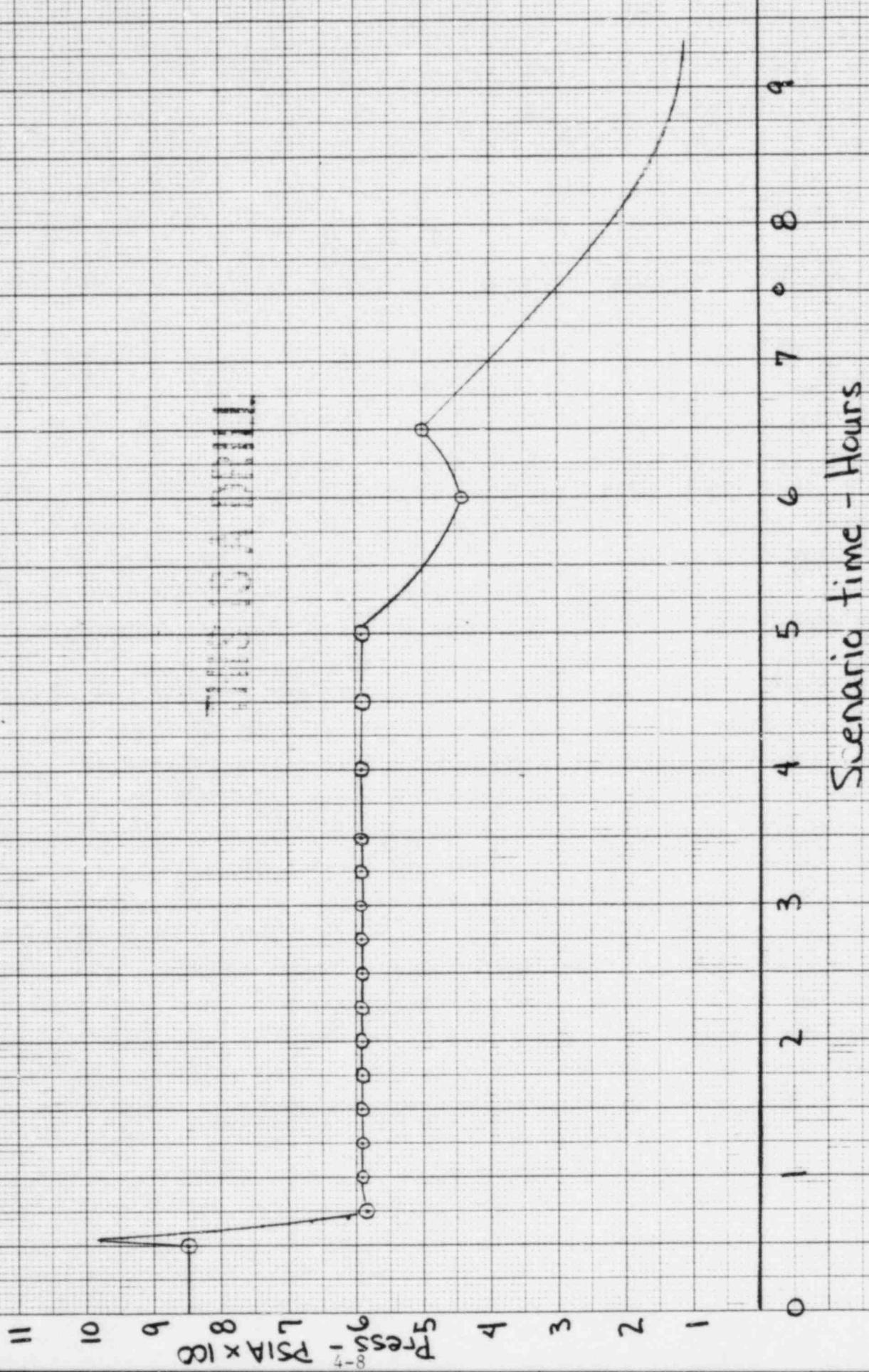


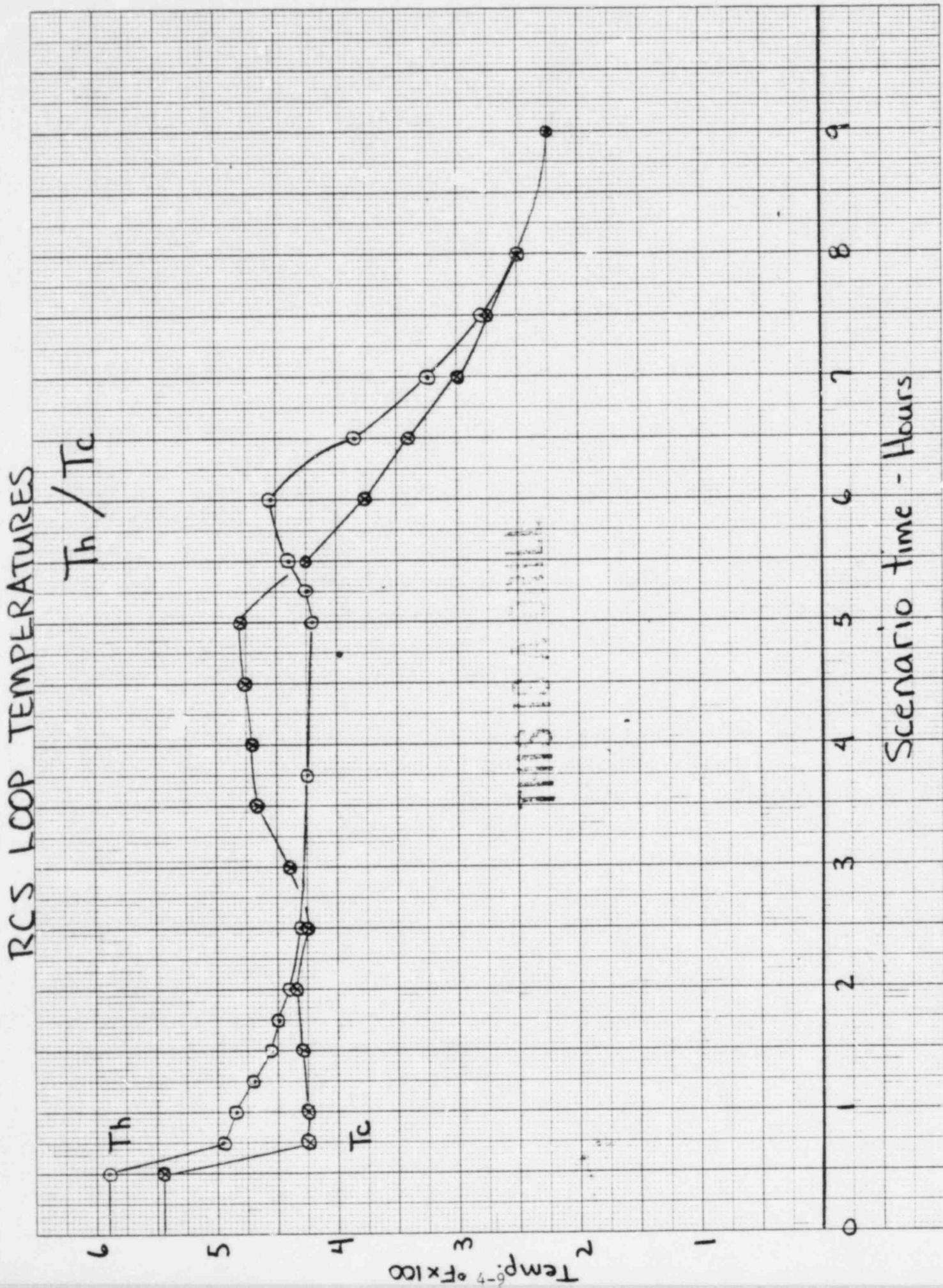
CALVERT CLIFFS NUCLEAR POWER PLANT
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CONTAINMENT

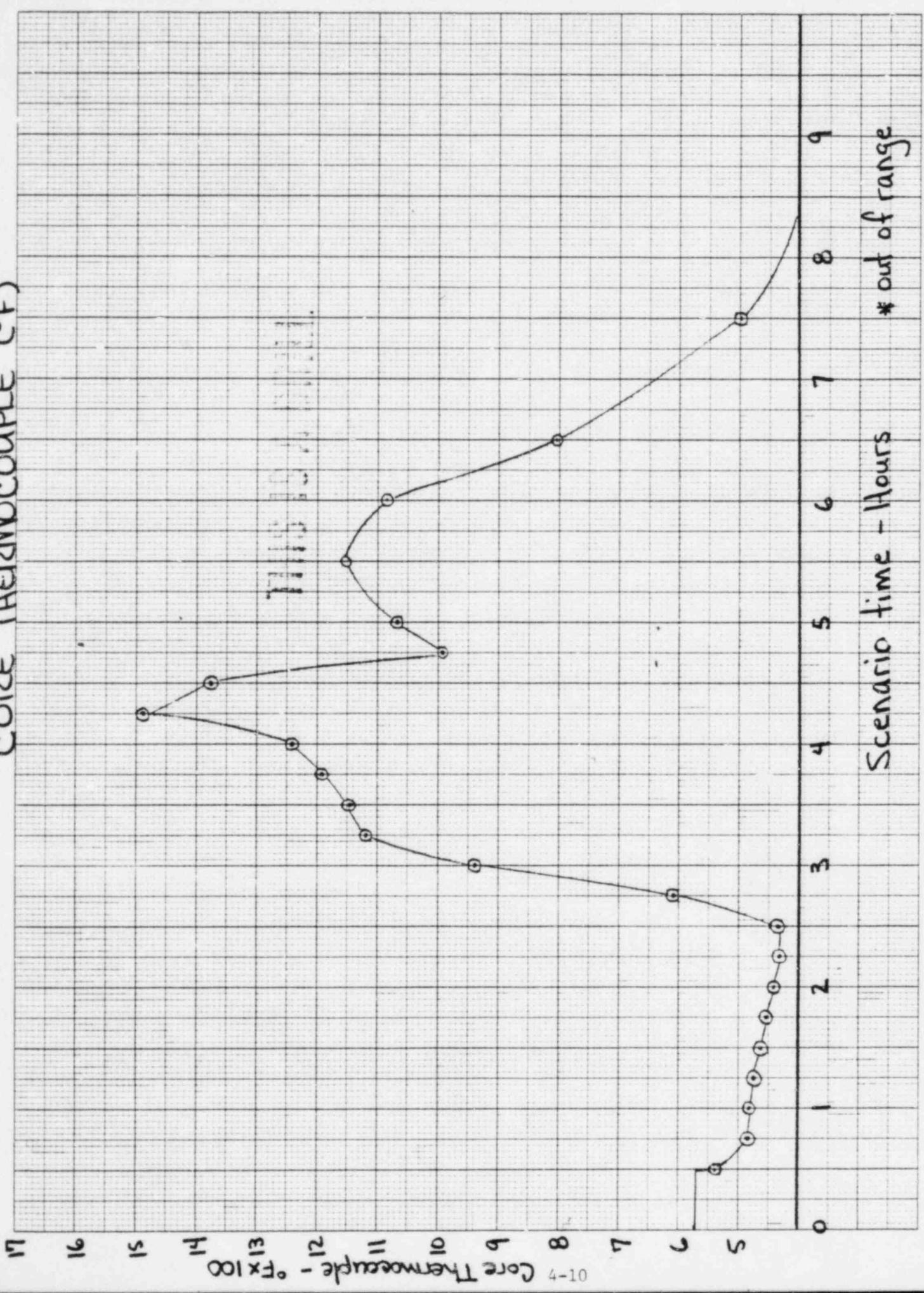
Time		Temp	Press	Level	Time		Temp	Press	Level
Actual	Scenario				Actual	Scenario			
0800	:00	109°F	0 psig	0 in.	1315	5:15	122	2.25	40
0815	:15	109	0	0	1330	5:30	122	2.2	40
0830	:30	155	1.3	0	1345	5:45	121	2.1	40
0845	:45	146	5.3	4.5	1400	6:00	120	2	40
0900	1:00	141	4.6	10	1415	6:15	120	2	40
0915	1:15	139	4.4	15	1430	6:30	120	2.05	40
0930	1:30	134	4	20.5	1445	6:45	120	1.95	40
0945	1:45	129	3.5	25.5	1500	7:00	120	2	40
1000	2:00	127	3.25	31	1515	7:15	120	1.95	40
1015	2:15	121	3	36	1530	7:30	120	1.95	40.5
1030	2:30	120.5	2.8	38	1545	7:45	120	1.95	40.5
1045	2:45	Core uncovered			1600	8:00	120	1.95	40.5
1045	2:45	120.5	2.5	38.5					
1100	3:00	121	2.3	38.5					
1115	3:15	121.5	2.25	39					
1123	3:23	Fuel Failure							
1130	3:30	121.5	2.2	39					
1145	3:45	122	2.2	39.5					
1200	4:00	122	2.2	39.5					
1215	4:15	122.5	2.2	40					
1230	4:30	123	2.25	40					
1245	4:45	123	2.2	40					
1300	5:00	LP\$1 regained							
1300	5:00	123	2.3	40					

S/G PRESS. (PSIA)





CORE THERMOCOUPLE ($^{\circ}$ F)



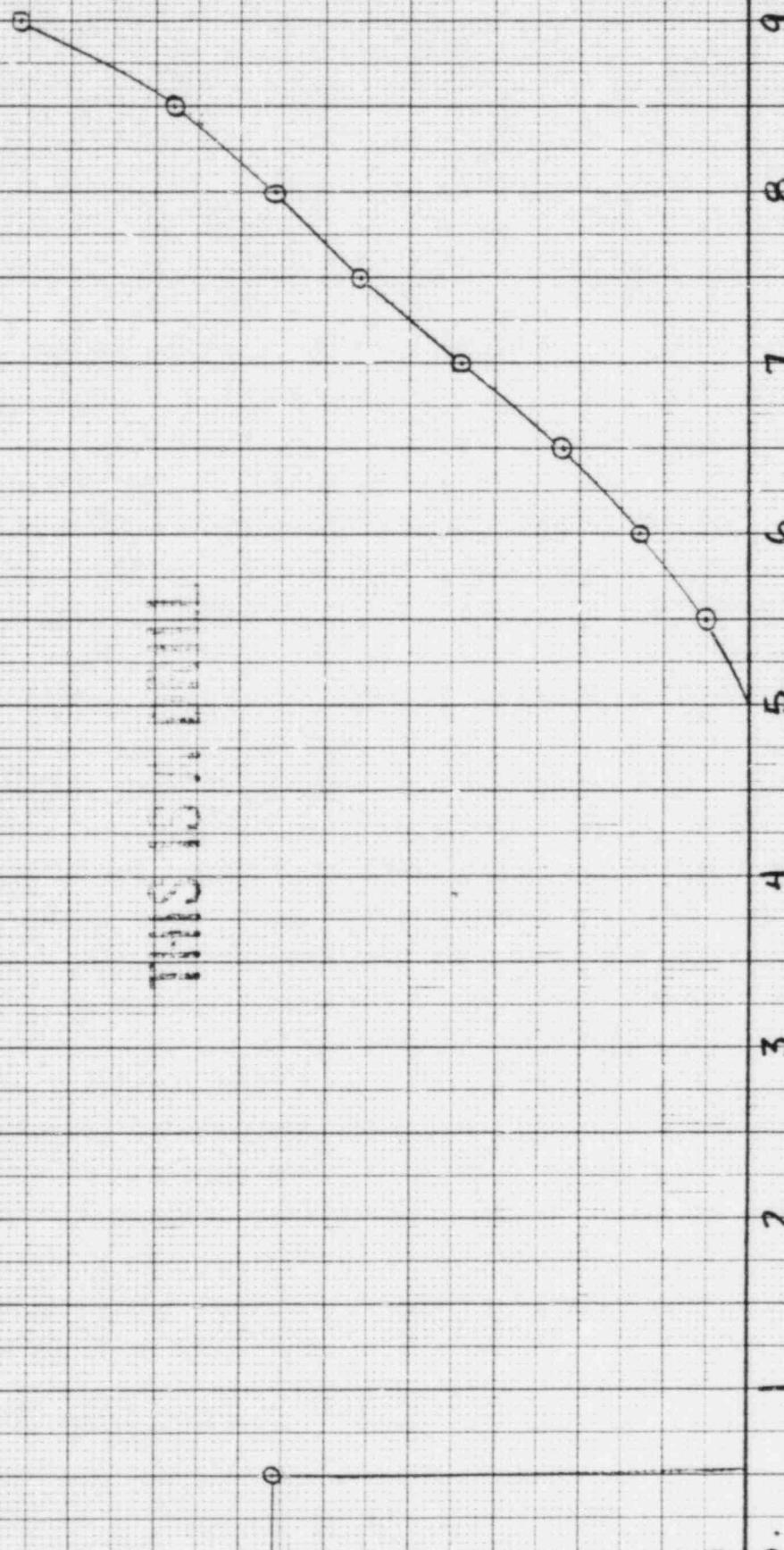
SUBCOOLED MARGIN ($^{\circ}$ F)

4-11

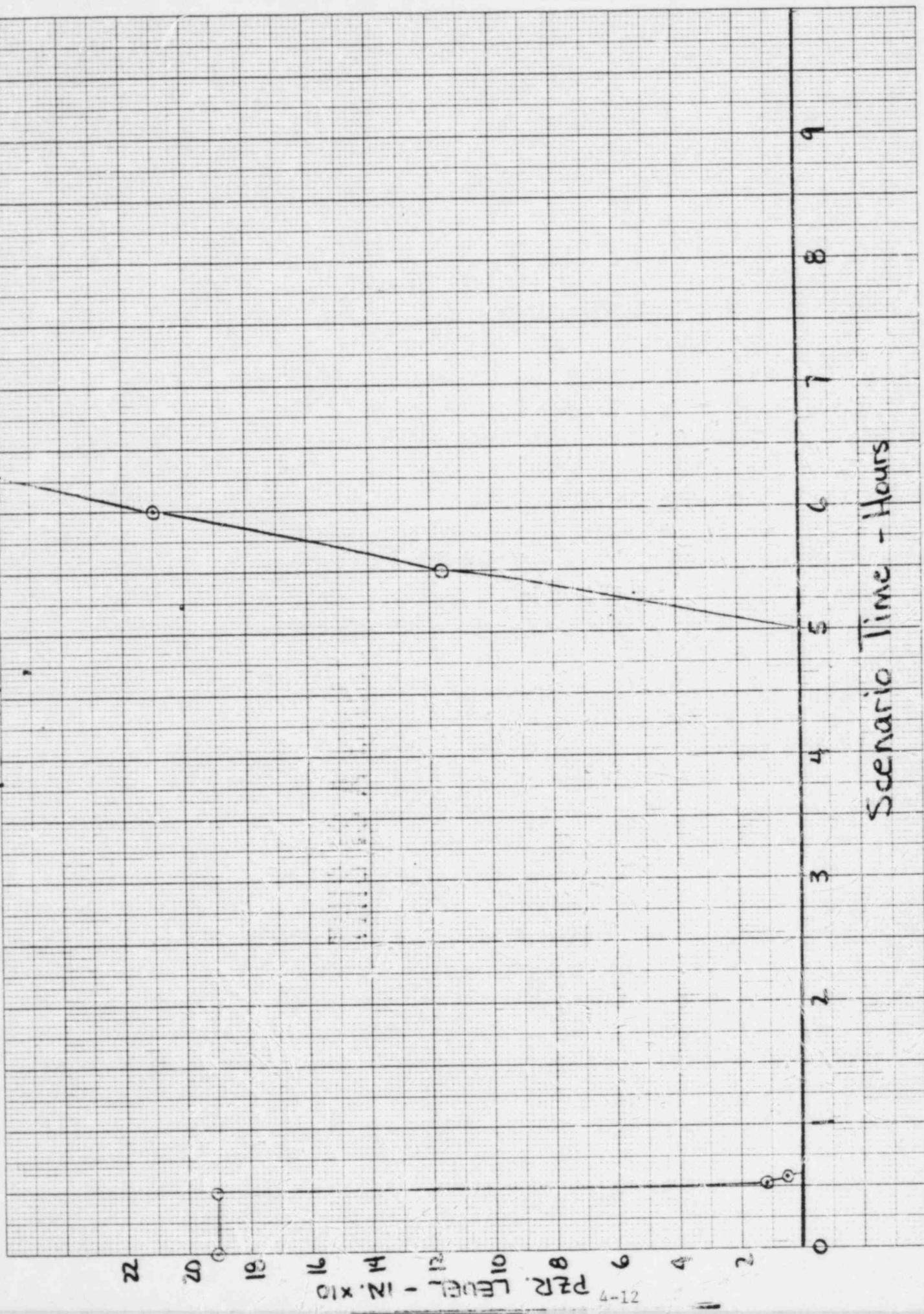
Subtemp. - $^{\circ}$ F $\times 10^3$

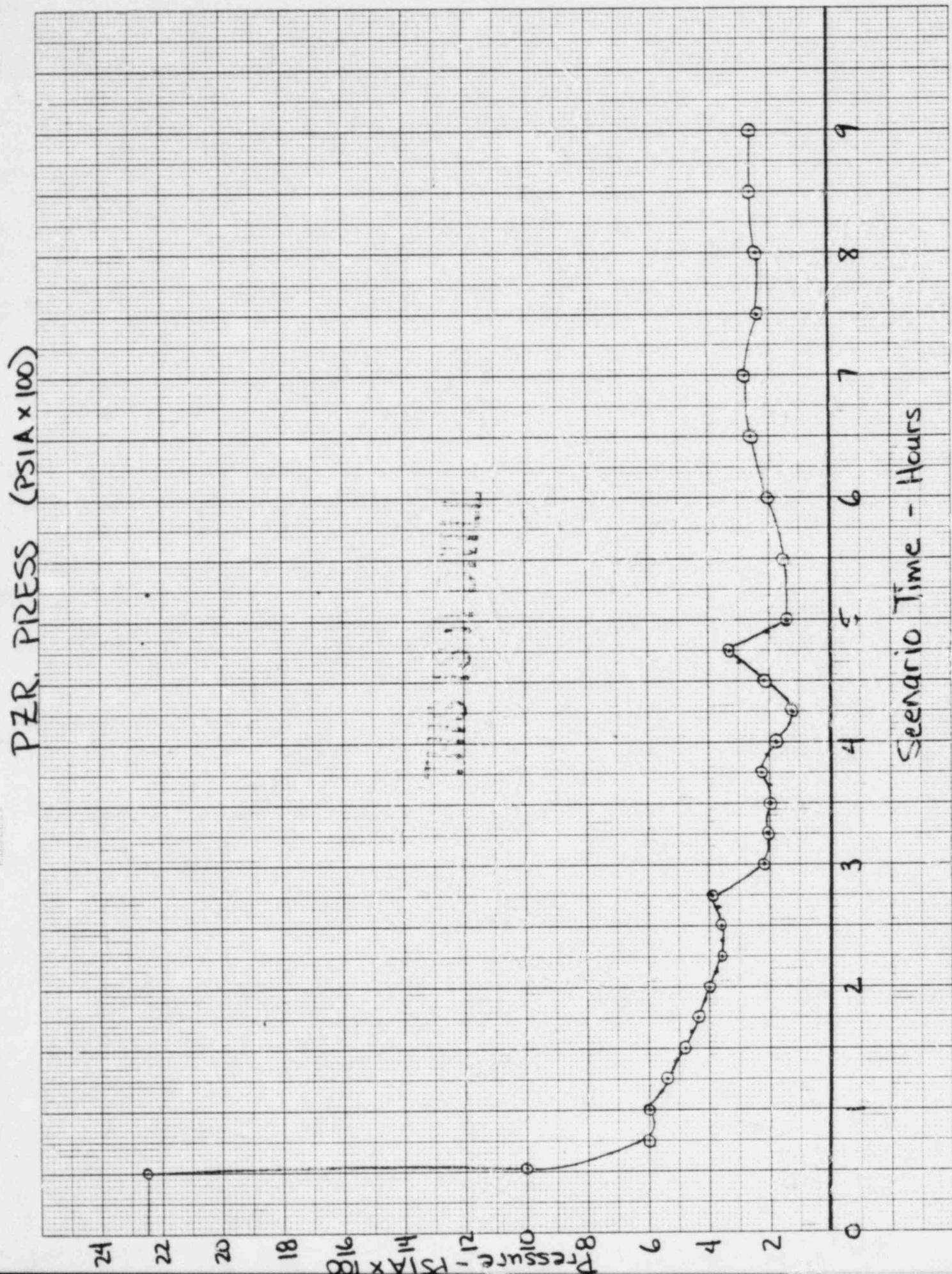
Time - Hours

Scenario time - Hours

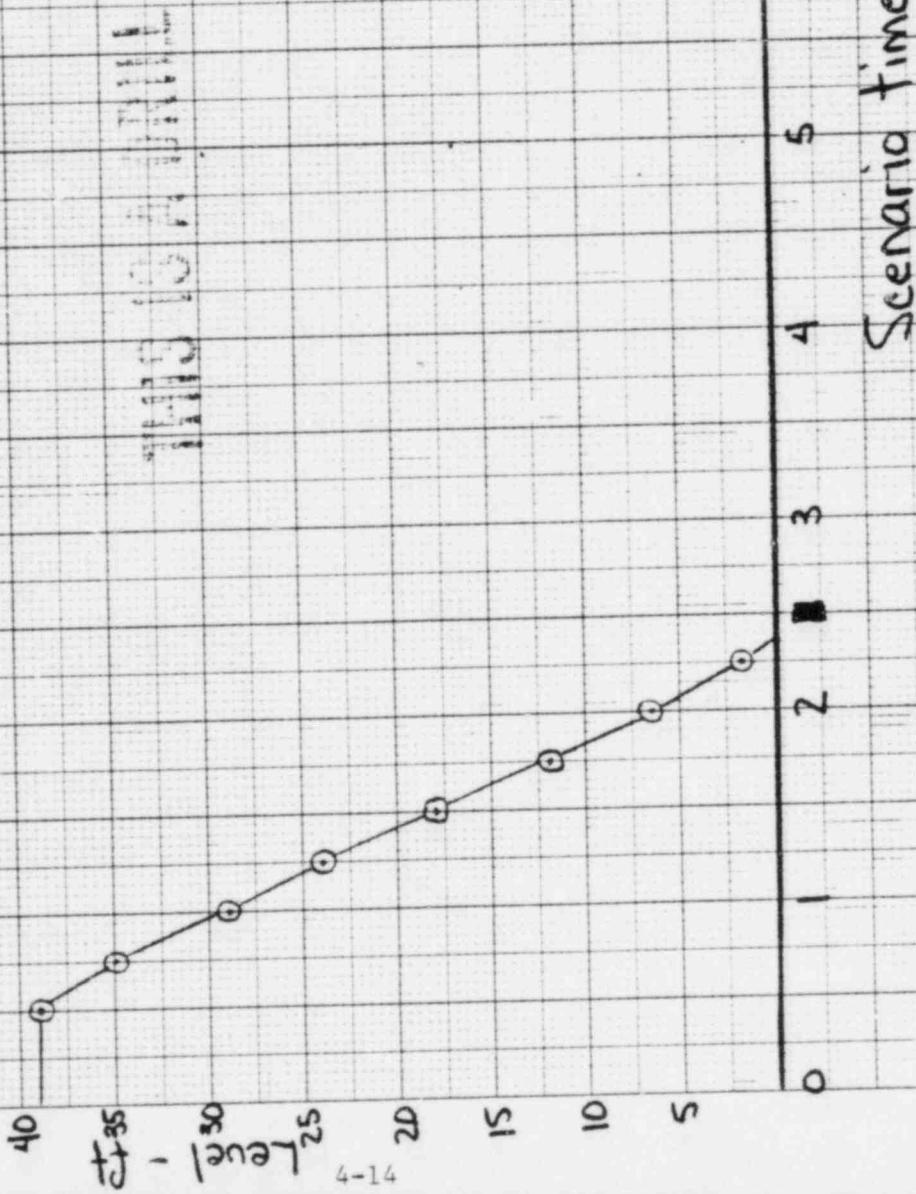


PZR. LEVEL (IN.)





RUST LEVEL (FT)



RWT LEVEL (IN.)

468

465

462

459

5
1456Le-
4-13 453

450

447

444

0

.25

5

.75

1.5

1.25

Scenario time - Hours

CALVERT CLIFFS NUCLEAR POWER PLANT
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5.0 RADIOLOGICAL INFORMATION

MAIN VENT READINGS

<u>Actual Time</u>	<u>Scenario Time</u>	<u>Unit 1 (CPM)</u>	<u>Unit 2 (CPM)</u>	<u>Unit 1 Dose Rate (R/Hr @ 10m from Vent)</u>
08:00	00:00	50	50	---
08:15	00:15	50	50	0.002
08:30	00:30	1,200	50	0.010
08:45	00:45	5,000	50	0.010
09:00	01:00	5,000	50	0.010
09:15	01:15	4,900	50	0.009
09:30	01:30	4,900	50	0.009
09:45	01:45	4,900	50	0.009
10:00	02:00	4,800	50	0.009
10:15	02:15	4,800	50	0.009
10:30	02:30	4,800	50	0.009
10:45	02:45	4,700	50	0.009
11:00	03:00	4,700	100	0.009
11:15	03:15	40,000	200	0.08
11:30	03:30	200,000	500	11
11:45	03:45	Offscale	1,000	20
12:00	04:00	Offscale	1,000	20
12:15	04:15	Offscale	1,000	26
12:30	04:30	Offscale	1,000	30
12:45	04:45	Offscale	1,000	28
13:00	05:00	Offscale	1,000	28
13:15	05:15	40,000	100	0.08
13:30	05:30	1,200	100	0.002
13:45	05:45	50	50	---
14:00	06:00	50	50	---
14:15	06:15	50	50	---
14:30	06:30	50	50	---
14:45	06:45	50	50	---
15:00	07:00	50	50	---

THIS IS A DRILL

MAIN VENT READINGS (CPM) VS. TIME

46 6210

$K\cdot\Sigma$ SEMI-LOGARITHMIC 5 CYCLES X 70 DIVISIONS
KEUFFEL & ESSER CO. MADE IN U.S.A.

1E6

OFFSCALE

UNIT-1

1E5

Ch1

1E4

1100 1150 1200 1250 1300

1E3

UNIT 2

0800

0900

1000

1100

1200

1300

1400

1500

TIME - sec. 0

U-1 DOSE RATE (R/h) @ 10 METERS VS. TIME

46 6210

K-E SEMI-LOGARITHMIC 5 CYCLES X 70 DIVISIONS
KEUFFEL & ESSEN CO. MADE IN U.S.A.

K-E

1.0

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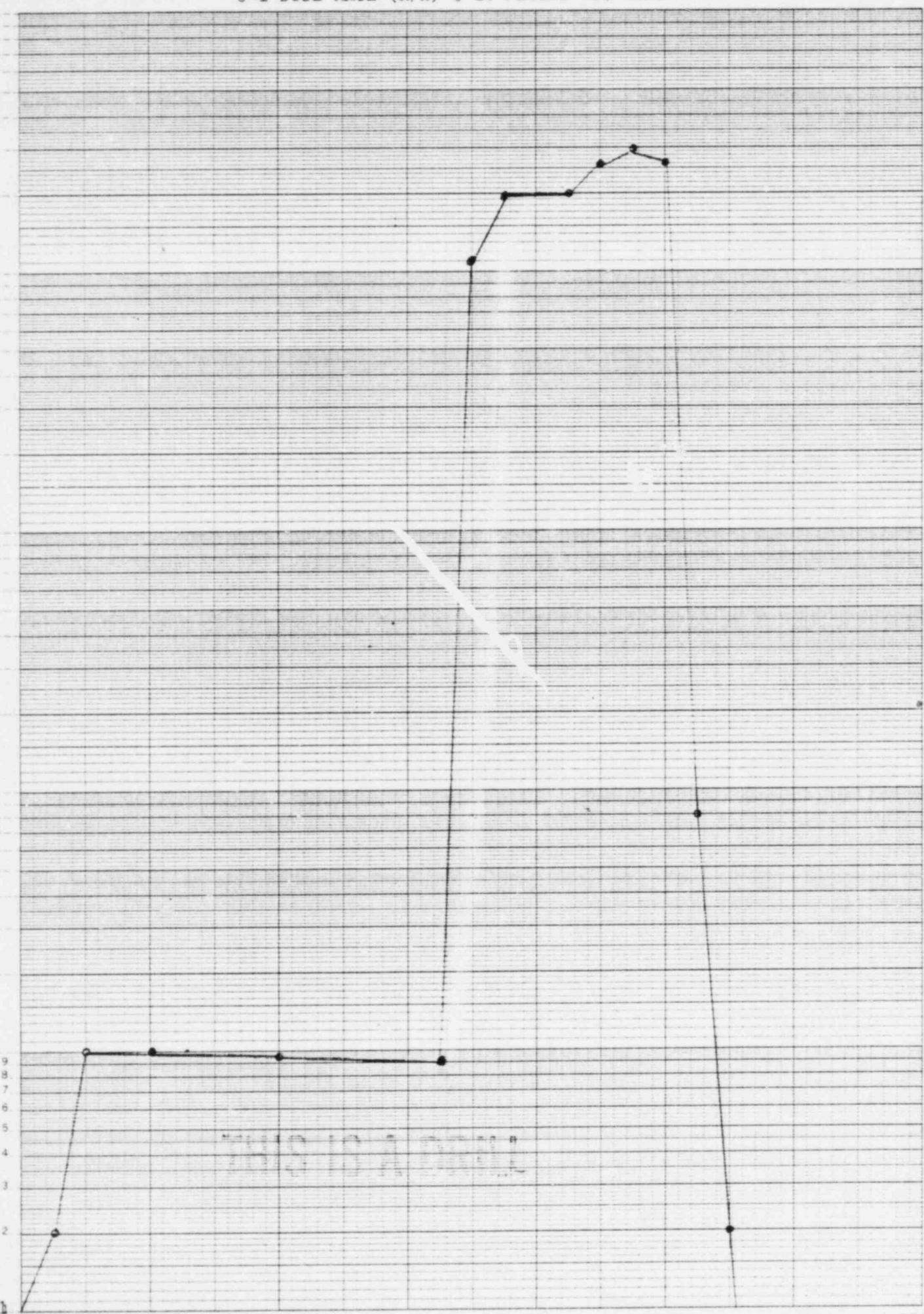
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MAIN VENT SAMPLE ACTIVITIES

SAMPLE TIME 09:00 SCENARIO TIME 02:00

<u>Isotope</u>	<u>Activity (uCi/cc)</u>
Xe-133	1.3E-2
Xe-135	1.3E-3
Kr-85	2.5E-4
Kr-85m	2.5E-4
Xe-131m	5.8E-5
Kr-88	1.0E-14
Kr-87	5.5E-5
Xe-138	6.4E-5
I-131	2.1E-7
I-133	2.1E-7
TOTAL ACTIVITY	1.51E-2

MAIN VENT SAMPLE ACTIVITIES

SAMPLE TIME 11:00 SCENARIO TIME 03:00

<u>Isotope</u>	<u>Activity (uCi/cc)</u>
Xe-133	1.2E-2
Xe-135	1.2E-3
Kr-85	2.4E-4
Kr-85m	2.4E-4
Xe-131m	5.6E-5
Kr-88	1E-4
Kr-87	5.3E-5
Xe-138	6.2E-5
I-131	2.0E-7
I-133	2.0E-7
TOTAL ACTIVITY	1.39E-2

THIS IS A DRILL

MAIN VENT SAMPLE ACTIVITIES

SAMPLE TIME 11:15SCENARIO TIME 03:15

<u>Isotope</u>	<u>Activity (uCi/cc)</u>
Xe-133	1E-1
Xe-135	1E-2
Kr-85	2E-3
Kr-85m	2E-3
Xe-131m	4.7E-4
Kr-88	8.4E-4
Kr-87	4.5E-4
Xe-138	5.2E-4
I-131	1.7E-6
I-133	1.7E-6
TOTAL ACTIVITY	1.16E-1

MAIN VENT SAMPLE ACTIVITIES

SAMPLE TIME 11:30 SCENARIO TIME 03:30

<u>Isotope</u>	<u>Activity (uCi/cc)</u>
Xe-133	9.900
Xe-135	9.8E-1
Kr-85	1.9E-1
Kr-85m	1.9E-1
Xe-131m	4.4E-2
Kr-88	8E-2
Kr-87	4.3E-2
Xe-138	4.9E-2
I-131	1.6E-4
I-133	1.6E-4
TOTAL ACTIVITY	1.15E1

MAIN VENT SAMPLE ACTIVITIES

SAMPLE TIME 11:45 SCENARIO TIME 03:45

<u>Isotope</u>	<u>Activity (uCi/cc)</u>
Xe-133	1.5E1
Xe-135	1.5E00
Kr-85	1.8E-1
Kr-85m	2.8E-1
Xe-131m	6.5E-2
Kr-88	1.2E-1
Kr-87	6.3E-2
Xe-138	7.3E-2
I-131	2.3E-2
I-133	2.4E-2
TOTAL ACTIVITY	1.74E1

MAIN VENT SAMPLE ACTIVITIES

SAMPLE TIME 12:00 SCENARIO TIME 04:00

<u>Isotope</u>	<u>Activity (uCi/cc)</u>
Xe-133	2.6E1
Xe-135	2.6E00
Kr-85	5.1E-1
Kr-85m	5.1E-1
Xe-131m	1.2E-1
Kr-88	2.1E-2
Kr-87	1.1E-1
Xe-138	1.3E-1
I-131	4.2E-4
I-133	4.2E-4
TOTAL ACTIVITY	3.00E1

THIS IS A DRILL

MAIN VENT SAMPLE ACTIVITIES

SAMPLE TIME 12:15 SCENARIO TIME 04:15

<u>Isotope</u>	<u>Activity (uCi/cc)</u>
Xe-133	3.4E1
Xe-135	3.4E00
Kr-85	6.6E-1
Kr-85m	6.6E-1
Xe-131m	1.5E-1
Kr-88	2.7E-1
Kr-87	1.5E-1
Xe-138	1.7E-1
I-131	5.5E-4
I-133	<u>5.5E-4</u>
TOTAL ACTIVITY	6.95E1

MAIN VENT SAMPLE ACTIVITIES

SAMPLE TIME 12:30SCENARIO TIME 04:30

<u>Isotope</u>	<u>Activity (uCi/cc)</u>
Xe-133	3.9E1
Xe-135	3.900
Kr-85	7.6E-1
Kr-85m	7.6E-1
Xe-131m	1.7E-1
Kr-88	3.1E-1
Kr-87	1.7E-1
Xe-138	1.9E-1
I-131	6.4E-4
I-133	6.4E-4
TOTAL ACTIVITY	4.53E1

MAIN VENT SAMPLE ACTIVITIES

SAMPLE TIME 12:45 SCENARIO TIME 04:45

<u>Isotope</u>	<u>Activity (uCi/cc)</u>
Xe-133	3.8E1
Xe-135	3.7E00
Kr-85	7.3E-1
Kr-85m	7.3E-1
Xe-131m	5.8E-1
Kr-88	3.0E-1
Kr-87	1.6E-1
Xe-138	1.9E-1
I-131	6.2E-4
I-133	6.2E-4
TOTAL ACTIVITY	6.45E1

MAIN VENT SAMPLE ACTIVITIES

SAMPLE TIME 13:00 SCENARIO TIME 05:00

<u>Isotope</u>	<u>Activity (uCi/cc)</u>
Xe-133	3.7E1
Xe-135	3.7E00
Kr-85	7.1E-1
Kr-85m	7.1E-1
Xe-131m	1.6E-1
Kr-88	2.9E-1
Kr-87	1.6E-1
Xe-138	1.8E-1
I-131	5.9E-4
I-133	5.9E-4
TOTAL ACTIVITY	4.29E1

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MAIN VENT SAMPLE ACTIVITIES

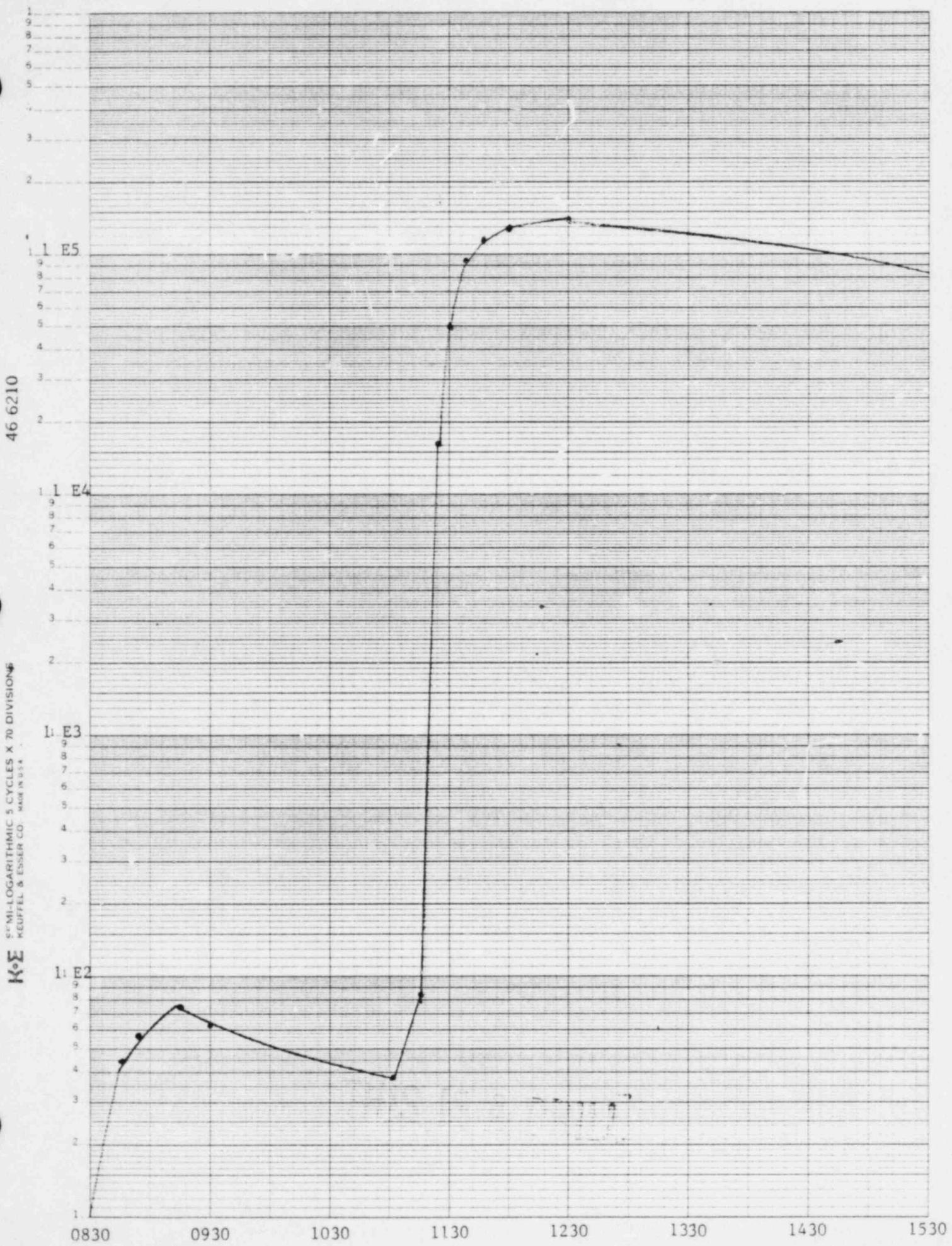
SAMPLE TIME 13:30 SCENARIO TIME 05:30

<u>Isotope</u>	<u>Activity (uCi/cc)</u>
Xe-133	3.3E-3
Xe-135	3.3E-4
Kr-85	6.7E-5
Kr-85m	6.7E-5
Xe-131m	1.5E-5
Kr-88	2.8E-5
Kr-87	1.9E-5
Xe-138	3.3E-5
I-131	5.4E-7
I-133	<u>5.4E-7</u>
TOTAL ACTIVITY	7.16E-3

CONTAINMENT HIGH RANGE MONITOR READINGS
(R/hr)

<u>SCENARIO</u>	<u>LOW RANGE</u>	<u>HIGH RANGE</u>	<u>% FUEL</u>
<u>TIME</u>	<u>RI-5316 B&D</u>	<u>RI-5318B</u> <u>RI-5317D</u>	<u>FAILURE</u>
00:00	Normal	Normal	0
00:30	6	10	
00:45	Offscale	45	42
01:00		53	50
01:15		73	70
01:30		61	59
01:45		56	54
02:00		50	49
02:15		48	46
02:30		45	43
02:45		42	41
03:00		39	38
03:15		88	87
			Gap Released
03:22		1.6E4	1.1
03:30		5.1E4	3.4
03:37		9.3E4	6.2
03:45		1.2E5	8.25
03:52		1.3E5	9.44
04:00		1.3E5	10.12%
04:30		1.3E5	10.5
05:00		1.2E5	11
05:30		1.2E5	11
06:00		1.2E5	11
07:00		1.1E5	11
08:00		1.1E1	11

CONTAINMENT EXPOSURE RATES vs. TIME



CONTAINMENT AIR SAMPLE ACTIVITY

SAMPLE TIME 08:30SCENARIO TIME 00:30Isotope

<u>Isotope</u>	<u>Activity (uCi/cc)</u>
Kr-85m	1.4E-5
Kr-85	8.0E-6
Kr-87	7.5E-6
Kr-88	2.5E-5
Xe-131m	1.3E-5
Xe-133	1.5E-3
Xe-135	7.0E-5
Xe-138	<u>3.4E-6</u>
Total Gas	<u>1.6E-3</u>
I-131	1.8E-5
I-132	5.0E-6
I-133	2.6E-5
I-134	3.0E-6
I-135	<u>1.2E-5</u>
Total Iodine	<u>6.5E-5</u>

Particulate

Rb-88	2.3E-5
Cs-138	2.0E-5
Cs-134	1.3E-9
Cs-137	<u>1.2E-9</u>
Total Particulate	<u>4.3E-5</u>
Total Activity	<u>1.7E-3</u>

Dose rate at contact 0.025 R/hrat 1 foot 0.005 R/hr

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CONTAINMENT AIR SAMPLE ACTIVITY

SAMPLE TIME 08:45SCENARIO TIME 00:45IsotopeActivity (uCi/cc)

Kr-85m	6.3E-4
Kr-85	3.6E-4
Kr-87	3.4E-4
Kr-88	1.1E-3
Xe-131m	5.8E-4
Xe-133	6.8E-2
Xe-135	3.2E-3
Xe-138	<u>1.5E-4</u>

Total Gas	<u>7.2E-2</u>
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I-131	8.1E-4
I-132	2.2E-4
I-133	1.2E-3
I-134	1.4E-4
I-135	<u>5.4E-4</u>

Total Iodine	<u>2.9E-3</u>
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Particulate

Rb-88	1.0E-3
Cs-138	9.0E-4
Cs-134	5.8E-8
Cs-137	<u>3.2E-7</u>

Total Particulate	<u>1.9E-3</u>
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Total Activity	<u>7.7E-2</u>
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Dose rate at contact 1.12 R/hrat 1 foot 0.22 R/hr

CONTAINMENT AIR SAMPLE ACTIVITY

SAMPLE TIME 09:00SCENARIO TIME 01:00

<u>Isotope</u>	<u>Activity (uCi/cc)</u>
Kr-85m	7.4E-4
Kr-85	4.2E-4
Kr-87	4.0E-4
Kr-88	1.3E-3
Xe-131m	6.9E-4
Xe-133	8.0E-2
Xe-135	3.7E-3
Xe-138	1.8E-4
Total Gas	<u>8.5E-2</u>
I-131	9.5E-4
I-132	2.6E-4
I-133	1.4E-3
I-134	1.6E-4
I-135	6.4E-4
Total Iodine	<u>3.4E-3</u>
<u>Particulate</u>	
Rb-88	1.2E-3
Cs-138	1.1E-3
Cs-134	6.9E-8
Cs-137	3.8E-7
Total Particulate	<u>2.3E-3</u>
Total Activity	<u>9.1E-2</u>

Dose rate at contact 1.32 R/hrat 1 foot 0.26 R/hr

CONTAINMENT AIR SAMPLE ACTIVITY

SAMPLE TIME 09:30SCENARIO TIME 01:30IsotcpeActivity (uCi/cc)

Kr-85m	8.5E-4
Kr-85	4.9E-4
Kr-87	4.6E-4
Kr-88	1.5E-3
Xe-131m	7.9E-4
Xe-133	9.1E-2
Xe-135	4.3E-3
Xe-138	<u>2.1E-4</u>

Total Gas	<u>9.8E-2</u>
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I-131	1.1E-3
I-132	3.0E-4
I-133	1.6E-3
I-134	1.8E-4
I-135	<u>7.3E-4</u>

Total Iodine	<u>4.0E-3</u>
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Particulate

Rb-88	1.4E-3
Cs-138	1.2E-3
Cs-134	7.9E-8
Cs-137	<u>4.4E-7</u>

Total Particulate	<u>2.6E-3</u>
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Total Activity	<u>1.0E-1</u>
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Dose rate at contact 1.52 R/hrat 1 foot 0.30 R/hr

CONTAINMENT AIR SAMPLE ACTIVITY

SAMPLE TIME 10:00SCENARIO TIME 02:00Isotope

<u>Isotope</u>	<u>Activity (uCi/cc)</u>
Kr-85m	7.0E-4
Kr-85	4.0E-4
Kr-87	3.8E-4
Kr-88	1.2E-3
Xe-131m	6.5E-4
Xe-133	7.5E-2
Xe-135	3.5E-3
Xe-138	<u>1.7E-4</u>

Total Gas 8.0E-2

I-131	9.0E-4
I-132	2.5E-4
I-133	1.3E-3
I-134	1.5E-4
I-135	<u>6.0E-4</u>

Total Iodine 3.2E-3Particulate

Rb-88	1.2E-3
Cs-138	1.0E-3
Cs-134	6.5E-8
Cs-137	<u>3.6E-7</u>

Total Particulate 2.2E-3Total Activity 8.5E-2Dose rate at contact 1.25 R/hrat 1 foot 0.25 R/hr

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CONTAINMENT AIR SAMPLE ACTIVITY

SAMPLE TIME 10:30SCENARIO TIME 02:30

<u>Isotope</u>	<u>Activity (uCi/cc)</u>
Kr-85m	6.3E-4
Kr-85	3.6E-4
Kr-87	3.4E-4
Kr-88	1.1E-3
Xe-131m	5.8E-4
Xe-133	6.8E-2
Xe-135	3.2E-3
Xe-138	<u>1.5E-4</u>
Total Gas	<u>7.2E-2</u>
I-131	8.1E-4
I-132	2.2E-4
I-133	1.2E-3
I-134	1.4E-4
I-135	<u>5.4E-4</u>
Total Iodine	<u>2.9E-3</u>
<u>Particulate</u>	
Rb-88	1.0E-3
Cs-138	9.0E-4
Cs-134	5.8E-8
Cs-137	<u>3.2E-7</u>
Total Particulate	<u>1.9E-3</u>
Total Activity	<u>7.7E-2</u>

Dose rate at contact 1.12 R/hrat 1 foot 0.22 R/hr

CONTAINMENT AIR SAMPLE ACTIVITY

SAMPLE TIME 11:00SCENARIO TIME 03:00

<u>Isotope</u>	<u>Activity (uCi/cc)</u>
Kr-85m	5.5E-4
Kr-85	3.1E-4
Kr-87	2.9E-4
Kr-88	9.8E-4
Xe-131m	5.1E-4
Xe-133	5.8E-2
Xe-135	2.7E-3
Xe-138	<u>1.3E-4</u>
Total Gas	<u>6.2E-2</u>
I-131	7.0E-4
I-132	2.0E-4
I-133	1.0E-3
I-134	1.2E-4
I-135	<u>4.7E-4</u>
Total Iodine	<u>2.5E-3</u>
<u>Particulate</u>	
Rb-88	9.0E-4
Cs-138	7.8E-4
Cs-134	5.1E-8
Cs-137	<u>2.8E-7</u>
Total Particulate	<u>1.7E-3</u>
Total Activity	<u>6.6E-2</u>

Dose rate at contact 0.98 R/hrat 1 foot 0.20 R/hr

CONTAINMENT AIR SAMPLE ACTIVITY

SAMPLE TIME 11:30SCENARIO TIME 03:30

<u>Isotope</u>	<u>Activity (uCi/cc)</u>
Kr-85m	3.9
Kr-85	0.1
Kr-87	6.8
Kr-88	9.8
Xe-131m	0.09
Xe-133	30
Xe-135m	5.7
Xe-135	5.3
Xe-138	2.4
Total Gas	<u>6.4E+1</u>
I-131	6.8
I-132	10.1
I-133	14.0
I-134	1.5
I-135	<u>13.0</u>
Total Iodine	<u>4.6E+1</u>
<u>Particulate</u>	
Rb-88	2E-3
Cs-138	1.7E-3
Cs-134	4.5E-8
Cs-137	<u>7E-8</u>
Total Particulate	<u>3.7E-3</u>
Total Activity	<u>1.1E+2</u>

Dose rate at contact _____ R/hr

at 1 foot _____ R/hr

CONTAINMENT AIR SAMPLE ACTIVITY

SAMPLE TIME 12:00SCENARIO TIME 04:00IsotopeActivity (uCi/cc)

Kr-85m	34
Kr-85	1.08
Kr-87	62.4
Kr-88	89
Xe-131m	0.93
Xe-133	269
Xe-135m	54
Xe-135	46
Xe-138	216
Total Gas	<u>7.7E+2</u>
I-131	66
I-132	95
I-133	134
I-134	14.5
I-135	125
Total Iodine	<u>4.3E+2</u>

Particulate

Rb-88	2.0E-2
Cs-138	1.8E-2
Cs-134	6E-7
Cs-137	9E-7
Total Particulate	<u>3.8E-2</u>
Total Activity	<u>1.2E+3</u>

Dose rate at contact _____ R/hr

at 1 foot _____ R/hr

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CONTAINMENT AIR SAMPLE ACTIVITY

SAMPLE TIME 12:30SCENARIO TIME 04:30

<u>Isotope</u>	<u>Activity (uCi/cc)</u>
Kr-85m	39
Kr-85	1.09
Kr-87	68
Kr-88	98
Xe-131m	1.00
Xe-133	295
Xe-135m	60
Xe-135	51
Xe-138	231
Total Gas	<u>8.4E+2</u>
I-131	72
I-132	104
I-133	147
I-134	15.0
I-135	<u>1.38</u>
Total Iodine	<u>4.8E+2</u>

Particulate

Rb-88	2.2E-2
Cs-138	2.0E-2
Cs-134	6.2E-7
Cs-137	<u>9.3E-7</u>
Total Particulate	<u>4.2E-2</u>
Total Activity	<u>1.3E+3</u>

Dose rate at contact _____ R/hr

at 1 foot _____ R/hr

CONTAINMENT AIR SAMPLE ACTIVITY

SAMPLE TIME 13:00SCENARIO TIME 05:00Isotope

<u>Isotope</u>	<u>Activity (uCi/cc)</u>
Kr-85m	36
Kr-85	1.09
Kr-87	52
Kr-88	87
Xe-131m	1.01
Xe-133	297
Xe-135m	16
Xe-135	16
Xe-138	222
Total Gas	<u>7.3E+2</u>
I-131	73
I-132	89
I-133	144
I-134	10.0
I-135	<u>131</u>
Total Iodine	<u>4.5E+2</u>

Particulate

Rb-88	6.8E-3
Cs-138	1.0E-2
Cs-134	6.3E-7
Cs-137	<u>9.2E-7</u>
Total Particulate	<u>1.7E-2</u>
Total Activity	<u>1.2E+3</u>

Dose rate at contact _____ R/hr

at 1 foot _____ R/hr

CONTAINMENT AIR SAMPLE ACTIVITY

SAMPLE TIME 13:30SCENARIO TIME 05:30

<u>Isotope</u>	<u>Activity (uCi/cc)</u>
Kr-85m	33
Kr-85	1.03
Kr-87	39
Kr-88	77
Xe-131m	1.02
Xe-133	293
Xe-135m	4.2
Xe-135	4.7
Xe-138	214
Total Gas	<u>6.7E+2</u>
I-131	72
I-132	77
I-133	142
I-134	6.7
I-135	124
Total Iodine	<u>4.2E+2</u>
<u>Particulate</u>	
Rb-88	2.1E-3
Cs-138	5.5E-3
Cs-134	6.3E-7
Cs-137	9.3E-7
Total Particulate	<u>7.6E-3</u>
Total Activity	<u>1.1E+3</u>

Dose rate at contact _____ R/hr

at 1 foot _____ R/hr

CONTAINMENT AIR SAMPLE ACTIVITY

SAMPLE TIME 14:00SCENARIO TIME 06:00IsotopeActivity (uCi/cc)

Kr-85m	31
Kr-85	1.09
Kr-87	30
Kr-88	68
Xe-131m	1.00
Xe-133	294
Xe-135m	1.1
Xe-135	1.44
Xe-138	206
Total Gas	<u>6.3E+2</u>
I-131	70
I-132	66
I-133	140
I-134	4.5
I-135	118
Total Iodine	<u>4.0E+2</u>

Particulate

Rb-88	6.6E-4
Cs-138	2.9E-3
Cs-134	6.2E-7
Cs-137	9.4E-7
Total Particulate	<u>3.6E-3</u>
Total Activity	<u>1.0E+3</u>

Dose rate at contact _____ R/hr

at 1 foot _____ R/hr

CONTAINMENT AIR SAMPLE ACTIVITY

SAMPLE TIME 02:30SCENARIO TIME 06:30

<u>Isotope</u>	<u>Activity (uCi/cc)</u>
Kr-85m	28
Kr-85	1.10
Kr-87	23
Kr-88	60
Xe-131m	0.98
Xe-133	296
Xe-135m	0.29
Xe-135	0.44
Xe-138	198
Total Gas	<u>6.1E+2</u>
I-131	71
I-132	56
I-133	137
I-134	3.0
I-135	<u>112</u>
Total Iodine	<u>3.8E+2</u>
<u>Particulate</u>	
Rb-88	2.1E-4
Cs-138	1.5E-3
Cs-134	6.1E-7
Cs-137	<u>9.3E-7</u>
Total Particulate	<u>1.7E-3</u>
Total Activity	<u>9.9E+2</u>

Dose rate at contact _____ R/hr

at 1 foot _____ R/hr

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5.1-34

CONTAINMENT AIR SAMPLE ACTIVITY

SAMPLE TIME 15:00SCENARIO TIME 07:00IsotopeActivity (uCi/cc)

Kr-85m	26
Kr-85	1.09
Kr-87	17
Kr-88	53
Xe-131m	0.99
Xe-133	29
Xe-135m	0.077
Xe-135	0.13
Xe-138	191
Total Gas	<u>5.8E+2</u>
I-131	72
I-132	48
I-133	135
I-134	2.0
I-135	107
Total Iodine	<u>3.6E+2</u>

Particulate

Rb-88	6.4E-5
Cs-138	7.9E-4
Cs-134	6.1E-7
Cs-137	9.3E-7
Total Particulate	<u>8.5E-4</u>
Total Activity	<u>9.4E+2</u>

Dose rate at contact _____ R/hr

at 1 foot _____ R/hr

REACTOR COOLANT ACTIVITY RESULTS

SAMPLE TIME 11:22SCENARIO TIME 03:22

<u>Isotope</u>	<u>Activity (uCi/cc)</u>	<u>Activity (uCi/cc)</u>	
<u>Noble Gases</u>		<u>Particulates</u>	
Kr-85m	1.8E-3	Co-58	5.7E-4
Kr-85	5.94E-5	Rb-88	2.3E-2
Kr-87	3.2E-3	Nb-95	2.5E-4
Kr-88	4.5E-3	Cs-137	1.0E-4
Xe-131m	4.5E-5	Cs-134	7.0E-4
Xe-133	1.4E-2	Cs-138	2.1E-2
Xe-135m	2.7E-3	Mn-54	<u>6.9E-4</u>
Xe-138	1.2E-2		
Xe-135	<u>2.5E-3</u>		
Total Noble Gas	<u>2.5E-2</u>	Total Particulates	<u>.....</u>
<u>Iodines</u>		<u>I-131 Dose Equivalent</u>	
I-131	6.8E-3		
I-132	1.0E-2		
I-133	1.2E-2		
I-134	1.4E-2		
I-135	1.3E-2		
Total Iodines	=	<u>5.7E-2</u>	
I-131/133 RATIO	=	<u>.....</u>	
I-131 Dose EQU.	=	<u>.....</u>	
Total Activity	=	<u>.....</u>	
Boron	<u>2470</u>	ppm	
Chloride	<u>5</u>	ppb	

REACTOR COOLANT ACTIVITY RESULTS

SAMPLE TIME 11:30SCENARIO TIME 03:30

<u>Isotope</u>	<u>Activity (uCi/cc)</u>	<u>Activity (uCi/cc)</u>	
<u>Noble Gases</u>		<u>Particulates</u>	
Kr-85m	6.1E-3	Co-58	1.9E-3
Kr-85	1.85E-4	Rb-88	7.8E-2
Kr-87	1.1E-2	Nb-95	8.5E-4
Kr-88	1.5E-2	Cs-137	3.4E-4
Xe-131m	1.5E-4	Cs-134	2.4E-3
Xe-133	4.8E-2	Cs-138	7.1E-2
Xe-135m	9.2E-3	Mn-54	<u>2.2E-3</u>
Xe-138	4.1E-2		
Xe-135	<u>8.5E-3</u>		
Total Noble Gas	<u>8.5E-2</u>	Total Particulates	<u>1.6E-1</u>
<u>Iodines</u>		<u>I-131 Dose Equivalent</u>	
I-131	2.3E-2	2.3E-2	
I-132	3.4E-2	2.3E-4	
I-133	4.1E-2	2.3E-3	
I-134	4.8E-2	1.2E-4	
I-135	4.4E-2	<u>9.2E-4</u>	
Total Iodines	= <u>1.9E-1</u>	2.7E-2	
I-131/133 RATIO	= <u>.56</u>		
I-131 Dose EQU.	= <u>2.7E-2</u>		
Total Activity	= <u>4.4E-1</u>		
Boron	<u>2475</u> ppm		
Chloride	<u>5</u> ppb		

REACTOR COOLANT ACTIVITY RESULTS

SAMPLE TIME 11:38SCENARIO TIME 03:38

<u>Isotope</u>	<u>Activity (uCi/cc)</u>	<u>Activity (uCi/cc)</u>	
<u>Noble Gases</u>		<u>Particulates</u>	
Kr-85m	1.1E-2	Co-58	3.6E-3
Kr-85	3.43E-4	Rb-88	1.4E-1
Kr-87	2.0E-2	Nb-95	1.6E-3
Kr-88	2.8E-2	Cs-137	6.3E-4
Xe-131m	2.8E-4	Cs-134	4.4E-3
Xe-133	8.8E-2	Cs-138	1.3E-1
Xe-135m	1.7E-2	Mn-54	<u>4.0E-3</u>
Xe-138	7.6E-2		
Xe-135	<u>1.6E-2</u>		
Total Noble Gas	<u>1.6E-1</u>	Total Particulates	<u>2.8E-1</u>
<u>Iodines</u>		<u>I-131 Dose Equivalent</u>	
I-131	4.3E-2	4.3E-2	
I-132	6.3E-2	4.3E-4	
I-133	7.6E-2	4.3E-3	
I-134	8.8E-2	2.2E-4	
I-135	8.2E-2	<u>1.7E-3</u>	
Total Iodines	= <u>3.6E-1</u>	5.0E-2	
I-131/133 RATIO	= <u>.57</u>		
I-131 Dose EQU.	= <u>5.0E-2</u>		
Total Activity	= <u>8.0E-1</u>		

Boron 2485 ppmChloride 4 ppb

REACTOR COOLANT ACTIVITY RESULTS

SAMPLE TIME 11:45SCENARIO TIME 03:45

<u>Isotope</u>	<u>Activity (uCi/cc)</u>		<u>Activity (uCi/cc)</u>
<u>Noble Gases</u>			<u>Particulates</u>
Kr-85m	1.5E-2	Co-58	4.7E3
Kr-85	4.5E-4	Rb-88	1.9E-1
Kr-87	2.6E-2	Nb-95	2.1E-3
Kr-88	3.7E-2	Cs-137	8.2E-4
Xe-131m	3.7E-4	Cs-134	5.8E-3
Xe-133	1.2E-1	Cs-138	1.7E-1
Xe-135m	2.2E-2	Mn-54	5.3E-3
Xe-138	9.9E-2		
Xe-135	<u>2.1E-2</u>		
Total Noble Gas	<u>2.1E-1</u>	Total Particulates	<u>3.8E-1</u>
<u>Iodines</u>			<u>I-131 Dose Equivalent</u>
I-131	5.6E-2	5.6E-2	
I-132	8.3E-2	5.6E-4	
I-133	9.9E-2	5.6E-3	
I-134	1.2E-1	2.8E-4	
I-135	1.1E-1	2.2E-3	
Total Iodines	= <u>4.7E-1</u>	6.5E-2	
I-131/133 RATIO	= <u>.57</u>		
I-131 Dose EQU.	= <u>6.5E-2</u>		
Total Activity	= <u>1.06</u>		

Boron 2490 ppmChloride 5 ppb

THIS IS A DRILL

REACTOR COOLANT ACTIVITY RESULTS

SAMPLE TIME 12:00SCENARIO TIME 04:00

<u>Isotope</u>	<u>Activity (uCi/cc)</u>		<u>Activity (uCi/cc)</u>
<u>Noble Gases</u>			<u>Particulates</u>
Kr-85m	1.8E-2	Co-58	5.8E-3
Kr-85	5.5E-4	Rb-88	2.3E-1
Kr-87	3.2E-2	Nb-95	2.5E-3
Kr-88	4.5E-2	Cs-137	1.0E-3
Xe-131m	4.5E-4	Cs-134	7E-3
Xe-133	1.4E-1	Cs-138	2.11E-1
Xe-135m	2.7E-2	Mn-54	6.4E-3
Xe-138	1.2E-1		
Xe-135	2.5E-2		
Total Noble Gas	2.5E-1	Total Particulates	4.6E-1
<u>Iodines</u>			<u>I-131 Dose Equivalent</u>
I-131	6.7E-2		6.7E-2
I-132	1.0E-1		6.7E-4
I-133	1.2E-1		6.7E-3
I-134	1.4E-1		3.4E-4
I-135	1.3E-1		2.7E-3
Total Iodines	=	5.8E-1	7.7E-2
I-131/I-133 RATIO	=	.56	
I-131 Dose EQU.	=	7.7E-2	
Total Activity	=	1.29	

Boron 2500 ppmChloride 5 ppb

REACTOR COOLANT ACTIVITY RESULTS

SAMPLE TIME 12:30

SCENARIO TIME 04:30

<u>Isotope</u>	<u>Activity (uCi/cc)</u>	<u>Activity (uCi/cc)</u>		
<u>Noble Gases</u>		<u>Particulates</u>		
Kr-85m	2.0E-2	Co-58	6.3E-3	6.3E-3
Kr-85	6.0E-4	Rb-88	2.5E-1	2.5E-1
Kr-87	3.5E-2	Nb-95	2.8E-3	2.8E-3
Kr-88	5.0E-2	Cs-137	1.1E-3	1.1E-3
Xe-131m	5.0E-4	Cs-134	7.7E-3	7.7E-3
Xe-133	1.5E-1	Cs-138	2.3E-1	2.3E-1
Xe-135m	3.0E-2	Mn-54	7.0E-3	7.0E-3
Xe-138	1.3E-1			
Xe-135	2.8E-2			
Total Noble Gas	2.8E-1	Total Particulates		5.0E-1
<u>Iodines</u>		<u>I-131 Dose Equivalent</u>		
I-131	7.5E-2		7.5E-2	
I-132	1.1E-1		7.5E-4	
I-133	1.3E-1		7.5E-3	
I-134	1.5E-1		3.8E-4	
I-135	1.4E-1		3.0E-3	
Total Iodines	=	6.4E-1		8.7E-2
I 131/133 RATIO	=	.58		
I-131 Dose EQU.	=	8.7E-2		
Total Activity	=	1.42		
Boron	2480	ppm		
Chloride	4	ppb		

REACTOR COOLANT ACTIVITY RESULTS

SAMPLE TIME 13:00SCENARIO TIME 05:00

<u>Isotope</u>	<u>Activity (uCi/cc)</u>	<u>Activity (uCi/cc)</u>	
<u>Noble Gases</u>			
Kr-85m	1.8E-2	Co-58	6.2E-3
Kr-85	6.1E-4	Rb-88	7.8E-2
Kr-87	2.7E-2	Nb-95	2.8E-3
Kr-88	4.4E-2	Cs-137	1.2E-3
Xe-131m	5.0E-4	Cs-134	7.8E-3
Xe-133	1.5E-1	Cs-138	2.4E-1
Xe-135m	7.9E-3	Mn-54	3.7E-3
Xe-138	4.0E-2		
Xe-135	2.7E-2		
Total Noble Gas	<u>3.2E-1</u>	Total Particulates	<u>3.4E-1</u>
<u>Iodines</u>			
I-131	7.5E-2	I-131 Dose Equivalent	7.5E-2
I-132	9.4E-2		9.4E-4
I-133	1.3E-1		1.3E-2
I-134	1.0E-1		5.0E-4
I-135	1.3E-1		5.2E-3
Total Iodines	= <u>5.3E-1</u>		8.9E-2
I-131/I-133 RATIO	= <u>.58</u>		
I-131 Dose EQU.	= <u>8.9E-2</u>		
Total Activity	= <u>1.19</u>		
Boron	<u>2550</u>	ppm	
Chloride	<u>5</u>	ppb	

REACTOR COOLANT ACTIVITY RESULTS

SAMPLE TIME 13:30SCENARIO TIME 05:30

<u>Isotope</u>	<u>Activity (uCi/cc)</u>	<u>Activity (uCi/cc)</u>	
<u>Noble Gases</u>		<u>Particulates</u>	
Kr-85m	1.7E-2	Co-58	6.3E-3
Kr-85	5.9E-4	Rb-88	2.4E-2
Kr-87	2.0E-2	Nb-95	2.8E-3
Kr-88	3.9E-2	Cs-137	1.1E-3
Xe-131m	4.0E-4	Cs-134	7.8E-3
Xe-133	1.4E-1	Cs-138	2.3E-1
Xe-135m	2.1E-3	Mn-54	1.9E-3
Xe-138	1.2E-2		
Xe-135	2.6E-2		
Total Noble Gas	<u>2.6E-1</u>	Total Particulates	<u>2.8E-1</u>
<u>Iodines</u>		<u>I-131 Dose Equivalent</u>	
I-131	7.6E-2	7.6E-2	
I-132	8.1E-2	8.1E-4	
I-133	1.3E-1	1.3E-3	
I-134	6.7E-2	3.4E-5	
I-135	1.3E-1	<u>5.2E-3</u>	
Total Iodines	= <u>4.8E-1</u>	9.0E-2	
I 131/133 RATIO	= <u>.58</u>		
I-131 Dose EQU.	= <u>9.0E-2</u>		
Total Activity	= <u>1.02</u>		

Boron 2470 ppmChloride 4 ppb

REACTOR COOLANT ACTIVITY RESULTS

SAMPLE TIME 14:00SCENARIO TIME 06:00

<u>Isotope</u>	<u>Activity (uCi/cc)</u>	<u>Activity (uCi/cc)</u>	
<u>Noble Gases</u>			
Kr-85m	1.6E-2	Co-58	6.3E-3
Kr-85	6.0E-4	Rb-88	7.5E-3
Kr-87	1.5E-2	Nb-95	2.7E-3
Kr-88	3.4E-2	Cs-137	1.2E-3
Xe-131m	5.0E-4	Cs-134	7.7E-3
Xe-133	1.5E-1	Cs-138	2.2E-1
Xe-135m	5.5E-4	Mn-54	<u>1.0E-3</u>
Xe-138	3.7E-3		
Xe-135	<u>2.5E-2</u>		
Total Noble Gas	<u>2.5E-1</u>	Total Particulates	<u>2.5E-1</u>
<u>Iodines</u>			
I-131	7.5E-2	I-131 Dose Equivalent	7.5E-2
I-132	7.6E-2		7.6E-4
I-133	1.2E-1		1.2E-2
I-134	4.5E-2		2.3E-4
I-135	1.2E-1		<u>4.8E-3</u>
Total Iodines	=		8.8E-2
I-131/133 RATIO	=		<u>.58</u>
I-131 Dose EQU.	=		<u>8.8E-2</u>
Total Activity	=		<u>0.95</u>
Boron	<u>2500</u>	ppm	
Chloride	<u>5</u>	ppb	

THIS IS A DRILL

REACTOR COOLANT ACTIVITY RESULTS

SAMPLE TIME 14:30SCENARIO TIME 06:30

<u>Isotope</u>	<u>Activity (uCi/cc)</u>		<u>Activity (uCi/cc)</u>
<u>Noble Gases</u>			<u>Particulates</u>
Kr-85m	1.5E-2	Co-58	6.4E-3
Kr-85	6.1E-4	Rb-88	2.3E-3
Kr-87	1.2E-2	Nb-95	2.9E-3
Kr-88	3.0E-2	Cs-137	1.0E-3
Xe-131m	4.9E-4	Cs-134	7.6E-3
Xe-133	1.4E-1	Cs-138	2.3E-1
Xe-135m	1.5E-4	Mn-54	<u>5.3E-4</u>
Xe-138	1.1E-3		.
Xe-135	<u>2.4E-2</u>		.
Total Noble Gas	<u>2.2E-1</u>	Total Particulates	<u>2.6E-1</u>
<u>Iodines</u>			<u>I-131 Dose Equivalent</u>
I-131	7.4E-2		7.4E-2
I-132	6.0E-2		6.0E-2
I-133	1.2E-1		1.2E-2
I-134	3.0E-2		1.5E-4
I-135	1.2E-1		<u>4.8E-3</u>
Total Iodines	=	<u>4.0E-1</u>	8.7E-2
I-131/133 RATIO	=	<u>.58</u>	
I-131 Dose EQU.	=	<u>8.7E-2</u>	
Total Activity	=	<u>0.88</u>	
Boron	<u>2460</u>	ppm	
Chloride	<u>3</u>	ppb	

REACTOR COOLANT ACTIVITY RESULTS

SAMPLE TIME 15:00SCENARIO TIME 07:00

<u>Isotope</u>	<u>Activity (uCi/cc)</u>	<u>Activity (uCi/cc)</u>	
<u>Noble Gases</u>			
Kr-85m	1.3E-2	Co-58	6.3E-3
Kr-85	5.9E-4	Rb-88	7.3E-4
Kr-87	8.9E-3	Nb-95	2.8E-3
Kr-88	2.7E-2	Cs-137	1.1E-3
Xe-131m	5.0E-4	Cs-134	7.7E-3
Xe-133	1.4E-1	Cs-138	2.2E-1
Xe-135m	3.8E-5	Mn-54	<u>2.8E-4</u>
Xe-138	3.4E-4		
Xe-135	2.3E-2		
Total Noble Gas	<u>2.1E-1</u>	Total Particulates	<u>2.4E-1</u>
<u>Iodines</u>			
I-131	7.5E-2	I-131 Dose Equivalent	7.5E-2
I-132	5.1E-2		5.1E-4
I-133	1.2E-1		1.2E-2
I-134	2.0E-2		1.0E-4
I-135	1.2E-1		<u>4.8E-3</u>
Total Iodines	=		8.8E-2
I 131/133 RATIO	=		<u>.58</u>
I-131 Dose EQU.	=		<u>8.8E-2</u>
Total Activity	=		<u>0.84</u>
Boron	<u>2440</u>	ppm	
Chloride	<u>4</u>	ppb	

REACTOR COOLANT ACTIVITY RESULTS

SAMPLE TIME 15:30SCENARIO TIME 07:30

<u>Isotope</u>	<u>Activity (uCi/cc)</u>	<u>Activity (uCi/cc)</u>	
<u>Noble Gases</u>		<u>Particulates</u>	
Kr-85m	1.2E-2	Co-58	6.2E-2
Kr-85	5.8E-4	Rb-88	2.3E-4
Kr-87	6.8E-3	Nb-95	2.7E-3
Kr-88	2.4E-2	Cs-137	1.1E-3
Xe-131m	5.0E-4	Cs-134	7.6E-3
Xe-133	1.3E-1	Cs-138	2.2E-1
Xe-135m	1.0E-5	Mn-54	<u>1.5E-4</u>
Xe-138	1.0E-4		
Xe-135	<u>2.2E-2</u>		
Total Noble Gas	<u>2.0E-1</u>	Total Particulates	<u>2.4E-1</u>
*			
<u>Iodines</u>		<u>I-131 Dose Equivalent</u>	
I-131	7.5E-2	7.5E-2	
I-132	4.4E-2	4.4E-4	
I-133	1.1E-1	1.1E-2	
I-134	1.4E-2	7.0E-5	
I-135	1.1E-1	<u>4.4E-3</u>	
Total Iodines	= <u>3.5E-1</u>	8.6E-2	
I-131/133 RATIO	= <u>.58</u>		
I-131 Dose EQU.	= <u>8.6E-2</u>		
Total Activity	= <u>0.79</u>		

Boron 2480 ppmChloride 5 ppb

REACTOR COOLANT ACTIVITY RESULTS

SAMPLE TIME 16:00SCENARIO TIME 08:00

<u>Isotope</u>	<u>Activity (uCi/cc)</u>		<u>Activity (uCi/cc)</u>
<u>Noble Gases</u>			<u>Particulates</u>
Kr-85m	1.2E-2	Co-58	6.3E-3
Kr-85	5.9E-4	Rb-88	7.0E-5
Kr-87	5.2E-3	Nb-95	2.7E-3
Kr-88	2.1E-2	Cs-137	1.0E-3
Xe-131m	4.9E-4	Cs-134	7.7E-3
Xe-133	1.4E-1	Cs-138	2.1E-1
Xe-135m	2.7E-6	Mn-54	7.6E-5
Xe-138	3.2E-5		
Xe-135	2.1E-2		
Total Noble Gas	<u>2.0E-1</u>	Total Particulates	<u>2.3E-1</u>
<u>Iodines</u>			<u>I-131 Dose Equivalent</u>
I-131	7.4E-2	7.4E-2	
I-132	3.8E-2	3.5E-4	
I-133	1.1E-1	1.1E-2	
I-134	9.1E-3	4.6E-5	
I-135	1.0E-1	<u>4.0E-3</u>	
Total Iodines	= <u>3.3E-1</u>	8.5E-2	
I 131/133 RATIO	= <u>.58</u>		
I-131 Dose EQU.	= <u>8.5E-2</u>		
Total Activity	= <u>0.76</u>		
Boron	<u>2490</u>	ppm	
Chloride	<u>5</u>	ppb	

ONSITE DOSE RATES (R/h) FROM
UNIT 1 EMERGENCY AIRLOCK

	Scenario Time	03:30	04:00	04:30	05:00
	Actual Time	11:30	12:00	12:30	13:00
<u>Location</u>					(0.88)
Contact with Emerg. Airlock	2000	8000	8000	7000	
10FT from Emerg. Airlock		1000	1000	880	
50FT from Emerg. Airlock		30	30	26	
100FT from Emerg. Airlock		8	8	7	
At Protected Area Fence (~200FT)		2	2	1.7	
On Access Road (~400FT)		0.5	0.5	0.4	
In Switchyard (~800FT)		0.120	0.120	0.120	

THIS IS A DRILL

ONSITE DOSE RATES (R/h) FROM
UNIT 1 EMERGENCY AIRLOCK

	Scenario Time	05:30	06:00	06:30	07:00
	Actual Time	13:30	14:00	14:30	15:00
<u>Location</u>		(0.56)	(0.28)	(.22)	(.19)
Contact with Emerg. Airlock		4480	2240	1760	1520
10FT from Emerg. Airlock		560	280	220	190
50FT from Emerg. Airlock		16.8	8.4	6.6	6
100FT from Emerg. Airlock		4.5	2.2	1.8	1.5
At Protected Area Fence (~200FT)		1.1	0.6	0.4	0.4
On Access Road (~400FT)		0.3	0.1	0.1	0.1
In Switchyard (~800FT)			0.034	0.026	0.023

ONSITE DOSE RATES (R/h) FROM
UNIT 1 EMERGENCY AIRLOCK

	Scenario Time			
	Actual Time			
<u>Location</u>		(.16)		
Contact with Emerg. Airlock		1280		
10FT from Emerg. Airlock		160		
50FT from Emerg. Airlock		4.8		
100FT from Emerg. Airlock		1.3		
At Protected Area Fence (~200FT)		0.3		
On Access Road (~400FT)		0.1		
In Switchyard (~800FT)		0.020		

ONSITE RADIOLOGICAL MEASUREMENTS

ACTUAL TIME 08:30SCENARIO TIME 00:30MeasurementLocation: Site Boundary

Whole Body Dose Rate (mrem/h)	0.1
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity (uCi/cc)	---
Net Counts/2 min. W/MS2-SPA3	---

Location: Zone I

Whole Body Dose Rate (mrem/h)	0.15
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity (uCi/cc)	---
Net Counts/2 min. W/MS2-SPA3	---

Location: *Zone II

Whole Body Dose Rate (mrem/h)	0.07
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity (uCi/cc)	---
Net Counts/2 min W/MS2-SPA3	---

CAUVET CLIFFS NUCLEAR POWER PLANT
Baltimore Gas & Electric Company

PLANT PLOT PLAN



PLANT MAP

ZONE I

ZONE II

Plume @ 60°

Scenario Time = 0:00
Actual Time = 8:00

5.1-50

ONSITE RADIOLOGICAL MEASUREMENTS

ACTUAL TIME 08:45SCENARIO TIME 00:45MeasurementLocation: Site Boundary

Whole Body Dose Rate (mrem/h)	0.4
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity (uCi/cc)	---
Net Counts/2 min. W/MS2-SPA3	---

Location: Zone I

Whole Body Dose Rate (mrem/h)	0.6
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity (uCi/cc)	---
Net Counts/2 min. W/MS2-SPA3	---

Location: Zone II

Whole Body Dose Rate (mrem/h)	0.05
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity (uCi/cc)	---
Net Counts/2 min W/MS2-SPA3	---

ONSITE RADIOLOGICAL MEASUREMENTS

ACTUAL TIME 09:00SCENARIO TIME 01:00MeasurementLocation: Site Boundary

Whole Body Dose Rate (mrem/h)	0.4
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity (uCi/cc)	---
Net Counts/2 min. W/MS2-SPA3	---

Location: Zone I

Whole Body Dose Rate (mrem/h)	0.6
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity (uCi/cc)	---
Net Counts/2 min. W/MS2-SPA3	---

Location: Zone II

Whole Body Dose Rate (mrem/h)	0.08
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity (uCi/cc)	---
Net Counts/2 min W/MS2-SPA3	---

PLANT PLOT PLAN

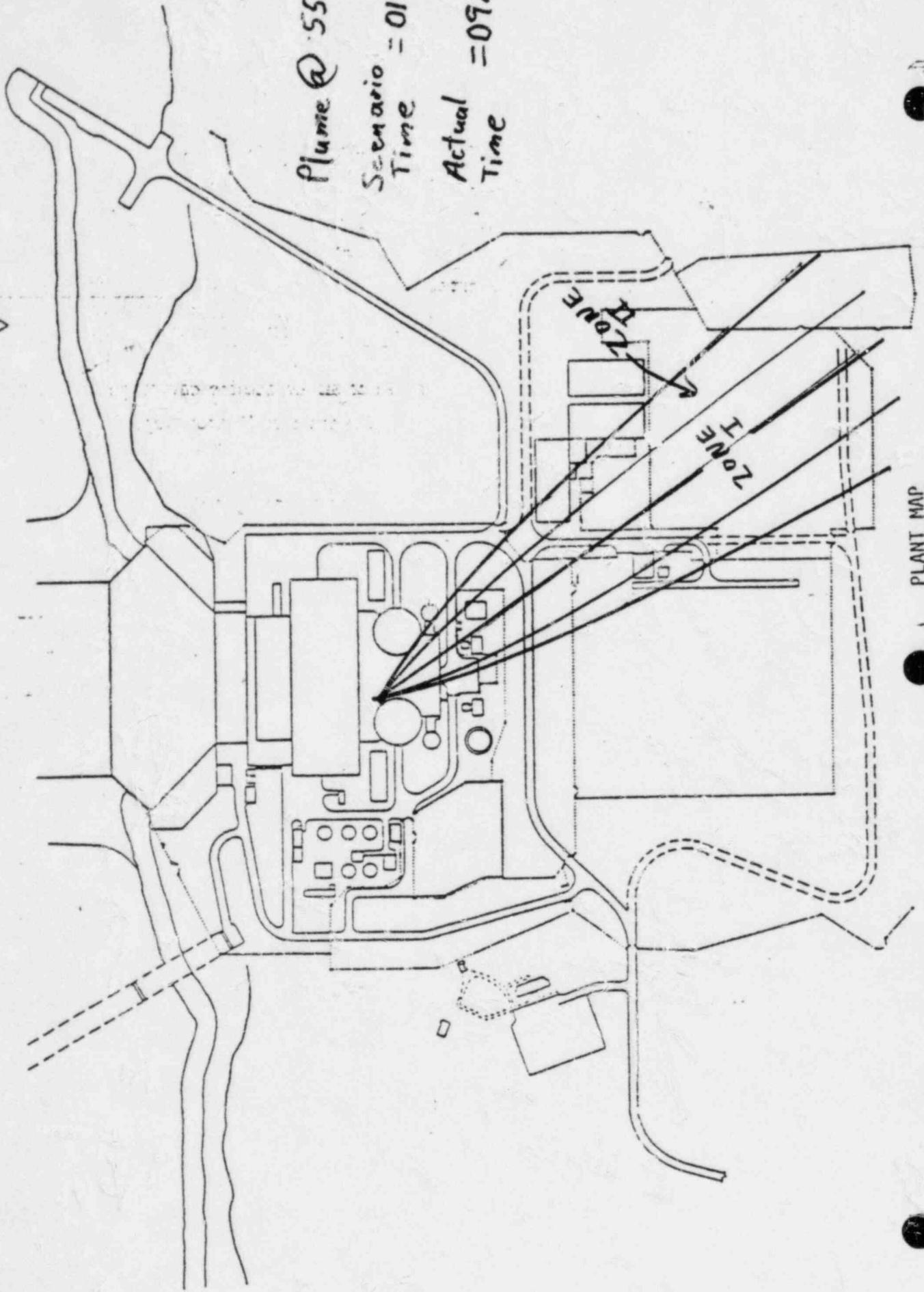


S.1-53

Plume @ 55°

Scenario Time = 01:00

Actual Time = 09:00



PLANT MAP

ONSITE RADIOLOGICAL MEASUREMENTS

ACTUAL TIME 09:15SCENARIO TIME 01:15MeasurementLocation: Site Boundary

Whole Body Dose Rate (mrem/h)	0.4
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity (uCi/cc)	---
Net Counts/2 min. W/MS2-SPA3	---

Location: Zone I

Whole Body Dose Rate (mrem/h)	0.6
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity (uCi/cc)	---
Net Counts/2 min. W/MS2-SPA3	---

Location: Zone II

Whole Body Dose Rate (mrem/h)	0.1
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity (uCi/cc)	---
Net Counts/2 min W/MS2-SPA3	---

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ONSITE RADIOLOGICAL MEASUREMENTS

ACTUAL TIME 09:30

SCENARIO TIME 01:30

MeasurementLocation: Site Boundary

Whole Body Dose Rate (mrem/h)	0.5
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity (uCi/cc)	---
Net Counts/2 min. W/MS2-SPA3	---

Location: Zone I

Whole Body Dose Rate (mrem/h)	0.75
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity (uCi/cc)	---
Net Counts/2 min. W/MS2-SPA3	---

Location: Zone II

Whole Body Dose Rate (mrem/h)	0.05
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity (uCi/cc)	---
Net Counts/2 min W/MS2-SPA3	---

ONSITE RADIOLOGICAL MEASUREMENTS

ACTUAL TIME 09:45SCENARIO TIME 01:45MeasurementLocation: Site Boundary

Whole Body Dose Rate (mrem/h)	0.7
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity (uCi/cc)	---
Net Counts/2 min. W/MS2-SPA3	---

Location: Zone I

Whole Body Dose Rate (mrem/h)	1.0
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity (uCi/cc)	---
Net Counts/2 min. W/MS2-SPA3	---

Location: Zone II

Whole Body Dose Rate (mrem/h)	0.1
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity (uCi/cc)	---
Net Counts/2 min W/MS2-SPA3	---

ONSITE RADIOLOGICAL MEASUREMENTS

ACTUAL TIME 10:00SCENARIO TIME 02:00MeasurementLocation: Site Boundary

Whole Body Dose Rate (mrem/h)	0.8
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity (uCi/cc)	---
Net Counts/? min. W/MS2-SPA3	---

Location: Zone I

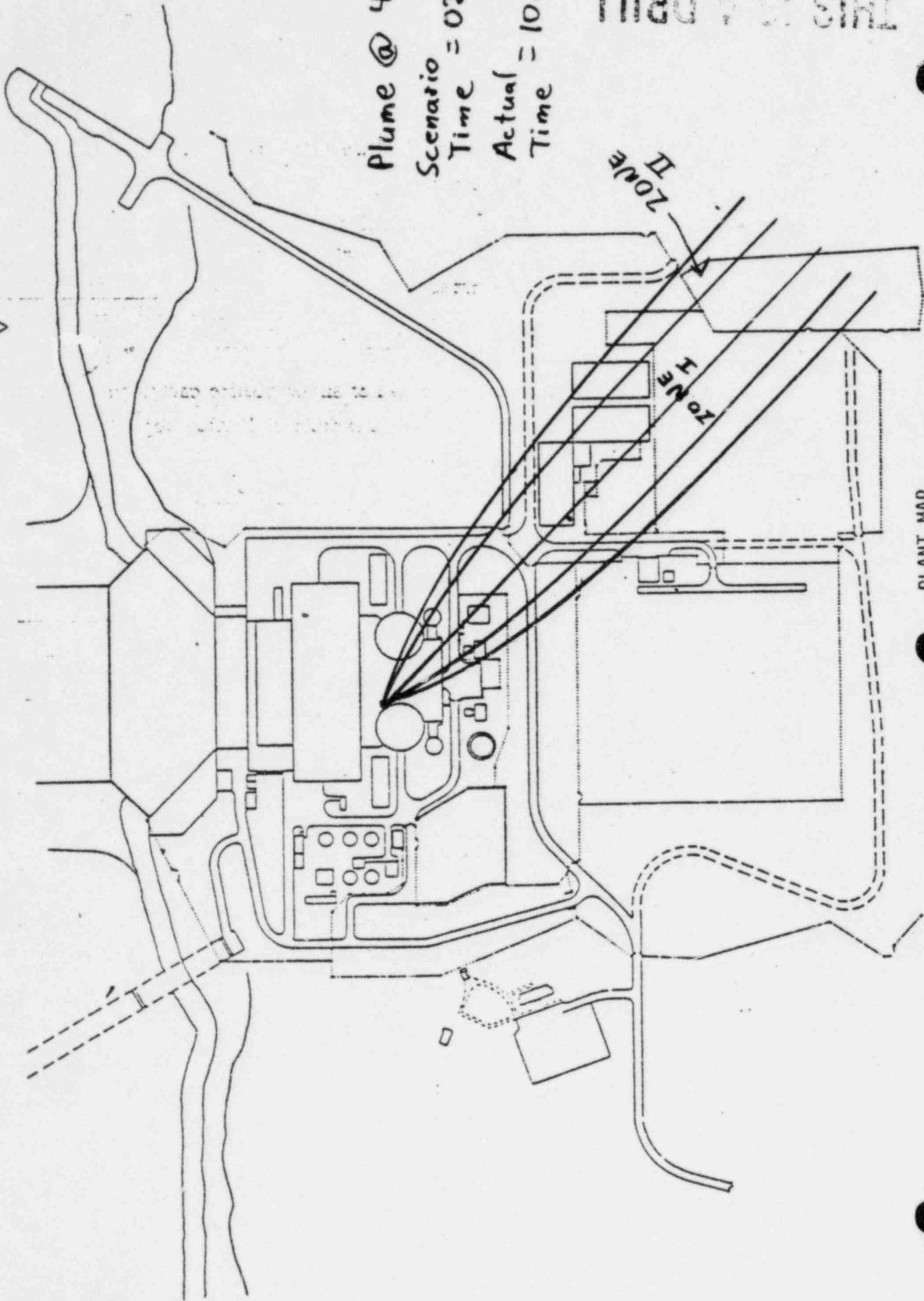
Whole Body Dose Rate (mrem/h)	1.0
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity (uCi/cc)	---
Net Counts/2 min. W/MS2-SPA3	---

Location: Zone II

Whole Body Dose Rate (mrem/h)	0.1
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity (uCi/cc)	---
Net Counts/2 min W/MS2-SPA3	---

CALVERT CLIFFS NUCLEAR POWER PLANT
Baltimore Gas & Electric Company

PLANT PLOT PLAN



ONSITE RADIOLOGICAL MEASUREMENTS

ACTUAL TIME 10:15

SCENARIO TIME 02:15

Measurement

Location: Site Boundary

Whole Body Dose Rate (mrem/h)	1.0
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity (uCi/cc)	---
Net Counts/2 min. W/MS2-SPA3	---

Location: Zone I

Whole Body Dose Rate (mrem/h)	1.5
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity (uCi/cc)	---
Net Counts/2 min. W/MS2-SPA3	---

Location: Zone II

Whole Body Dose Rate (mrem/h)	0.2
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity (uCi/cc)	---
Net Counts/2 min W/MS2-SPA3	---

DRILL

ONSITE RADIOLOGICAL MEASUREMENTS

ACTUAL TIME 10:30

SCENARIO TIME 02:30

Measurement

Location: Site Boundary

Whole Body Dose Rate (mrem/h)	.1
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity (uCi/cc)	---
Net Counts/2 min. W/MS2-SPA3	---

Location: Zone I

Whole Body Dose Rate (mrem/h)	1.5
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity (uCi/cc)	---
Net Counts/2 min. W/MS2-SPA3	---

Location: Zone II

Whole Body Dose Rate (mrem/h)	0.2
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity (uCi/cc)	---
Net Counts/2 min W/MS2-SPA3	---

ONSITE RADIOLOGICAL MEASUREMENTS

ACTUAL TIME 10:45SCENARIO TIME 02:45MeasurementLocation: Site Boundary

Whole Body Dose Rate (mrem/h)	0.9
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity ($\mu\text{Ci}/\text{cc}$)	---
Net Counts/2 min. W/MS2-SPA3	---

Location: Zone I

Whole Body Dose Rate (mrem/h)	1.0
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity ($\mu\text{Ci}/\text{cc}$)	---
Net Counts/2 min. W/MS2-SPA3	---

Location: Zone II

Whole Body Dose Rate (mrem/h)	0.1
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity ($\mu\text{Ci}/\text{cc}$)	---
Net Counts/2 min W/MS2-SPA3	---

ONSITE RADIOLOGICAL MEASUREMENTS

ACTUAL TIME 11:00SCENARIO TIME 03:00MeasurementLocation: Site Boundary

Whole Body Dose Rate (mrem/h)	0.9
Thyroid Dose Rate (mrem/h)	0.3
Iodine Air Activity (uCi/cc)	1.5E-9
Net Counts/2 min. W/MS2-SPA3	13

Location: Zone I

Whole Body Dose Rate (mrem/h)	1.0
Thyroid Dose Rate (mrem/h)	0.3
Iodine Air Activity (uCi/cc)	1.5E-9
Net Counts/2 min. W/MS2-SPA3	13

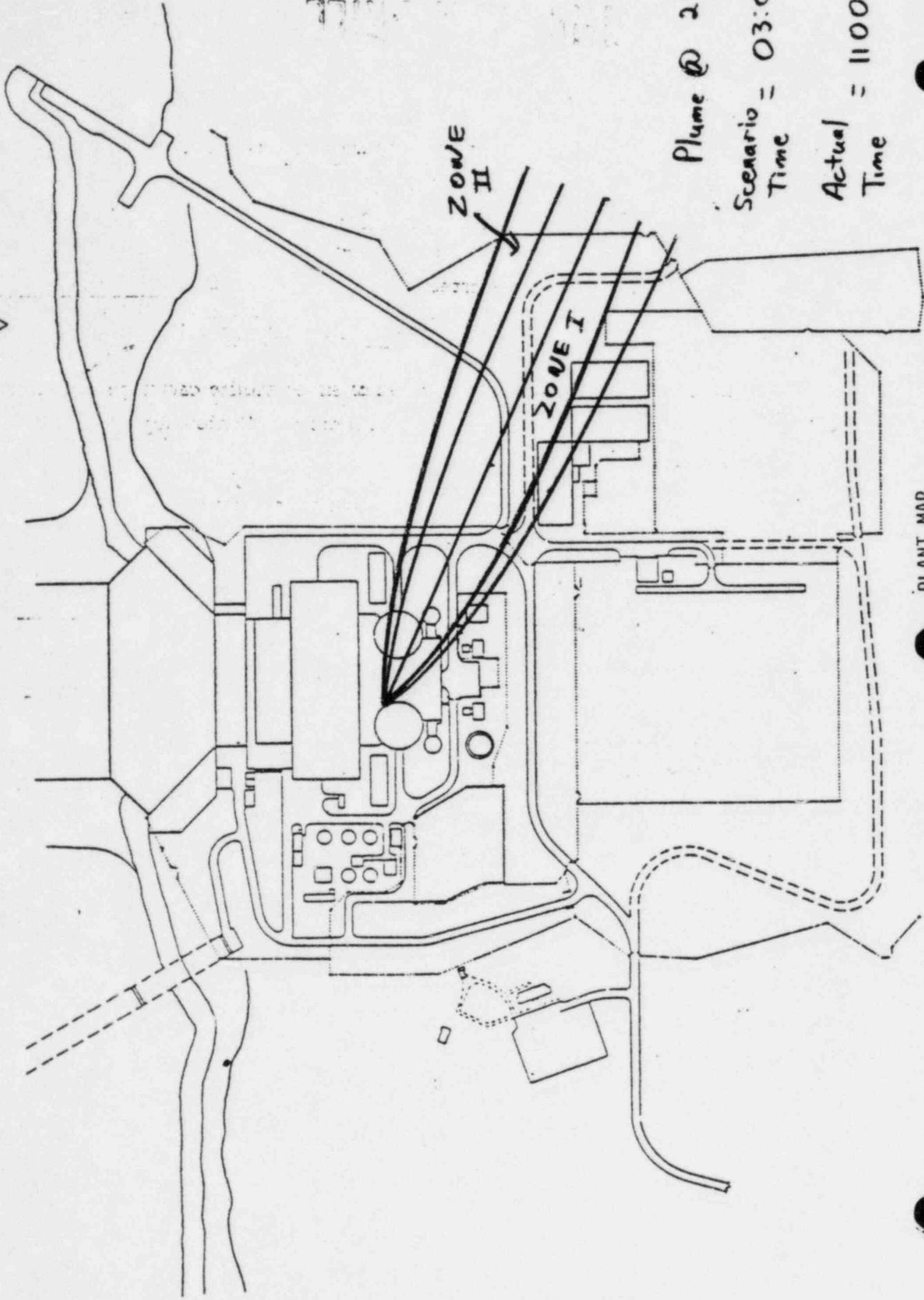
Location: Zone II

Whole Body Dose Rate (mrem/h)	0.1
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity (uCi/cc)	---
Net Counts/2 min W/MS2-SPA3	---

THIS IS A DRILL

CALVERT CLIFFS NUCLEAR POWER PLANT
Baltimore Gas & Electric Company

PLANT PLOT PLAN



ONSITE RADIOLOGICAL MEASUREMENTS

ACTUAL TIME 11:15SCENARIO TIME 03:15MeasurementLocation: Site Boundary

Whole Body Dose Rate (mrem/h)	6
Thyroid Dose Rate (mrem/h)	0.3
Iodine Air Activity (uCi/cc)	1.5E-9
Net Counts/2 min. W/MS2-SPA3	13

Location: Zone I

Whole Body Dose Rate (mrem/h)	9
Thyroid Dose Rate (mrem/h)	0.5
Iodine Air Activity (uCi/cc)	2.5E-9
Net Counts/2 min. W/MS2-SPA3	21

Location: Zone II

Whole Body Dose Rate (mrem/h)	0.7
Thyroid Dose Rate (mrem/h)	0.2
Iodine Air Activity (uCi/cc)	1.0E-9
Net Counts/2 min W/MS2-SPA3	8

ONSITE RADIOLOGICAL MEASUREMENTS

ACTUAL TIME 11:30SCENARIO TIME 03:30MeasurementLocation: Site Boundary

Whole Body Dose Rate (mrem/h)	480
Thyroid Dose Rate (mrem/h)	130
Iodine Air Activity (uCi/cc)	6.5E-7
Net Counts/2 min. W/MS2-SPA3	5416

Location: Zone I

Whole Body Dose Rate (mrem/h)	570
Thyroid Dose Rate (mrem/h)	150
Iodine Air Activity (uCi/cc)	7.5E-7
Net Counts/2 min. W/MS2-SPA3	6250

Location: Zone II

Whole Body Dose Rate (mrem/h)	60
Thyroid Dose Rate (mrem/h)	15
Iodine Air Activity (uCi/cc)	7.5E-8
Net Counts/2 min W/MS2-SPA3	625

THIS IS A DRILL

ONSITE RADIOLOGICAL MEASUREMENTS

ACTUAL TIME 11:45SCENARIO TIME 03:45MeasurementLocation: Site Boundary

Whole Body Dose Rate (mrem/h)	830
Thyroid Dose Rate (mrem/h)	100
Iodine Air Activity (uCi/cc)	5E-7
Net Counts/2 min. W/MS2-SPA3	4167

Location: Zone I

Whole Body Dose Rate (mrem/h)	1000
Thyroid Dose Rate (mrem/h)	120
Iodine Air Activity (uCi/cc)	6E-7
Net Counts/2 min. W/MS2-SPA3	5000

Location: Zone II

Whole Body Dose Rate (mrem/h)	100
Thyroid Dose Rate (mrem/h)	15
Iodine Air Activity (uCi/cc)	7.5E-8
Net Counts/2 min W/MS2-SPA3	625

THIS IS A DRILL

ONSITE RADIOLOGICAL MEASUREMENTS

ACTUAL TIME 12:00SCENARIO TIME 04:00MeasurementLocation: Site Boundary

Whole Body Dose Rate (mrem/h)	1500
Thyroid Dose Rate (mrem/h)	180
Iodine Air Activity (uCi/cc)	9E-7
Net Counts/2 min. W/MS2-SPA3	7500

Location: Zone I

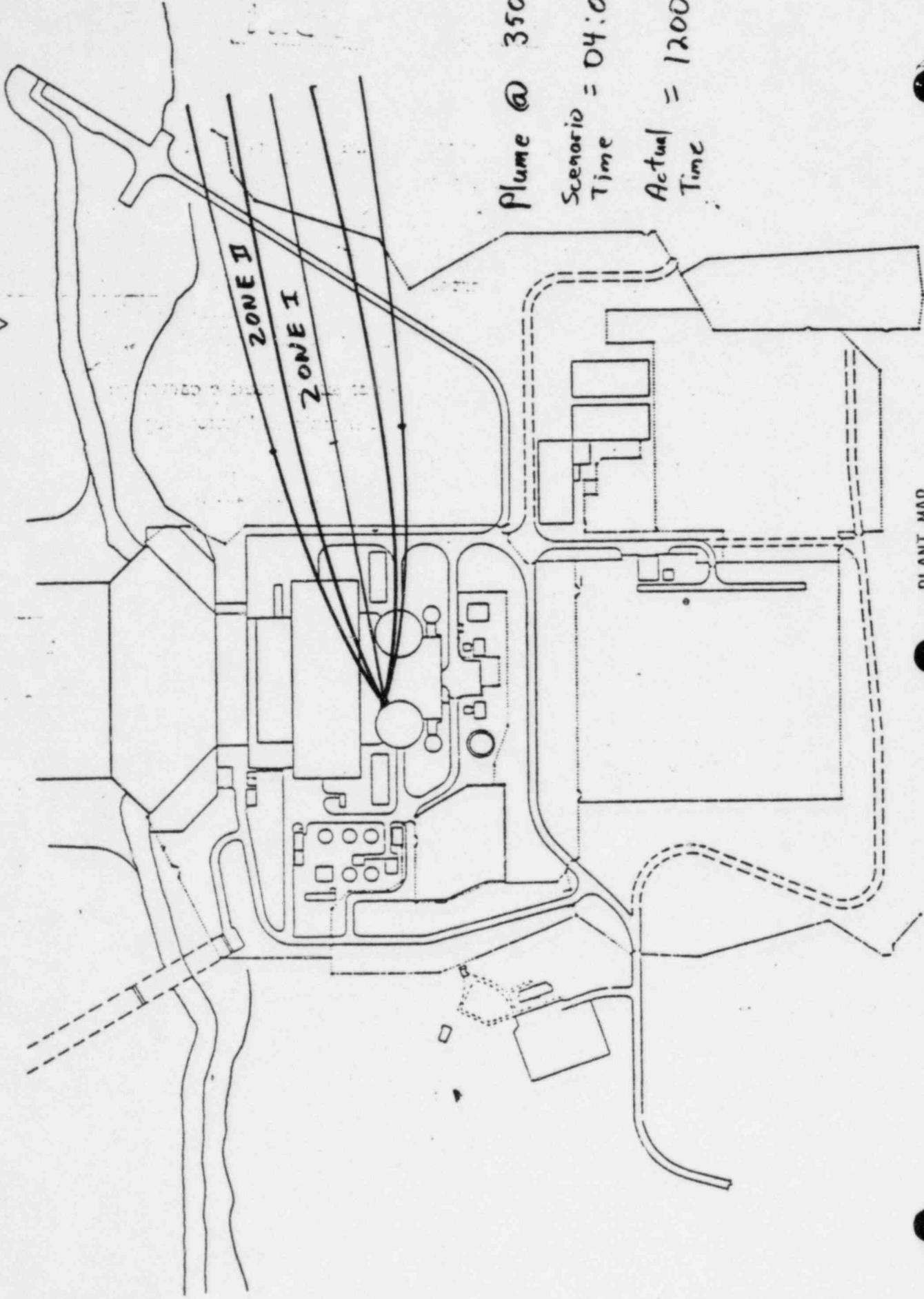
Whole Body Dose Rate (mrem/h)	1650
Thyroid Dose Rate (mrem/h)	196
Iodine Air Activity (uCi/cc)	9.8E-7
Net Counts/2 min. W/MS2-SPA3	8166

Location: Zone II

Whole Body Dose Rate (mrem/h)	150
Thyroid Dose Rate (mrem/h)	18
Iodine Air Activity (uCi/cc)	9E-8
Net Counts/2 min W/MS2-SPA3	750

CALVERT CLIFFS NUCLEAR POWER PLANT
Baltimore Gas & Electric Company

PLANT PLOT PLAN



ONSITE RADIOLOGICAL MEASUREMENTS

ACTUAL TIME 12:15

SCENARIO TIME 04:15

Measurement

Location: Site Boundary

Whole Body Dose Rate (mrem/h)	1900
Thyroid Dose Rate (mrem/h)	290
Iodine Air Activity (uCi/cc)	1.5E-6
Net Counts/2 min. W/MS2-SPA3	12500

Location: Zone I

Whole Body Dose Rate (mrem/h)	2500
Thyroid Dose Rate (mrem/h)	350
Iodine Air Activity (uCi/cc)	1.8E-6
Net Counts/2 min. W/MS2-SPA3	1458

Location: Zone II

Whole Body Dose Rate (mrem/h)	200
Thyroid Dose Rate (mrem/h)	34
Iodine Air Activity (uCi/cc)	1.7E-7
Net Counts/2 min W/MS2-SPA3	1416

ONSITE RADIOLOGICAL MEASUREMENTS

ACTUAL TIME 12:30SCENARIO TIME 04:30

	<u>Measurement</u>
<u>Location:</u> Site Boundary	
Whole Body Dose Rate (mrem/h)	2100
Thyroid Dose Rate (mrem/h)	340
Iodine Air Activity (uCi/cc)	1.7E-6
Net Counts/2 min. W/MS2-SPA3	14167
<u>Location:</u> Zone I	
Whole Body Dose Rate (mrem/h)	2400
Thyroid Dose Rate (mrem/h)	500
Iodine Air Activity (uCi/cc)	2.5E-6
Net Counts/2 min. W/MS2-SPA3	20833
<u>Location:</u> Zone II	
Whole Body Dose Rate (mrem/h)	220
Thyroid Dose Rate (mrem/h)	50
Iodine Air Activity (uCi/cc)	2.5E-7
Net Counts/2 min W/MS2-SPA3	2083

ONSITE RADIOLOGICAL MEASUREMENTS

ACTUAL TIME 12:45SCENARIO TIME 04:45MeasurementLocation: Site Boundary

Whole Body Dose Rate (mrem/h)	2000
Thyroid Dose Rate (mrem/h)	310
Iodine Air Activity (uCi/cc)	1.6E-6
Net Counts/2 min. W/MS2-SPA3	13333

Location: Zone I

Whole Body Dose Rate (mrem/h)	2500
Thyroid Dose Rate (mrem/h)	380
Iodine Air Activity (uCi/cc)	1.9E-6
Net Counts/2 min. W/MS2-SPA3	15833

Location: Zone II

Whole Body Dose Rate (mrem/h)	250
Thyroid Dose Rate (mrem/h)	40
Iodine Air Activity (uCi/cc)	2.0E-7
Net Counts/2 min W/MS2-SPA3	1667

THIS IS A DRILL

ONSITE RADIOLOGICAL MEASUREMENTS

ACTUAL TIME 13:00SCENARIO TIME 05:00MeasurementLocation: Site Boundary

Whole Body Dose Rate (mrem/h)	570
Thyroid Dose Rate (mrem/h)	210
Iodine Air Activity (uCi/cc)	1.1E-6
Net Counts/2 min. W/MS2-SPA3	9166

Location: Zone I

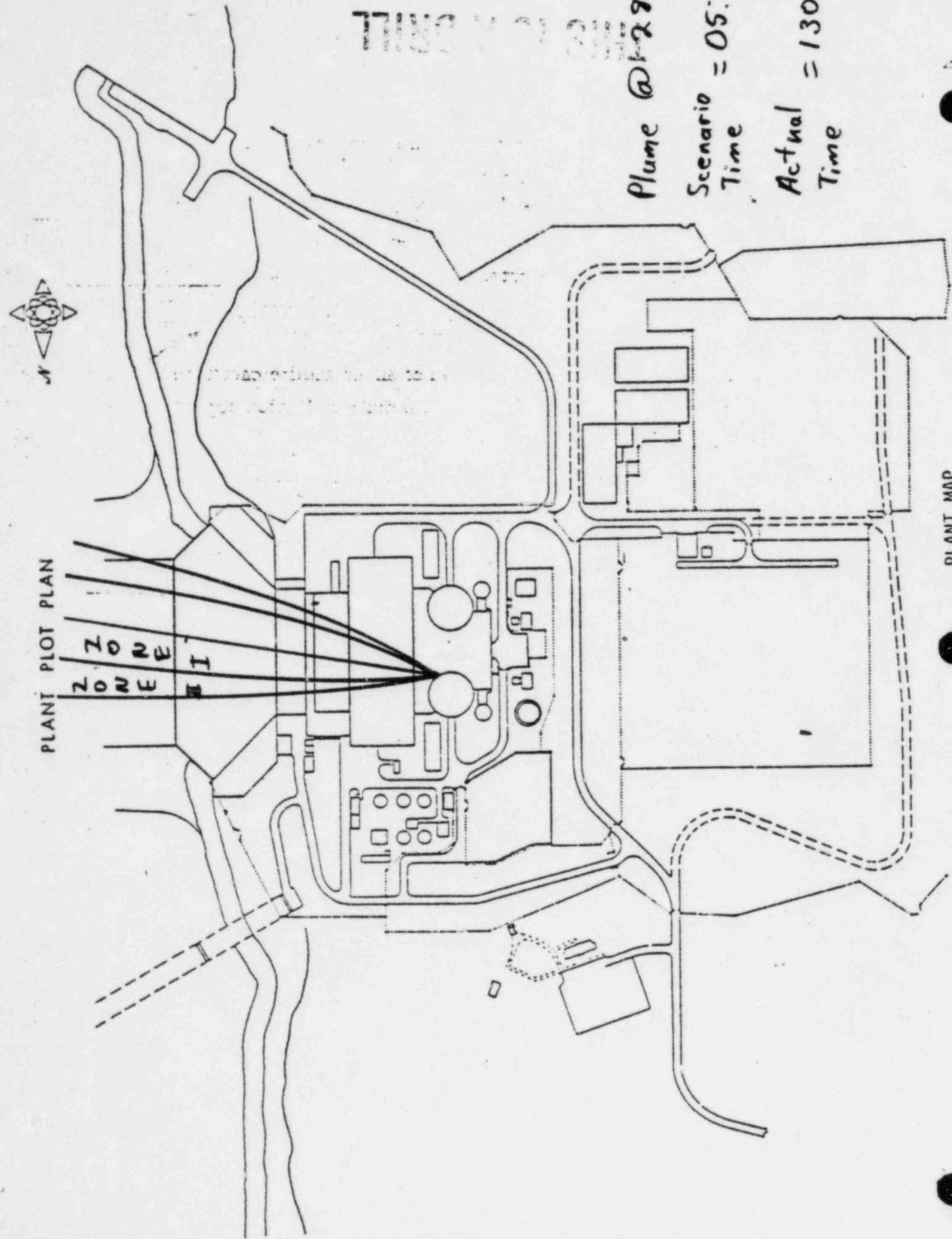
Whole Body Dose Rate (mrem/h)	500
Thyroid Dose Rate (mrem/h)	200
Iodine Air Activity (uCi/cc)	1E-6
Net Counts/2 min. W/MS2-SPA3	8333

Location: Zone II

Whole Body Dose Rate (mrem/h)	---
Thyroid Dose Rate (mrem/h)	---
Iodine Air Activity (uCi/cc)	---
Net Counts/2 min W/MS2-SPA3	---

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Baltimore Gas & Electric Company

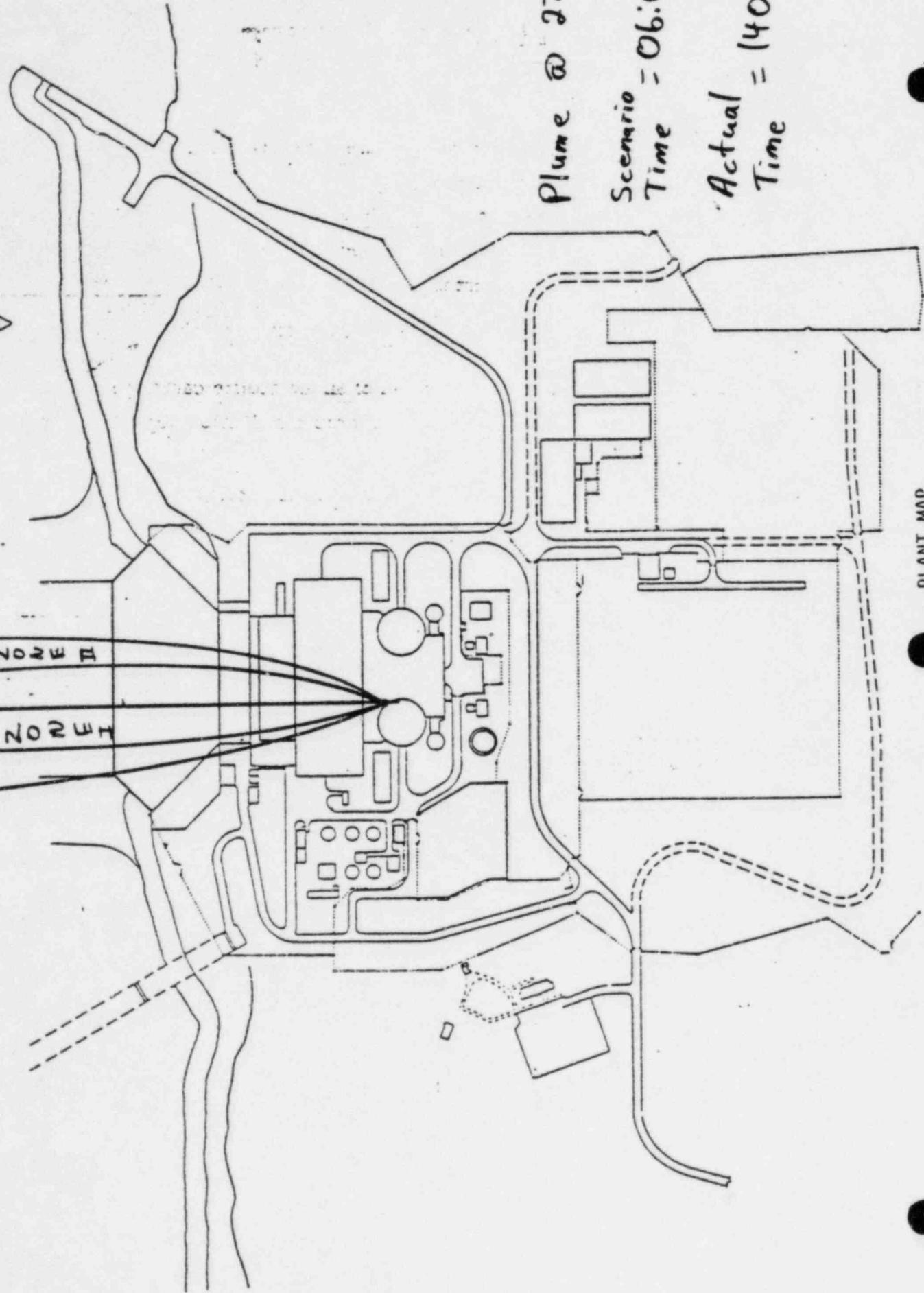
5.1-73



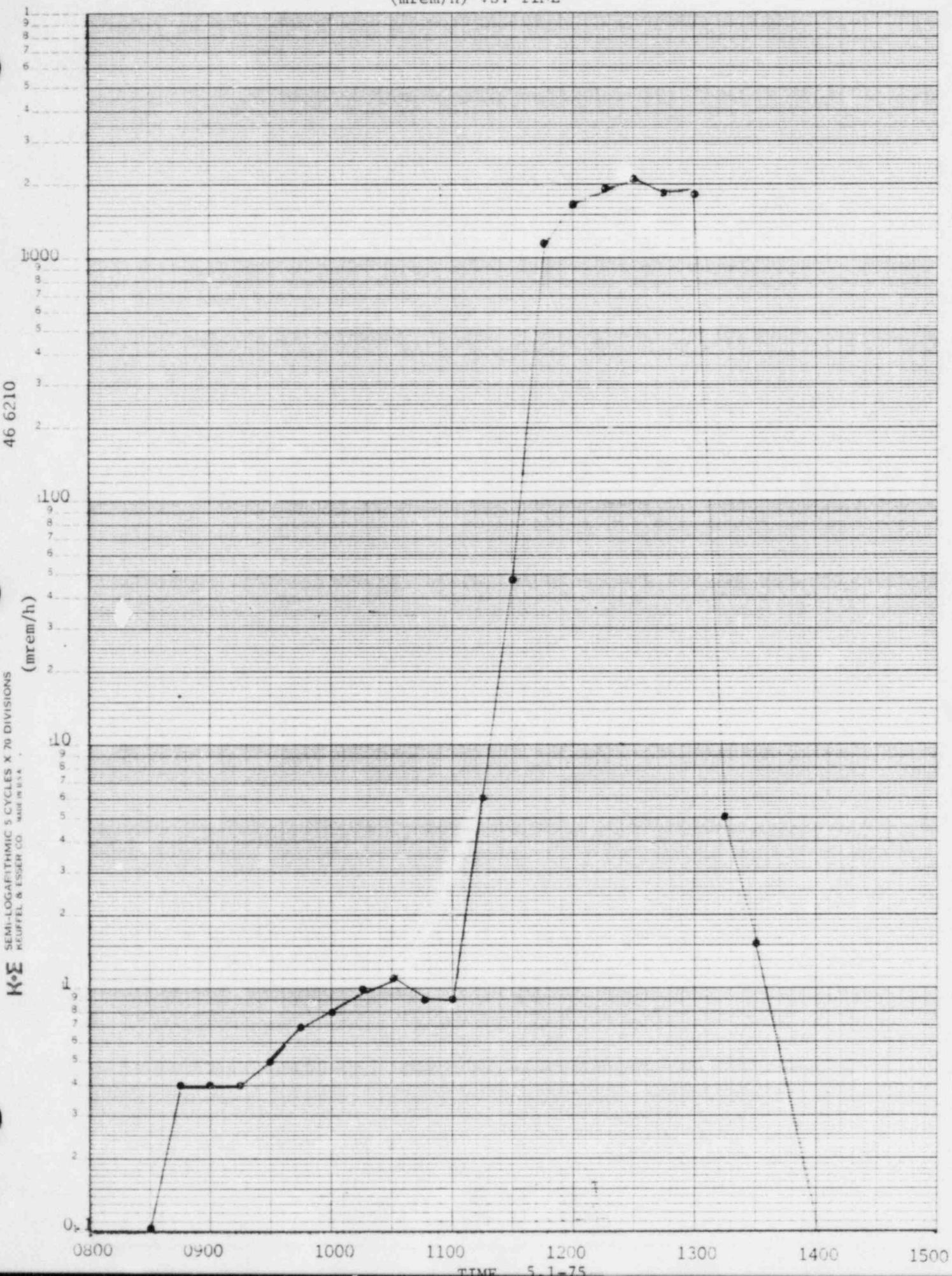
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5.1-74

PLANT PLOT PLAN



ACTUAL-WHOLE BODY SITE BOUNDARY DOSE RATE
(mrem/h) VS. TIME



WHOLE BODY
SITE BOUNDARY DOSE RATES

(mrem/hr)

<u>Actual Time</u>	<u>Scenario Time</u>	<u>Projected</u>	<u>Actual</u>
08:00	00:00	0.02	0.0
08:15	00:15	0	0.0
08:30	00:30	0.48	0.1
08:45	00:45	2.5	0.4
09:00	01:00	2.5	0.4
09:15	01:15	2.4	0.4
09:30	01:30	2.4	0.5
09:45	01:45	2.3	0.7
10:00	02:00	2.3	0.8
10:15	02:15	9.6	1.0
10:30	02:30	9.6	1.1
10:45	02:45	9.6	0.9
11:00	03:00	9.5	0.9
11:15	03:15	70	6
11:30	03:30	175	47
11:45	03:45	3300	1125
12:00	04:00	6000	1675
12:15	04:15	7800	1925
12:30	04:30	9000	2150
12:45	04:45	8400	1950
13:00	05:00	24	1975
13:15	05:15	7.0	4.8
13:30	05:30	0.5	1.5
13:45	05:45	---	---
14:00	06:00	---	---
14:15	06:15	---	---
14:30	06:30	---	---
14:45	06:45	---	---
15:00	07:00	---	---
16:00	08:00	---	---

GROUND DEPOSITION

Actual Time 1300Scenario Time After 05:00

<u>Location</u>	<u>Avg. CPM with MS-2/SPA-3</u>	<u>Avg. Beta dose Rate mRads/h</u>	<u>CS-137 Deposition</u>	<u>I-131 Dep.(uCi/m²)</u>	<u>PAG</u>
<u>Site Boundary</u>	9750	0.34	2.2E-5	0.65	Preventative
33	21300	0.75	3.2E-5	1.42	Emergency
25	13200	0.45	1E-5	0.95	Preventative
29	18600	0.60	2.8E-5	1.24	Preventative
35	1680	0.05	6E-4	0.112	None
28	810	0.01	3E-6	0.055	None

INPLANT AIR ACTIVITY

ACTUAL TIME 09:00SCENARIO TIME 01:00

MEASUREMENT

LOCATION

	69'	45'	27'	5'	-10'
Iodine Activity (uCi/cc)	1E-11	2E-11	2E-10	3E-11	6E-11
I ₂ NCP2M w/ MS2-SPA 3*	0	0	1.7	0.25	0.5
I ₂ CPM w/RM 14-HP210	0	0	1.7	0.25	0.5
I ₂ MPC	1.1E-3	2.2E-3	2.2E-2	3.3E-3	6.7E-3
Particulate Activity (uCi/cc)	1E-11	2E-11	3E-10	2E-11	4.E-11
Particulate NCP2M w/MS2 SPA 3	0	0	3	.17	0.33
Particulate CPN RM 14/ SPA 3	0	0	25.	1.77	3.3
Particulate MPC	1.1E-3	2.2E-3	0.03	3.3E-2	4.4E-3

Major isotopes:

Cs-137, Cs-134
Co-58, Co-60

INPLANT AIR ACTIVITY

ACTUAL TIME 10:00

SCENARIO TIME 02:00

MEASUREMENT

LOCATION

	69'	45'	27'	5'	-10'
Iodine Activity (uCi/cc)	1E-10	2E-11	5E-9	5E-10	7E-11
I ₂ NCP2M w/ MS2-SPA 3*	10	2.0	41	4.16	0.58
I ₂ CPM w/RM 14-HP210	100	20	417	41.6	5.8
I ₂ MPC	1.1E-2	2.2E-3	0.56	5.6E-2	7.8E-3
Particulate Activity (uCi/cc)	1E-10	2E-10	3E-9	3E-10	8E-10
Particulate NCP2M w/MS2 SPA 3	0	0	25	4.16	6.7
Particulate CPN RM 14/ SPA 3	0	0	250	41.6	66.7
Particulate MPC	1.1E-2	2.2E-2	0.003	5.5E-2	8.8E-2

Major isotopes:

Cs-137, Cs-134
Co-58, Co-60

INPLANT AIR ACTIVITY

ACTUAL TIME 11:00SCENARIO TIME 03:00

MEASUREMENT	LOCATION				
	69'	45'	27'	5'	-10'
Iodine Activity (uCi/cc)	1E-8	2E-10	5E-8	1E-8	3E-9
I ₂ NCP2M w/ MS2-SPA 3*	83	1.6	416	83.3	25
I ₂ CPM w/RM 14-HP210	830	16	4167	833	250
I ₂ MPC	1.1E-1	2.2E-2	5.56	1.11	0.33
Particulate Activity (uCi/cc)	1E-9	2E-9	5E-9	1E-9	2E-9
Particulate NCP2M w/MS2 SPA 3	0	16	41	8	16.7
Particulate CPN RM 14/ SPA 3	0	160	417	83	167.7
Particulate MPC	0.01	2.2E-1	0.56	0.11	0.22

Major isotopes:

Cs-137, Cs-134
 Co-58, Co-60

SELECTED INPLANT AREA DOSE RATES
(Rem/h)

tual 11:30

Scenario 03:30

<u>Unit 1 Location</u>	<u>Reading</u>	<u>Unit 1 Location</u>	<u>Reading</u>
69' CTMT. Airlock Rm. (525)	0.500	27' Mainsteam Rm. (315)	7.7E2
69' Exh. Equip. Rm. (524)	.25	27' Switch Gear Rm.	90
69' Access Hall Rm. (521)	0.001	27' Stairwell	1.7
69' Rad. Chem. Off. Rm. (518)	0.001	27' W. Pen. Rm. (326)	3E3
69' Fuel Pool Area	0.100	27' E. Piping Pen. Rm.	5E3
69' Elect. Pen Rm. (532)	0.100	5' N-S Corr. Rm. (212)	80
69' New Fuel Stor. Rm. (533)		5' E-W Corr. Rm. (200)	.5
45' Post Acc. Smpl. Rm. (418)	0.040	5' Hallway against CTMT	3.3E2
45' Cask Loading Rm. (419)	0.020	5' Piping Area Rm. (224)	4.4E2
5' U-1 Sample Rm. (424)	0.020	5' Comp. Cool Rm. (228)	1E2
45' W. Electric Pen. Rm. (423)	500	5' Pen. Rm. (221)	1.1E3
45' Piping Area Rm. (428)	24	5' Rad. Ex. Rm. (225)	80
45' Emer. Airlock	510	5' Serv. Water Rm.	5
45' Diesel Gen. Rm.	9	-15&-10 Stairwell	0.040
45' RWT Pump Rm. (421)	110	-15&-10 Corr. Rm. (103)	5.5
45' Elect. Equip. Rm. (429)	50	-15&-10 Chg. Rm. (115)	3.3
*During Sampling		-10 Hallway	0.3
.100		-10 Misc. Waste Tank	.02
		-15 SI ECCS Pump Rm.	5.5E2
		Corridor Rm. (100)	2.2

CAVERT CLIFFS NUCLEAR POWER PLANT
Baltimore Gas & Electric Company

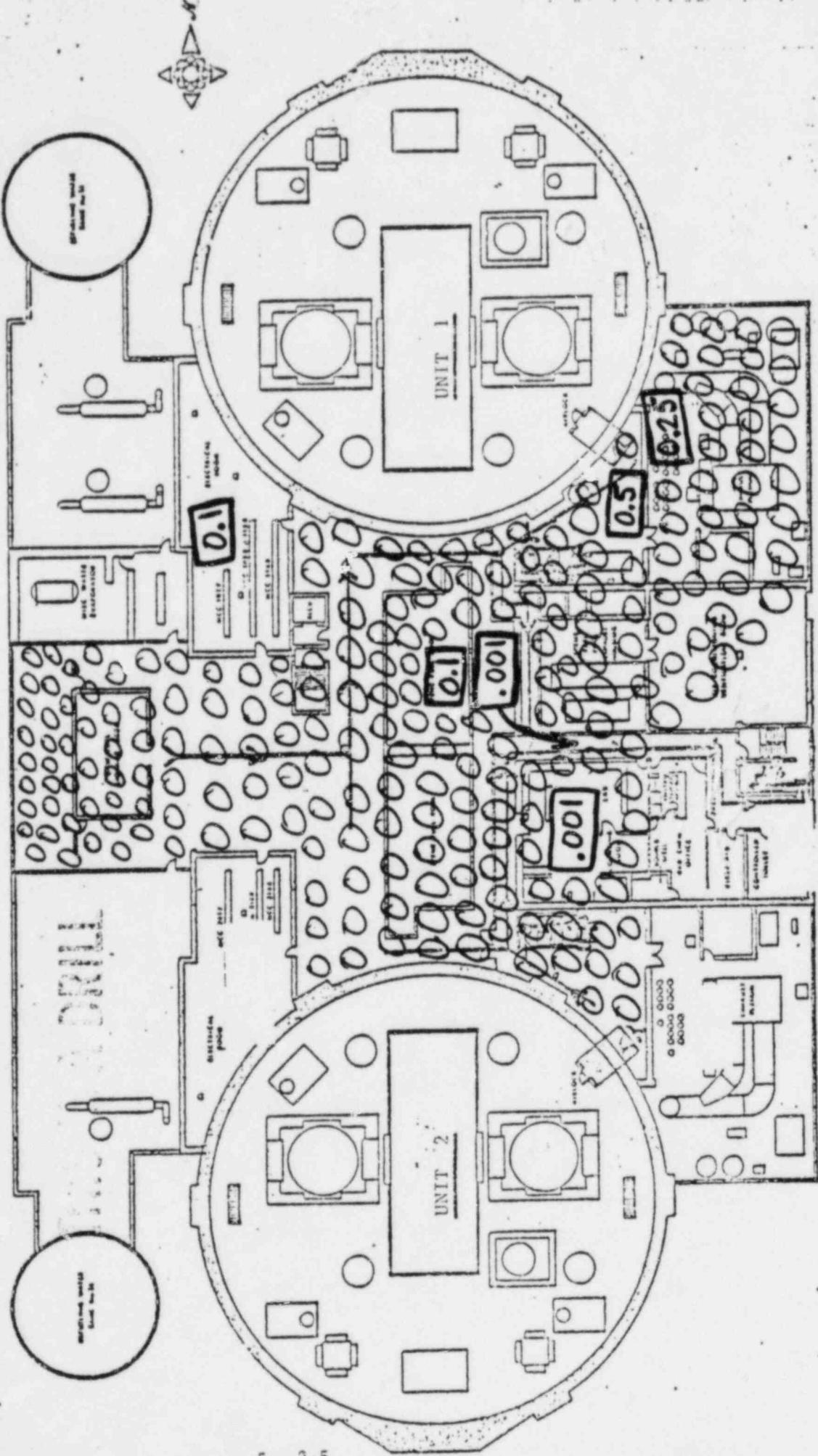
Loose Surface Contamination
($\frac{\text{cpm}}{100\text{cm}^2}$)

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> 100,000
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> 10,000
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UNITS 1 & 2 CONTAINMENT AND AUXILIARY BUILDING PLAN AT

69'-0" ELEVATION

DOSE RATES (R/H) AT SCENARIO TIME = **3:30** ACTUAL TIME = **11:30**



UNITS 1&2 CONTAINMENT AND AUXILIARY BUILDING PLAN AT

45'-0" ELEVATION

DOSE RATES (R/H) AT SCENARIO TIME = 3:30

>1,000,000

>100,000

ACTUAL TIME = 4:30

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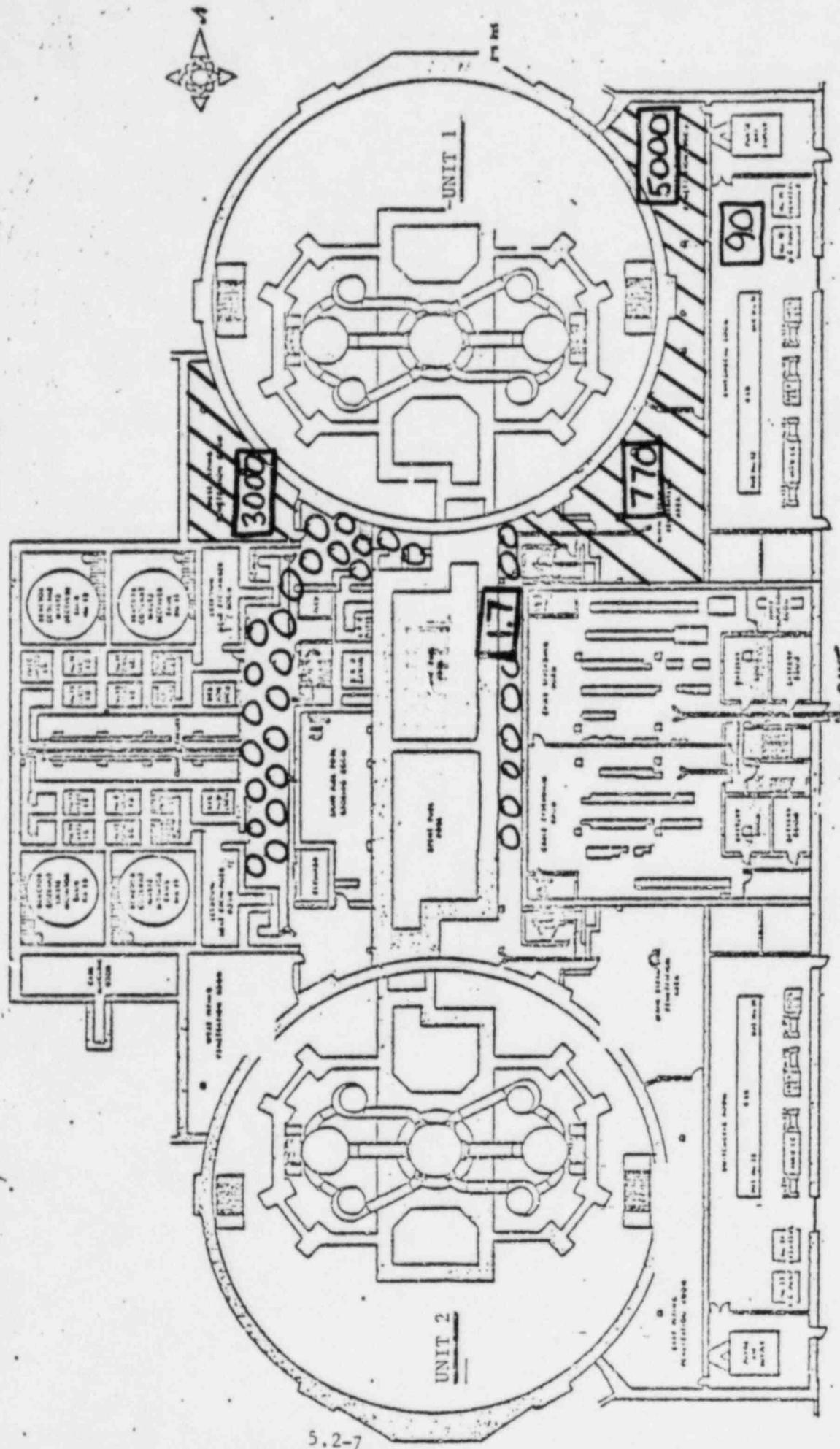
510

CAVETT CLEET HUGGINS POWER PLANT
Baltimore Gas & Electric Company

Loose Surface Contamination


 >1,000,000
 >100,000
 >10,000

UNITS 1 & 2 CONTAINMENT AND AUXILIARY BUILDING PLAN AT
DOSE RATE (R/H) AT SCENARIO TIME = **3:30** ACTUAL TIME = **11:30**
27'-0" ELEVATION



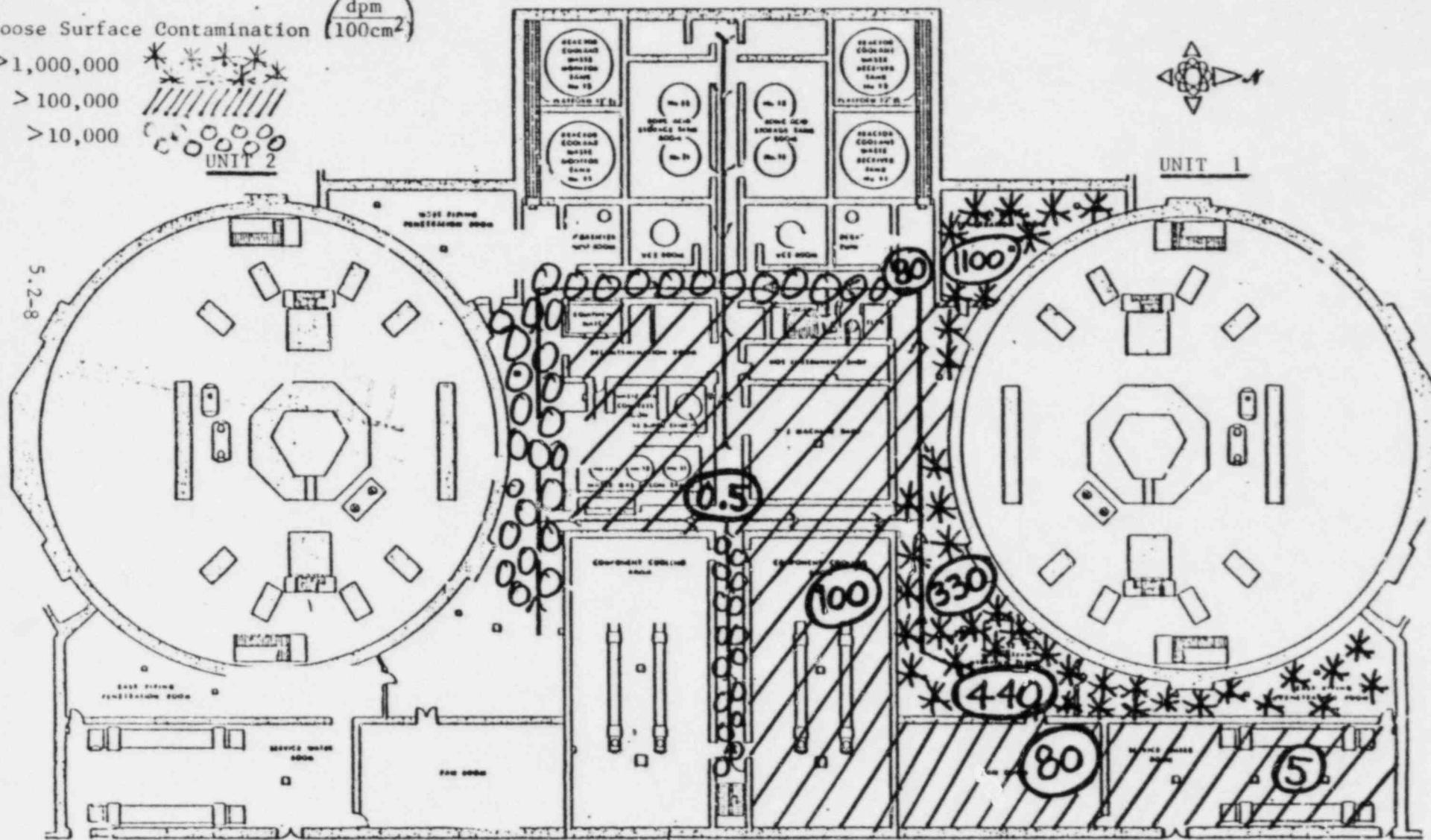
CALVERT CLIFFS NUCLEAR POWER PLANT
Baltimore Gas & Electric Company

**UNITS 1&2 CONTAINMENT AND AUXILIARY BUILDING PLAN AT
5'-0" & 10'-0" ELEVATIONS**

DOSE RATES (R/H) AT SCENARIO TIME = 3:30 ACTUAL TIME = 11:30

Loose Surface Contamination $\left(\frac{\text{dpm}}{100\text{cm}^2} \right)$

The legend consists of three entries. The first entry shows a star symbol followed by the text '>1,000,000'. The second entry shows a hatched square symbol followed by the text '> 100,000'. The third entry shows a circle symbol with a cross inside followed by the text '>10,000'. Below these symbols, the word 'UNIT' is written above the number '2'.



INPLANT AIR ACTIVITY

ACTUAL TIME 12:00 SCENARIO TIME 04:00

MEASUREMENT	LOCATION				
	69'	45'	27'	5'	-10'
Iodine Activity (uCi/cc)	1E-6	5E-9	5E-6	1E-7	3E-8
I ₂ NCP2M w/ MS2-SPA 3*	83	417	4167	833	250
I ₂ CPM w/RM 14. HPZ10	80000	4167	416677	8333	3500
I ₂ MPC	111	5.6	557	11.1	3.33
Particulate Activity (uCi/cc)	1E-7	3E-8	4E-8	1E-7	2E-8
Particulate NCP2M w/MS2 SPA 3	833	250	333	833	166.7
Particulate CPN RM 14/ SPA 3	8330	2500	3333	8333	1667.7
Particulate MPC	11.1	3.3	4.44	11.1	2.22

Major isotopes:

Cs-137, Cs-134
Co-58, Co-60

SELECTED INPLANT AREA DOSE RATES
(Rem/h)

Actual 12:00

Scenario 04:00

<u>Unit 1 Location</u>	<u>Reading</u>	<u>Unit 1 Location</u>	<u>Reading</u>
69' CTMT. Airlock Rm. (525)	220	27' Mainsteam Rm. (315)	7.8E3
69' Exh. Equip. Rm. (524)	2.5	27' Switch Gear Rm.	9E2
69' Access Hall Rm. (521)	0.05	27' Stairwell	17
69' Rad. Chem. Off. Rm. (518)	0.05	27' W. Pen. Rm. (326)	3E4
69' Fuel Pool Area	11	27' E. Piping Pen. Rm.	5E4
69' Elect. Pen Rm. (532)	11	5' N-S Corr. Rm. (212)	880
69' New Fuel Stor. Rm. (533)		5' E-W Corr. Rm. (200)	5.5
45' Post Acc. Smpl. Rm. (418)	0.400	5' Hallway against CTMT	3.3E3
45' Cask Loading Rm. (419)	0.170	5' Piping Area Rm. (224)	4.4E3
U-1 Sample Rm. (424)	0.170	5' Comp. Cool Rm. (228)	1E3
45' W. Electric Pen. Rm. (423)	5100	5' Pen. Rm. (221)	1.1E4
45' Piping Area Rm. (428)	240	5' Rad. Ex. Rm. (225)	8E2
45' Emer. Airlock	5100	5' Serv. Water Rm.	50
45' Diesel Gen. Rm.	90	-15&-10 Stairwell	0.44
45' RWT Pump Rm. (421)	1100	-15&-10 Corr. Rm. (103)	55
45' Elect. Equip. Rm. (429)	500	-15&-10 Chg. Rm. (115)	33
*During Sampling	1.000	-10 Hallway	3
		-10 Misc. Waste Tank	0.2
		-15 SI ECCS Pump Rm.	5.5E3
		Corridor Rm. (100)	22

SELECTED RADIATION AREA & PROCESS MONITOR READING

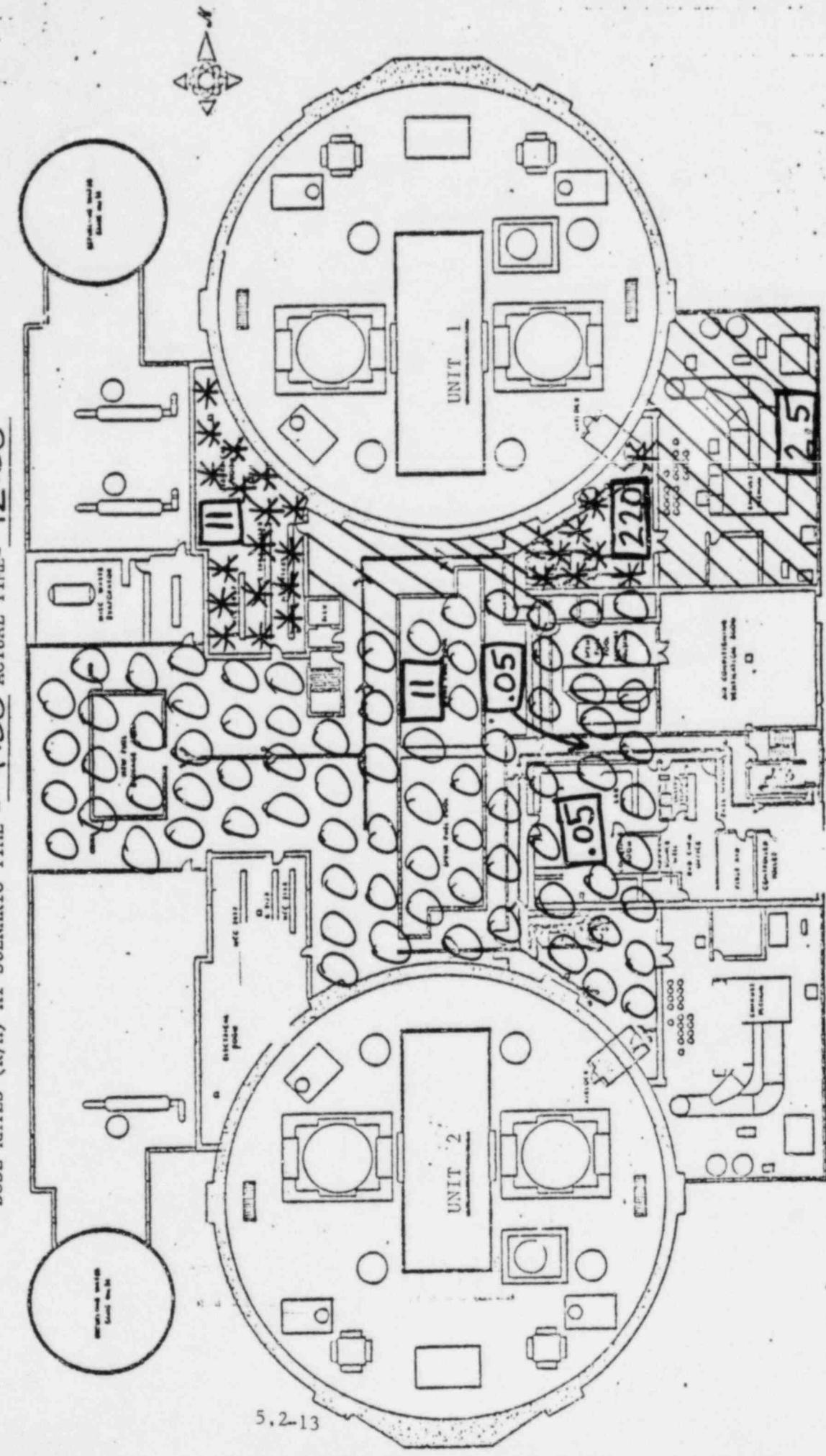
ACTUAL TIME 12:00SCENARIO TIME 04:00

<u>Location</u>	<u>Reading R/h</u>
69' Chem Lab	0.050
69' Spent Fuel Pool Area	1.1
69' New Fuel	Failure alarm
45' Drum Storage (PASS)	0.100
45' Drum Storage (PASS) during sampling	0.200
45' Sample Rm (Unit 1)	0.170
45' Unit 1 E, Elec. Pen. Room	Offscale
45' Unit 1 Piping Area	Offscale
Steam Generator Blow Down Monitor	Offscale
5' Unit 1 Component Cooling	Offscale
5' Unit 1 Liquid Monitor	Offscale
5' Unit 1 Containment Monitor	Offscale
5' Unit 1 Service Water	Offscale
5' Unit 1 Liquid Monitor	Offscale

CAVERT CLIFFS NUCLEAR POWER PLANT
Baltimore Gas & Electric Company

Loose Surface Contamination
($\frac{\text{cpm}}{100\text{cm}^2}$)

UNITS 1 & 2 CONTAINMENT AND AUXILIARY BUILDING PLAN AT
69'-0" ELEVATION
DOSE RATES (R/H) AT SCENARIO TIME = **4:00** ACTUAL TIME = **12:00**



CAVENDISH NUC. & POWER PLANT
Baldwin Gas & Electric Company

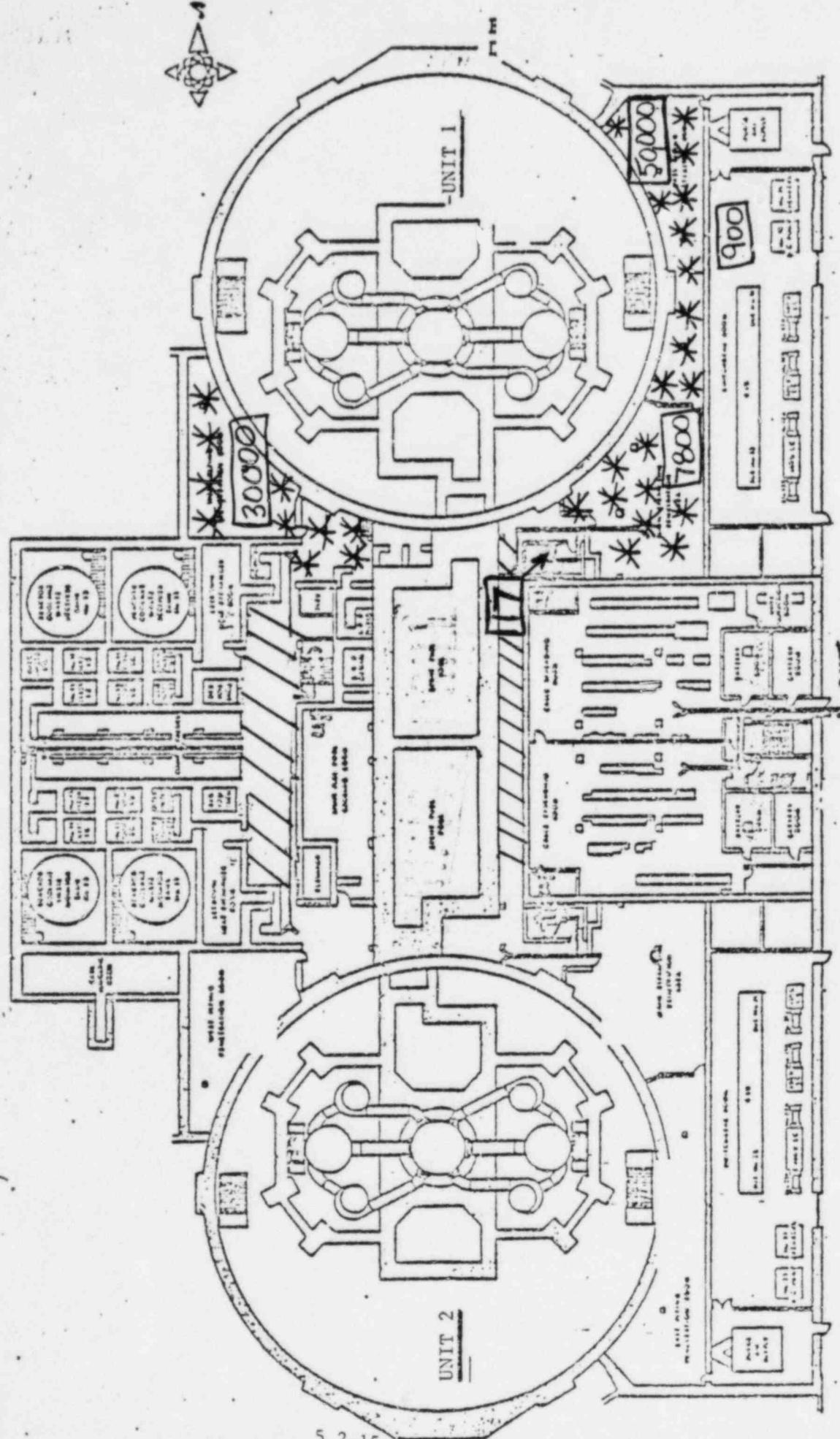
Loose Surface Contamination
($\frac{\text{dpm}}{\text{cm}^2}$)

>1,000,000	>100,000	>10,000	00,000	00,000
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UNITS 1&2 CONTAINMENT AND AUXILIARY BUILDING PLAN AT

27'-0" ELEVATION

DOSE RATE (R/H) AT SCENARIO TIME= 4:00 ACTUAL TIME= 12:00



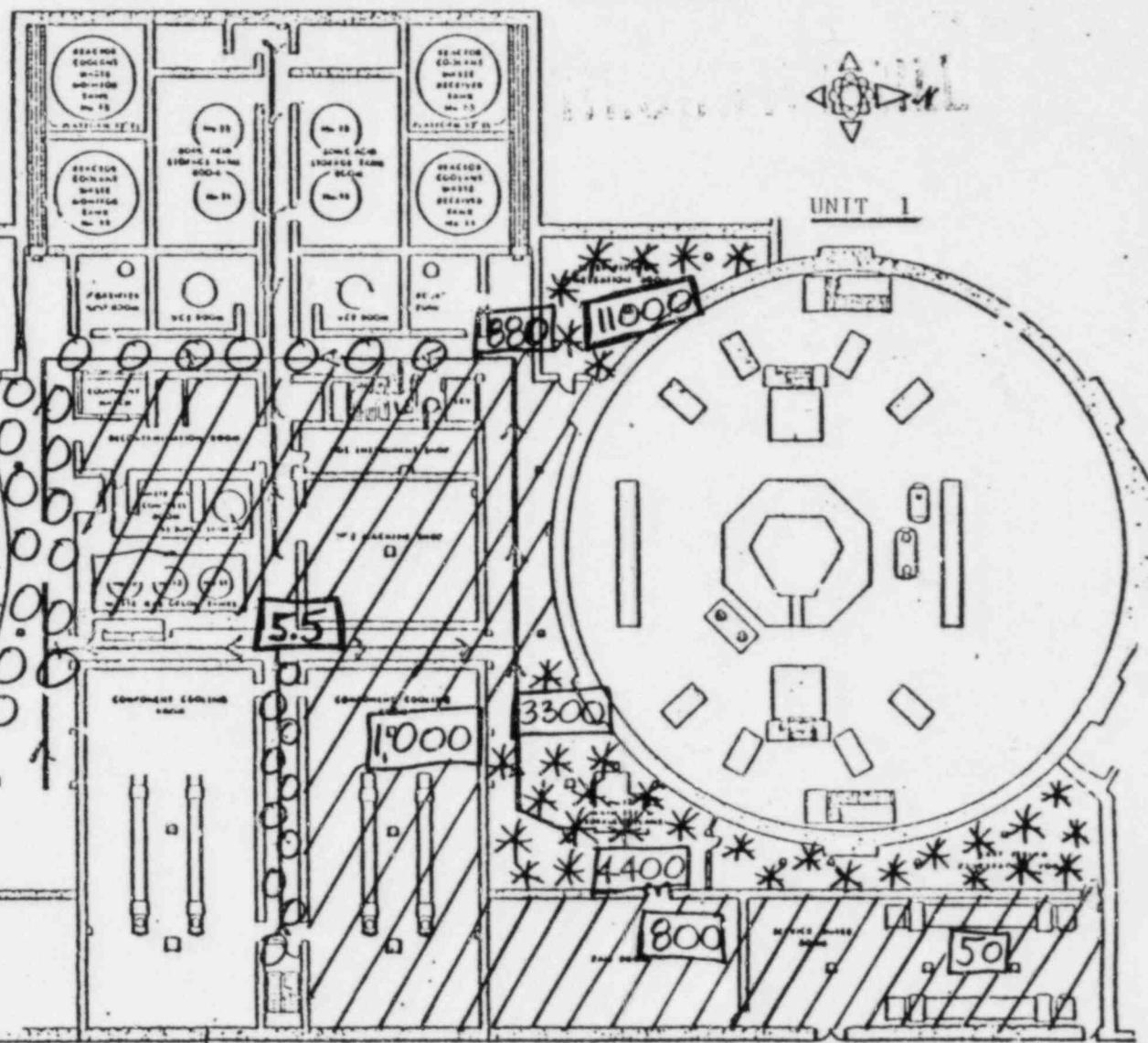
CALVERT CLIFFS NUCLEAR POWER PLANT
Baltimore Gas & Electric Company

UNITS 1&2 CONTAINMENT AND AUXILIARY BUILDING PLAN AT
5'-0" & 10'-0" ELEVATIONS

DOSE RATES (R/H) AT SCENARIO TIME = 4:00 ACTUAL TIME = 12:00

Loose Surface Contamination ($\frac{\text{dpm}}{100\text{cm}^2}$)

>1,000,000
> 100,000
>10,000



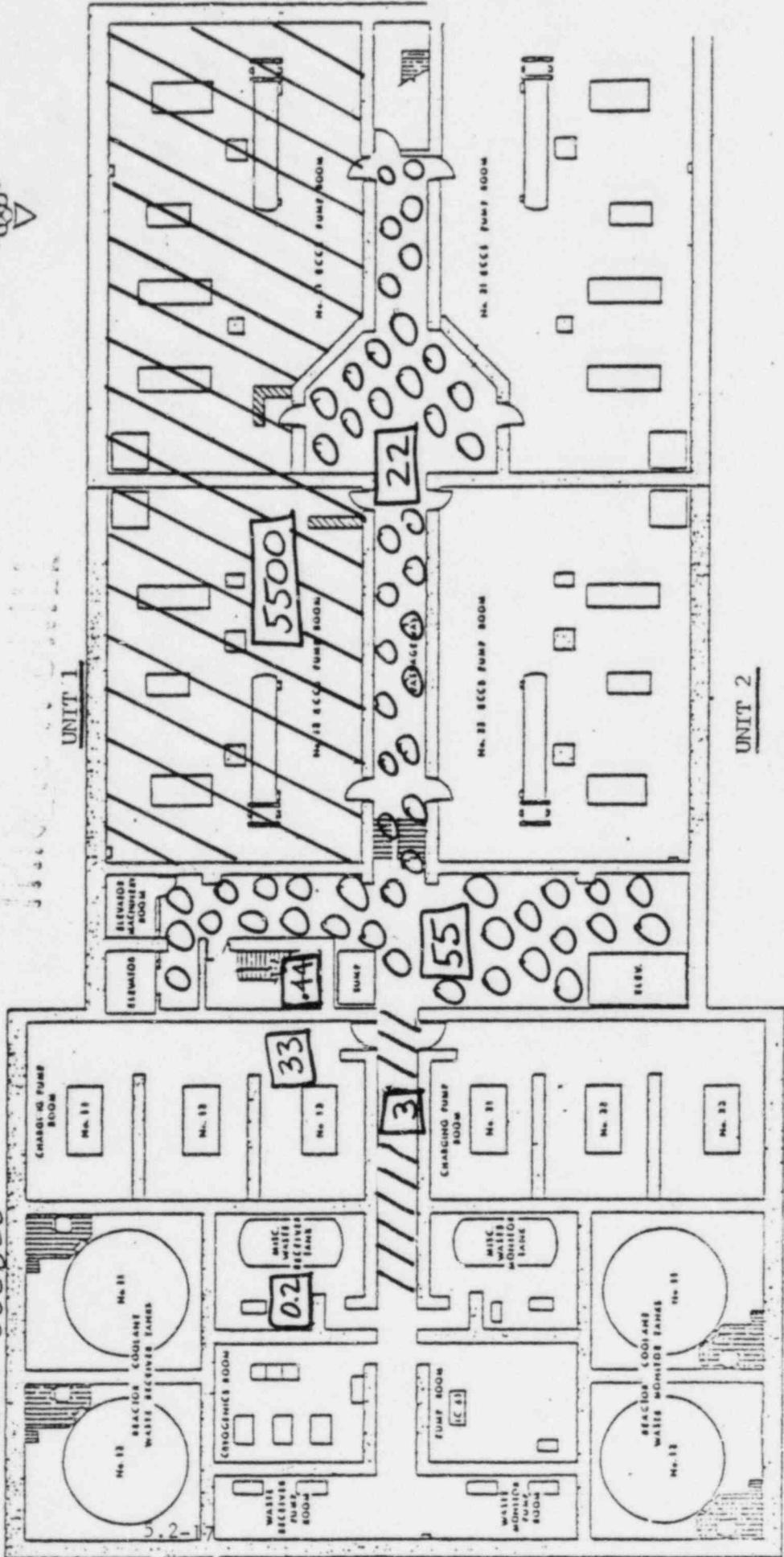
CALVERT CLIFFS NUCLEAR POWER PLANT
Baltimore Gas & Electric Company

Baltimore Gas & Electric Company

DOSE RATES OF RADIATION AT SCENARIO TIME= 4:00 ACTUAL TIME= 12:00
 1 & 2 AUXILIARY BUILDING PLAN

Loose surface contamination ($\frac{\text{dpm}}{100\text{cm}^2}$)

AT $\left\{ \begin{array}{l} (-) 8'-0'' \\ (-) 10'-0'' \\ (-) 15'-0'' \end{array} \right\}$ ELEVATIONS



SELECTED INPLANT AREA DOSE RATES
(Rem/h)

tual 12:30

Scenario 04:30

<u>Unit 1 Location</u>	<u>Reading</u>	<u>Unit 1 Location</u>	<u>Reading</u>
69' CTMT. Airlock Rm. (525)	220	27' Mainsteam Rm. (315)	7.8E3
69' Exh. Equip. Rm. (524)	2.5	27' Switch Gear Rm.	9E2
69' Access Hall Rm. (521)	0.05	27' Stairwell	17
69' Rad. Chem. Off. Rm. (518)	0.05	27' W. Pen. Rm. (326)	3E4
69' Fuel Pool Area	11	27' E. Piping Pen. Rm.	5E4
69' Elect. Pen Rm. (532)	11	5' N-S Corr. Rm. (212)	880
69' New Fuel Stor. Rm. (533)		5' E-W Corr. Rm. (200)	5.5
45' Post Acc. Smpl. Rm. (418)	0.400	5' Hallway against CTMT	3.3E3
45' Cask Loading Rm. (419)	0.170	5' Piping Area Rm. (224)	4.4E3
5' U-1 Sample Rm. (424)	0.170	5' Comp. Cool Rm. (228)	1E3
45' W. Electric Pen. Rm. (423)	5100	5' Pen. Rm. (221)	1.1E4
45' Piping Area Rm. (428)	240	5' Rad. Ex. Rm. (225)	8E2
45' Emer. Airlock	5100	5' Serv. Water Rm.	50
45' Diesel Gen. Rm.	90	-15&-10 Stairwell	0.44
45' RWT Pump Rm. (421)	1100	-15&-10 Corr. Rm. (103)	55
45' Elect. Equip. Rm. (429)	500	-15&-10 Chg. Rm. (115)	33
		-10 Hallway	3
*During Sampling	1.000	-10 Misc. Waste Tank	0.2
		-15 SI ECCS Pump Rm.	5.5E3
		Corridor Rm. (100)	22

THIS IS A DRILL

INPLANT AIR ACTIVITY

ACTUAL TIME 13:00SCENARIO TIME 05:00

MEASUREMENT

LOCATION

	69'	45'	27'	5'	-10'
Iodine Activity (uCi/cc)	1E-10	5E-10	1E-10	1E-10	4E-10
I ₂ NCP2M w/ MS2-SPA 3*	8333	0	0	0	3.33
I ₂ CPM w/RM 14-HP210	0	0	0	0	33.3
I ₂ MPC	0.01	0.05	1.1E-2	0.01	4.4E-2
Particulate Activity (uCi/cc)	1E-10	5E-10	1E-9	1E-10	2E-9
Particulate NCP2M w/MS2 SPA 3	0	0	8	1	16.7
Particulate CPN RM 14/ SPA 3	0	0	83	9	167.7
Particulate MPC	0.01	5.6E-2	0.11	0.01	0.22

Major isotopes:

Cs-137, Cs-134
Co-58, Co-60

SELECTED INPLANT AREA DOSE RATES
(Rem/h)

tual 13:00

Scenario 05:00

<u>Unit 1 Location</u>	<u>Reading</u>	<u>Unit 1 Location</u>	<u>Reading</u>
69' CTMT. Airlock Rm. (525)	193	27' Mainsteam Rm. (315)	6.9E3
69' Exh. Equip. Rm. (524)	2.2	27' Switch Gear Rm.	8E2
69' Access Hall Rm. (521)	0.044	27' Stairwell	15
69' Rad. Chem. Off. Rm. (518)	0.044	27' W. Pen. Rm. (326)	2.6E4
69' Fuel Pool Area	9.68	27' E. Piping Pen. Rm.	4.4E4
69' Elect. Pen Rm. (532)	9.68	5' N-S Corr. Rm. (212)	775
69' New Fuel Stor. Rm. (533)		5' E-W Corr. Rm. (200)	5
45' Post Acc. Smpl. Rm. (418)	0.352	5' Hallway against CTMT	3.0E3
45' Cask Loading Rm. (419)	0.150	5' Piping Area Rm. (224)	3.9E3
5' U-1 Sample Rm. (424)	0.150	5' Comp. Cool Rm. (228)	8.8E2
45' W. Electric Pen. Rm. (423)	4480	5' Pen. Rm. (221)	5.9E3
45' Piping Area Rm. (428)	211	5' Rad. Ex. Rm. (225)	704
45' Emer. Airlock	4480	5' Serv. Water Rm.	44
45' Diesel Gen. Rm.	79	-15&-10 Stairwell	0.39
45' RWT Pump Rm. (421)	970	-15&-10 Corr. Rm. (103)	48
45' Elect. Equip. Rm. (429)	440	-15&-10 Chg. Rm. (115)	29
*During Sampling		-10 Hallway	2.6
		-10 Misc. Waste Tank	0.18
		-15 SI ECCS Pump Rm.	4.8E3
		Corridor Rm. (100)	19.1

SELECTED RADIATION AREA & PROCESS MONITOR READING

ACTUAL TIME 13:00SCENARIO TIME 05:00

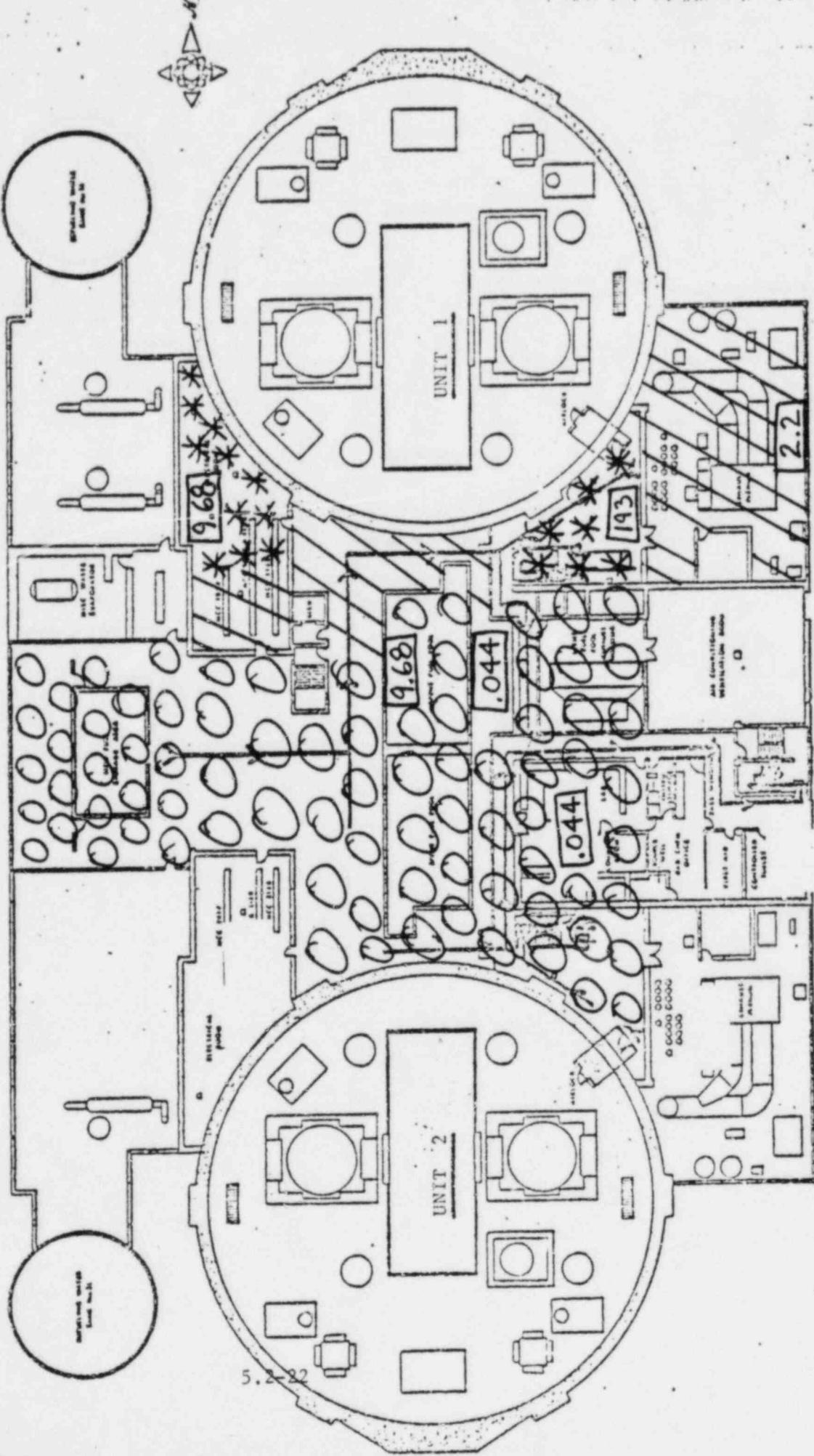
<u>Location</u>	<u>Reading R/h</u>
69' Chem Lab	0.044
69' Spent Fuel Pool Area	9.68
69' New Fuel	Failure alarm
45' Drum Storage (PASS)	0.08
45' Drum Storage (PASS) during sampling	0.18
45' Sample Rm (Unit 1)	0.15
45' Unit 1 E. Elec. Pen. Room	Offscale
45' Unit 1 Piping Area	Offscale
Steam Generator Blow Down Monitor	Offscale
5' Unit 1 Component Cooling	Offscale
5' Unit 1 Liquid Monitor	Offscale
5' Unit 1 Containment Monitor	Offscale
5' Unit 1 Service Water	Offscale
5' Unit 1 Liquid Monitor	Offscale

CALVERT CLIFFS NUCLEAR POWER PLANT
Baltimore Gas & Electric Company

Loose Surface Contamination (dpm / 100cm²)

> 1,000,000
> 100,000
> 10,000

UNITS 1 & 2 CONTAINMENT AND AUXILIARY BUILDING PLAN AT
69'-0" ELEVATION
DOSE RATES (R/H) AT SCENARIO TIME = 5:00 ACTUAL TIME = 13:00

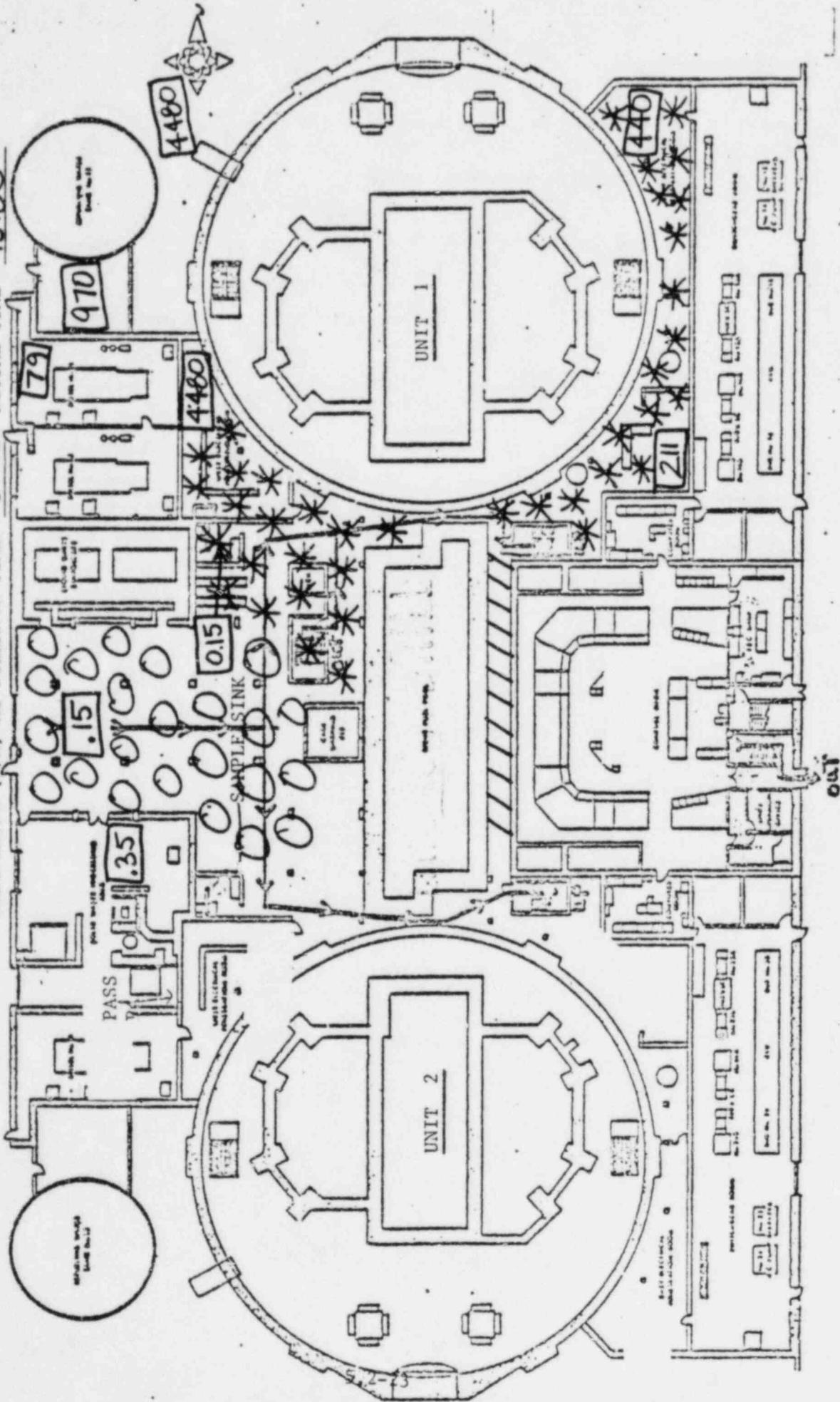


**UNITS 1&2 CONTAINMENT AND AUXILIARY BUILDING PLAN AT
45'-0" ELEVATION**

DOSE RATES (R/H) AT SCENARIO TIME = **5:00**

ACTUAL TIME = **5:00**

> 1,000,000	> 100,000	> 10,000	> 1,000
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CALVERT CLIFFS NUCLEAR POWER PLANT
Baltimore Gas & Electric Company

Loose Surface Contamination (100cm^2)

>1,000,000

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$$\text{ton} \left(\frac{\text{dpm}}{100\text{cm}^2} \right)$$

> 100,000

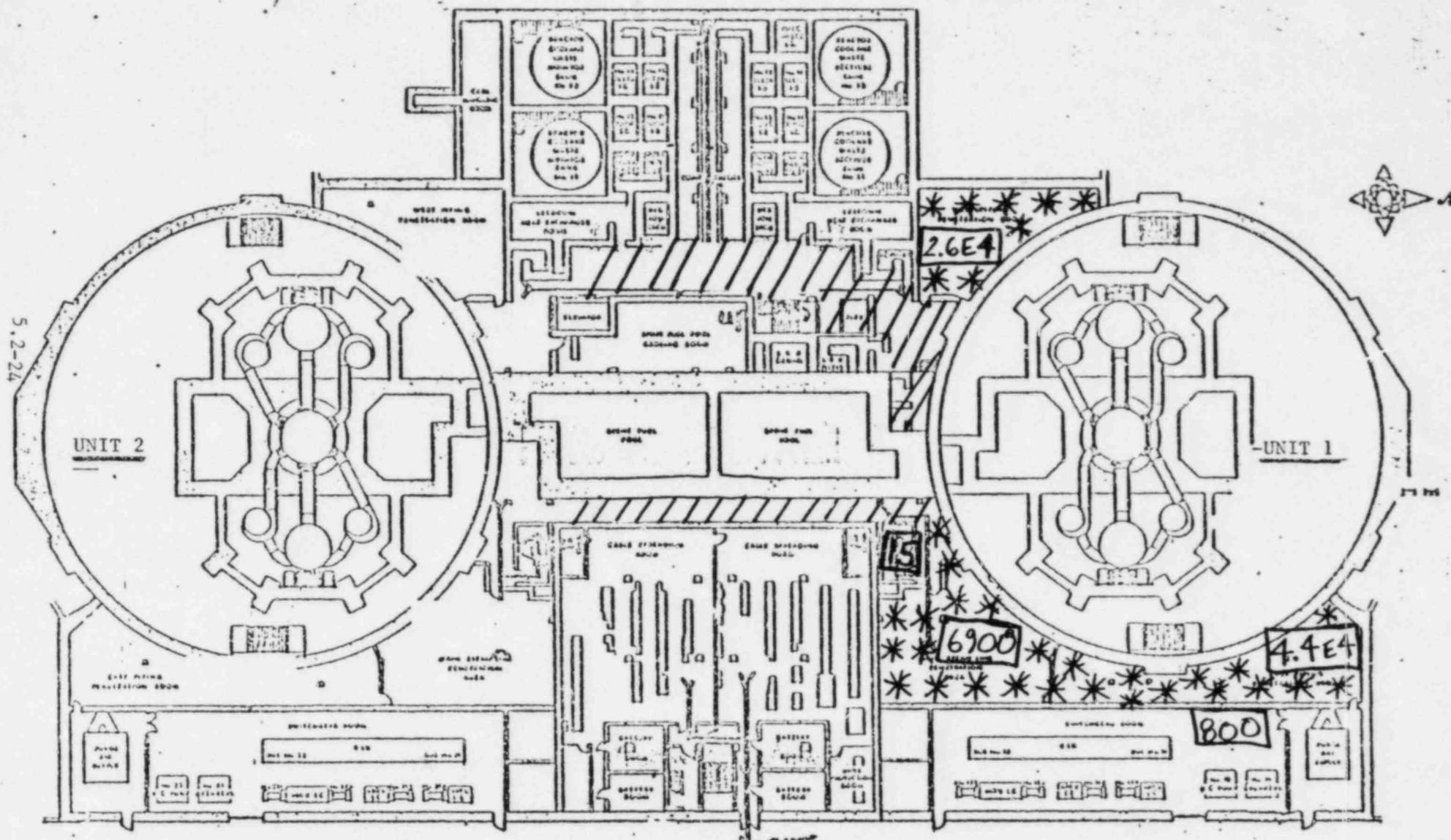
$\geq 10,000$

>10,000 0.000

UNITS 1&2 CONTAINMENT AND AUXILIARY BUILDING PLAN AT

27'-0" ELEVATION

DOSE RATE (R/H) AT SCENARIO TIME = 5:00 ACTUAL TIME = 13:00



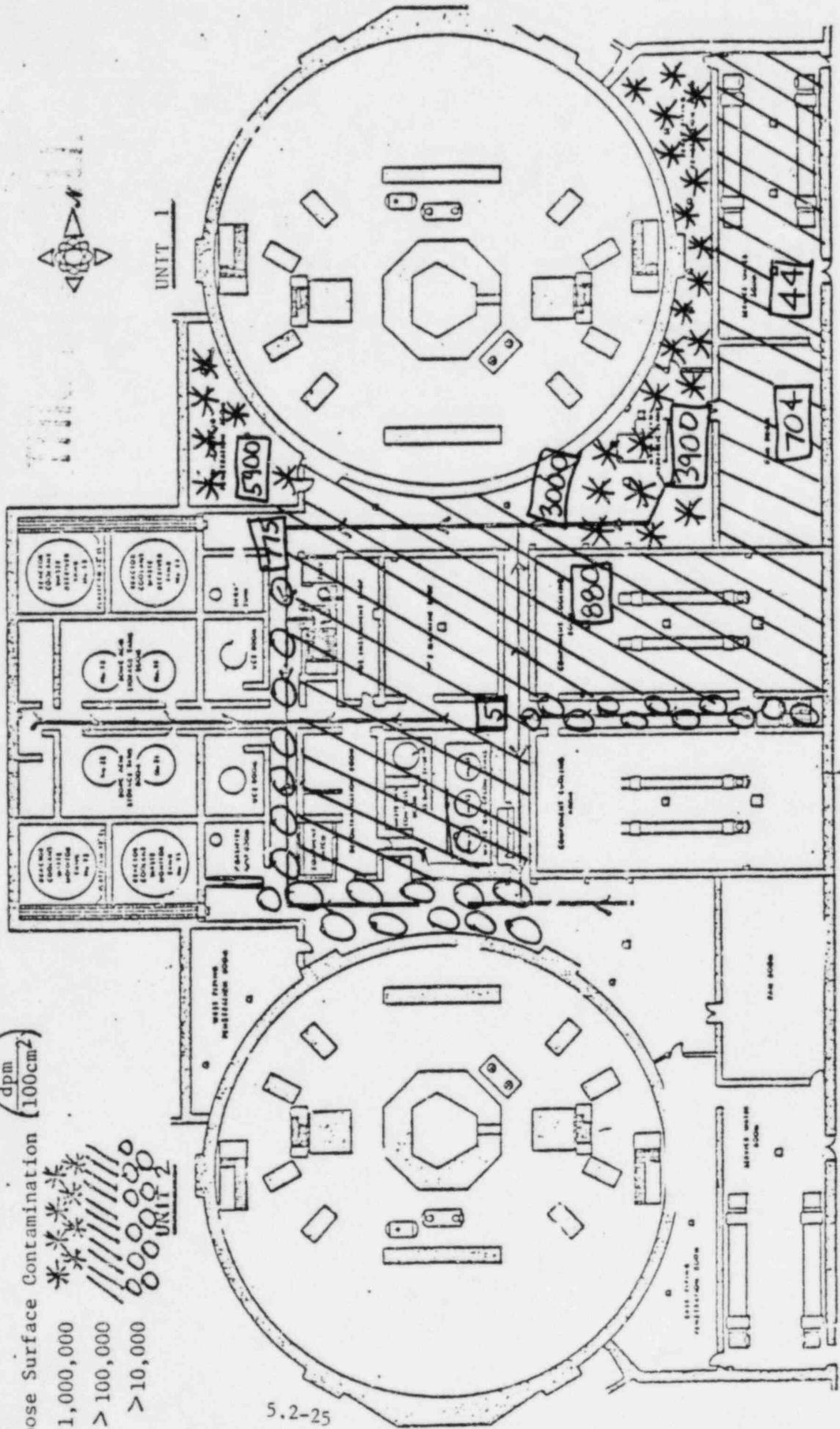
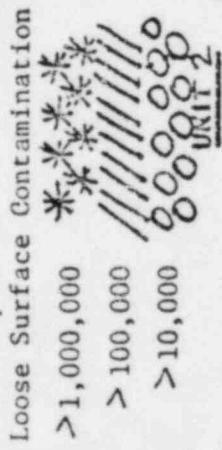
CALVERT CLIFFS NUCLEAR POWER PLANT
Baltimore Gas & Electric Company

UNITS 1&2 CONTAINMENT AND AUXILIARY BUILDING PLAN AT

5'-0" & 10'-0" ELEVATIONS

DOSE RATES (R/H) AT SCENARIO TIME = 5:00 ACTUAL TIME = 13:00

(dpm)
 100cm^2

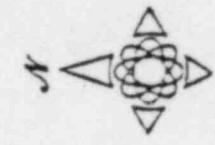


CALVERT CLIFFS NUCLEAR POWER PLANT
Baltimore Gas & Electric Company

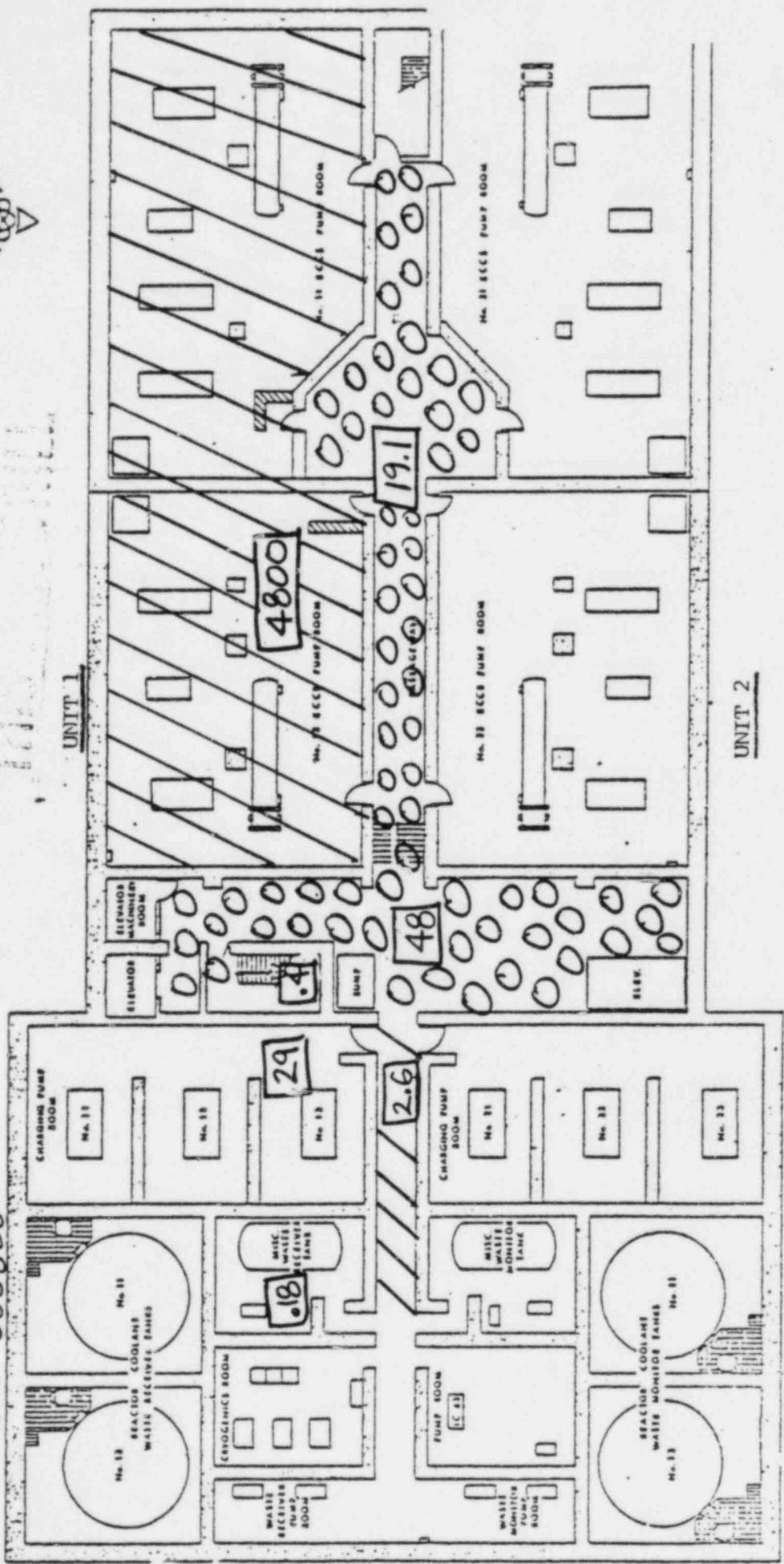
DOSE RATES (R/H) AT SCENARIO TIME= 5:00 ACTUAL TIME= 1:3000
UNITS 1 & 2 AUXILIARY BUILDING PLAN

Loose surface contamination ($\frac{\text{dpm}}{\text{100cm}^2}$)

- > 1,000,000 *
- > 10,000 //
- > 1,000 000 000



AT { 8' - 0" } ELEVATIONS
AT { 10' - 0" }
AT { 15' - 0" }



SELECTED INPLANT AREA DOSE RATES
(Rem/h)

tual 1330

Scenario 05:30

<u>Unit 1 Location</u>	<u>Reading</u>	<u>Unit 1 Location</u>	<u>Reading</u>
69' CTMT. Airlock Rm. (525)	123	27' Mainsteam Rm. (315)	4400
69' Exh. Equip. Rm. (524)	1.4	27' Switch Gear Rm..	504
69' Access Hall Rm. (521)	0.03	27' Stairwell	10
69' Rad. Chem. Off. Rm. (518)	0.03	27' W. Pen. Rm. (326)	16800
69' Fuel Pool Area	6.2	27' E. Piping Pen. Rm.	3E4
69' Elect. Pen Rm. (532)	6.2	5' N-S Corr. Rm. (212)	500
69' New Fuel Stor. Rm. (533)		5' E-W Corr. Rm. (200)	3
45' Post Acc. Smpl. Rm. (418)	0.22	5' Hallway against CTMT	1848
45' Cask Loading Rm. (419)	0.10	5' Piping Area Rm. (224)	2.5E3
5' U-1 Sample Rm. (424)	0.10	5' Comp. Cool Rm. (228)	560
45' W. Electric Pen. Rm. (423)	2856	5' Pen. Rm. (221)	3.8E3
45' Piping Area Rm. (428)	118	5' Rad. Ex. Rm. (225)	450
45' Emer. Airlock	2856	5' Serv. Water Rm.	28
45' Diesel Gen. Rm.	50	-15&-10 Stairwell	0.25
45' RWT Pump Rm. (421)	616	-15&-10 Corr. Rm. (103)	31
45' Elect. Equip. Rm. (429)	280	-15&-10 Chg. Rm. (115)	19
*During Sampling	.56	-10 Hallway	1.7
		-10 Misc. Waste Tank	0.11
		-15 SI ECCS Pump Rm.	3.1E3
		Corridor Rm. (100)	12.3

SELECTED RADIATION AREA & PROCESS MONITOR READING

ACTUAL TIME 13:30SCENARIO TIME 05:30

<u>Location</u>	<u>Reading R/h</u>
69' Chem Lab	0.03
69' Spent Fuel Pool Area	6.2
69' New Fuel	Failure alarm
45' Drum Storage (PASS)	0.06
45' Drum Storage (PASS) during sampling	0.11
45' Sample Rm (Unit 1)	0.10
45' Unit 1 E. Elec. Pen. Room	Offscale
45' Unit 1 Piping Area	Offscale
Steam Generator Blow Down Monitor	Offscale
5' Unit 1 Component Cooling	Offscale
5' Unit 1 Liquid Monitor	Offscale
5' Unit 1 Containment Monitor	Offscale
5' Unit 1 Service Water	Offscale
5' Unit 1 Liquid Monitor	Offscale

INPLANT AIR ACTIVITY

ACTUAL TIME 14:00

SCENARIO TIME 06:00

MEASUREMENT

LOCATION

	69'	45'	27'	5'	-10'
Iodine Activity (uCi/cc)	1E-11	2E-11	1E-11	1E-11	1E-11
I ₂ NCP2M w/ MS2-SPA 3*	0	0	0	0	8.3E-2
I ₂ CPM w/RM 14. HP210	0	0	0	0	8.3E-1
I ₂ MPC	1.1E-3	2.2E-3	1.1E-3	0.001	1.1E-3
Particulate Activity (uCi/cc)	1E-10	1E-10	1E-10	1E-10	1E-10
Particulate NCP2M w/MS2 SPA 3	0	.83	0	0.83	0.83
Particulate CPN RM 14/ SPA 3	0	8.3	0	8.33	8.33
Particulate MPC	1.1E-3	2.2E-3	1.1E-3	0.01	1.1E-2

Major isotopes:

Cs-137, Cs-134
 Co-58, Co-60

SELECTED INPLANT AREA DOSE RATES
(Rem/h)

tual 14:00

Scenario 06:00

<u>Unit 1 Location</u>	<u>Reading</u>	<u>Unit 1 Location</u>	<u>Reading</u>
69' CTMT. Airlock Rm. (525)	62	27' Mainsteam Rm. (315)	2200
69' Exh. Equip. Rm. (524)	0.7	27' Switch Gear Rm.	250
69' Access Hall Rm. (521)	0.014	27' Stairwell	5
69' Rad. Chem. Off. Rm. (518)	0.014	27' W. Pen. Rm. (326)	8400
69' Fuel Pool Area	3.1	27' E. Piping Pen. Rm.	1.4E4
69' Elect. Pen Rm. (532)	3.1	5' N-S Corr. Rm. (212)	250
69' New Fuel Stor. Rm. (533)		5' E-W Corr. Rm. (200)	1.5
45' Post Acc. Smpl. Rm. (418)	0.11	5' Hallway against CTMT	924
45' Cask Loading Rm. (419)	0.05	5' Piping Area Rm. (224)	1232
5' U-1 Sample Rm. (424)	0.05	5' Comp. Cool Rm. (228)	280
45' W. Electric Pen. Rm. (423)	1428	5' Pen. Rm. (221)	1876
45' Piping Area Rm. (428)	59	5' Rad. Ex. Rm. (225)	224
45' Emer. Airlock	1428	5' Serv. Water Rm.	14
45' Diesel Gen. Rm.	25	-15&-10 Stairwell	0.12
45' RWT Pump Rm. (421)	308	-15&-10 Corr. Rm. (103)	15
45' Elect. Equip. Rm. (429)	140	-15&-10 Chg. Rm. (115)	9
*During Sampling		-10 Hallway	0.8
	.28	-10 Misc. Waste Tank	0.06
		-15 SI ECCS Pump Rm.	1.53
		Corridor Rm. (100)	6.2

SELECTED RADIATION AREA & PROCESS MONITOR READING

ACTUAL TIME 14:00SCENARIO TIME 06:00

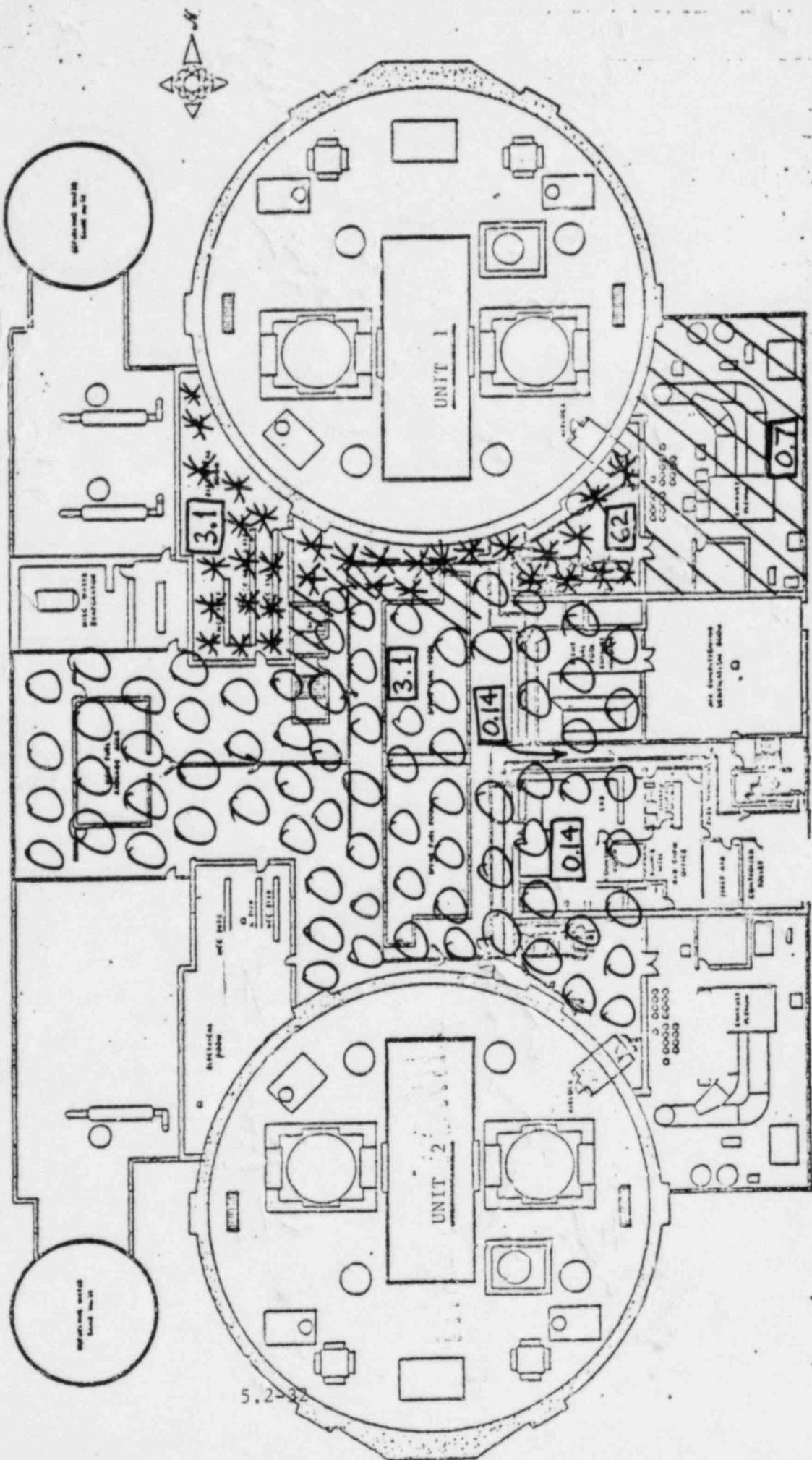
<u>Location</u>	<u>Reading R/h</u>
69' Chem Lab	0.014
69' Spent Fuel Pool Area	3.1
69' New Fuel	Failure alarm
45' Drum Storage (PASS)	0.06
45' Drum Storage (PASS) during sampling	0.28
45' Sample Rm (Unit 1)	0.05
45' Unit 1 E. Elec. Pen. Room	Offscale
45' Unit 1 Piping Area	Offscale
Steam Generator Blow Down Monitor	Offscale
5' Unit 1 Component Cooling	Offscale
5' Unit 1 Liquid Monitor	Offscale
5' Unit 1 Containment Monitor	Offscale
5' Unit 1 Service Water	Offscale
5' Unit 1 Liquid Monitor	Offscale

CAYER CLIFFS NUCLEAR POWER PLANT
Bethlehem Gas & Electric Company

Loose Surface Contamination (100cm²)

* 1,000,000
* 100,000
>10,000

UNITS 1 & 2 CONTAINMENT AND AUXILIARY BUILDING PLAN AT
DOSE RATES (R/H) AT SCENARIO TIME = 6:00 ACTUAL TIME = 14:00
ELEVATION 69'-0"

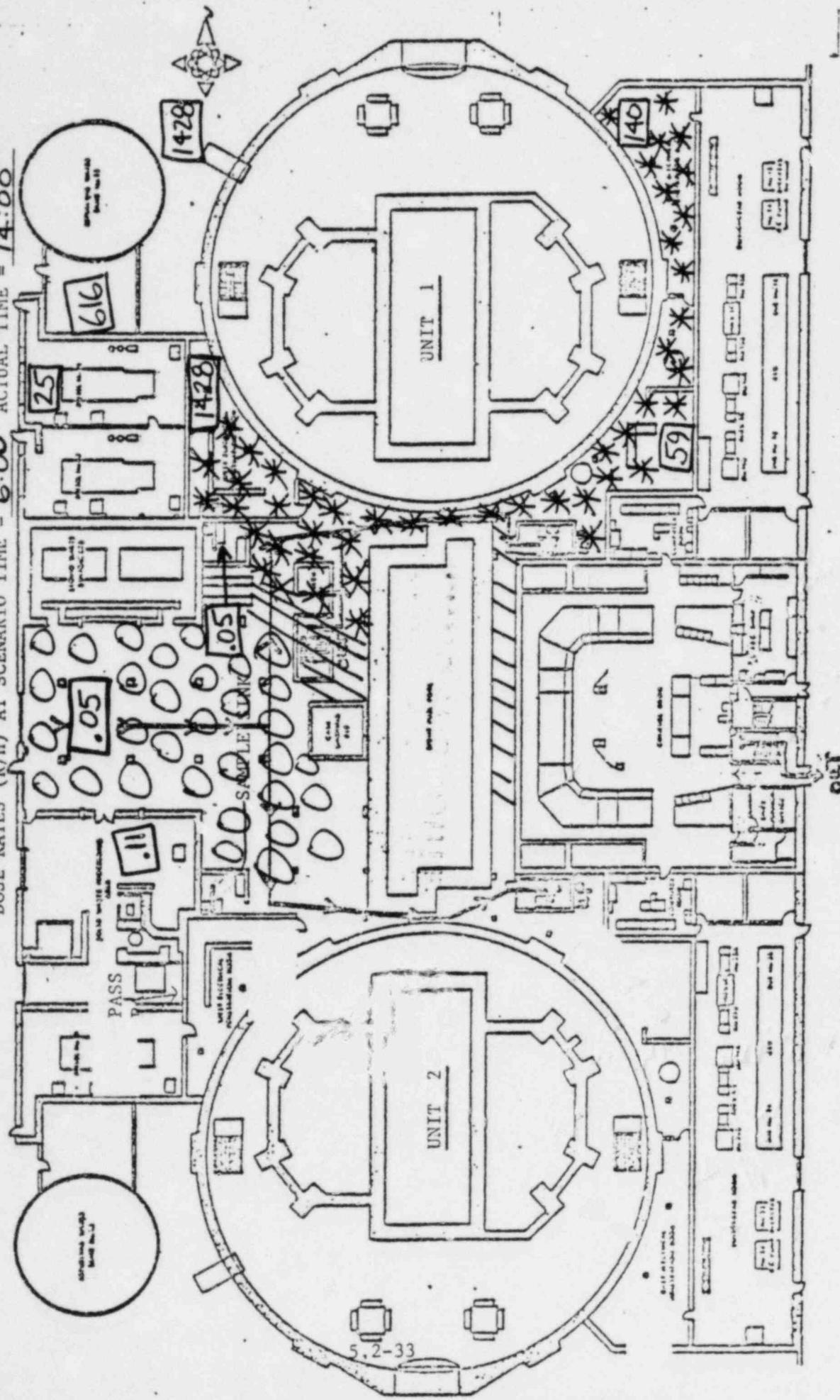


UNITS 1&2 CONTAINMENT AND AUXILIARY BUILDING PLAN AT

45'-0" ELEVATION

DOSE RATES (R/H) AT SCENARIO TIME = 6.00

$>1,000,000$
 $>100,000$
 $>10,000$
ACTUAL TIME = 14.00



CANON CITY PLANT - POWER PLANT
Baltimore Gas & Electric Company

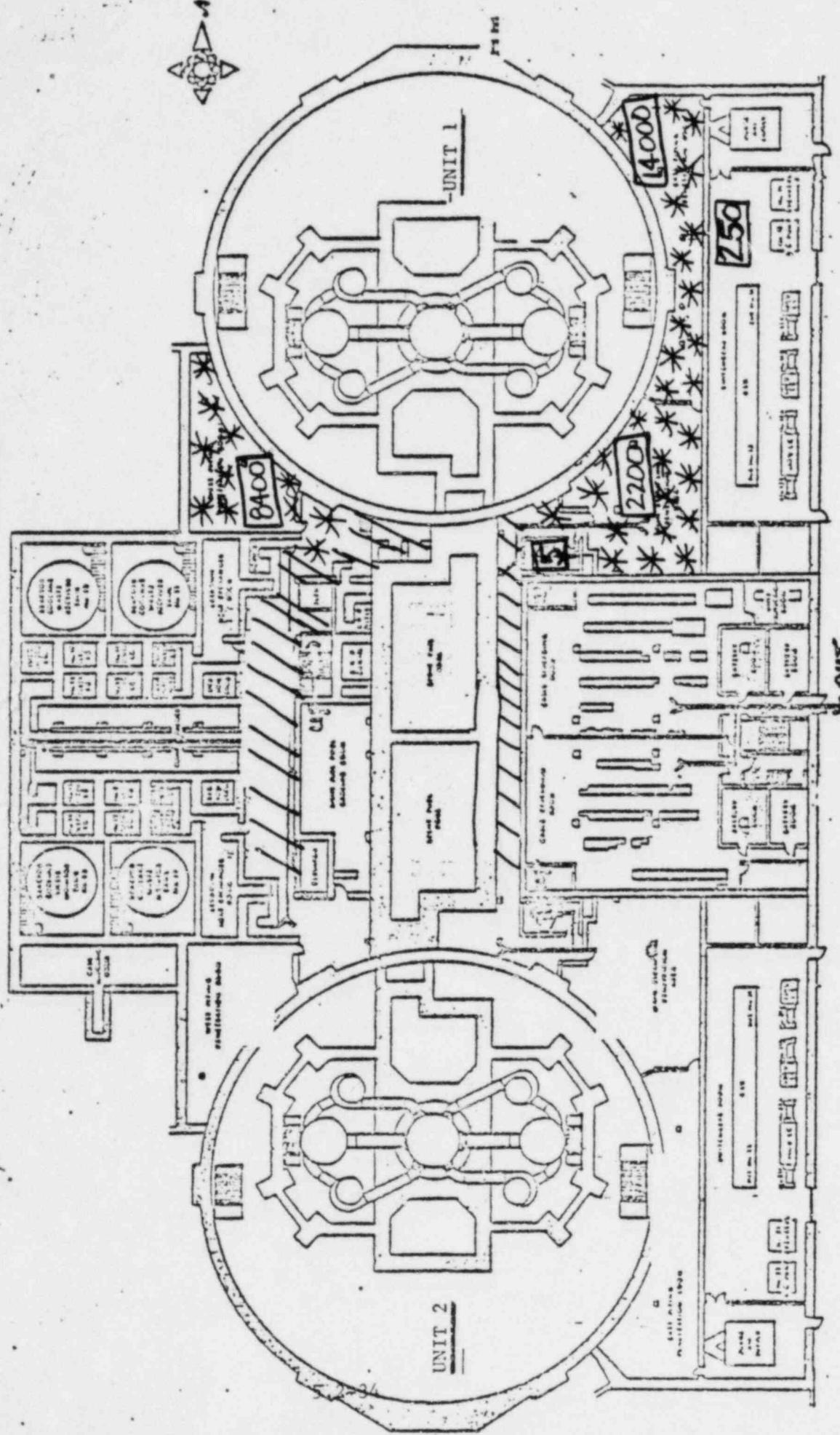
Loose Surface Contamination
 $\frac{\text{dpm}}{\text{cm}^2}$

>1,000,000
/ / / / /
>100,000
/ / / / /
000,000
/ / / / /
>10,000

UNITS 1&2 CONTAINMENT AND AUXILIARY BUILDING PLAN AT

27'-0" ELEVATION

DOSE RATE (R/H) AT SCENARIO TIME= 6:00 ACTUAL TIME= 14:00



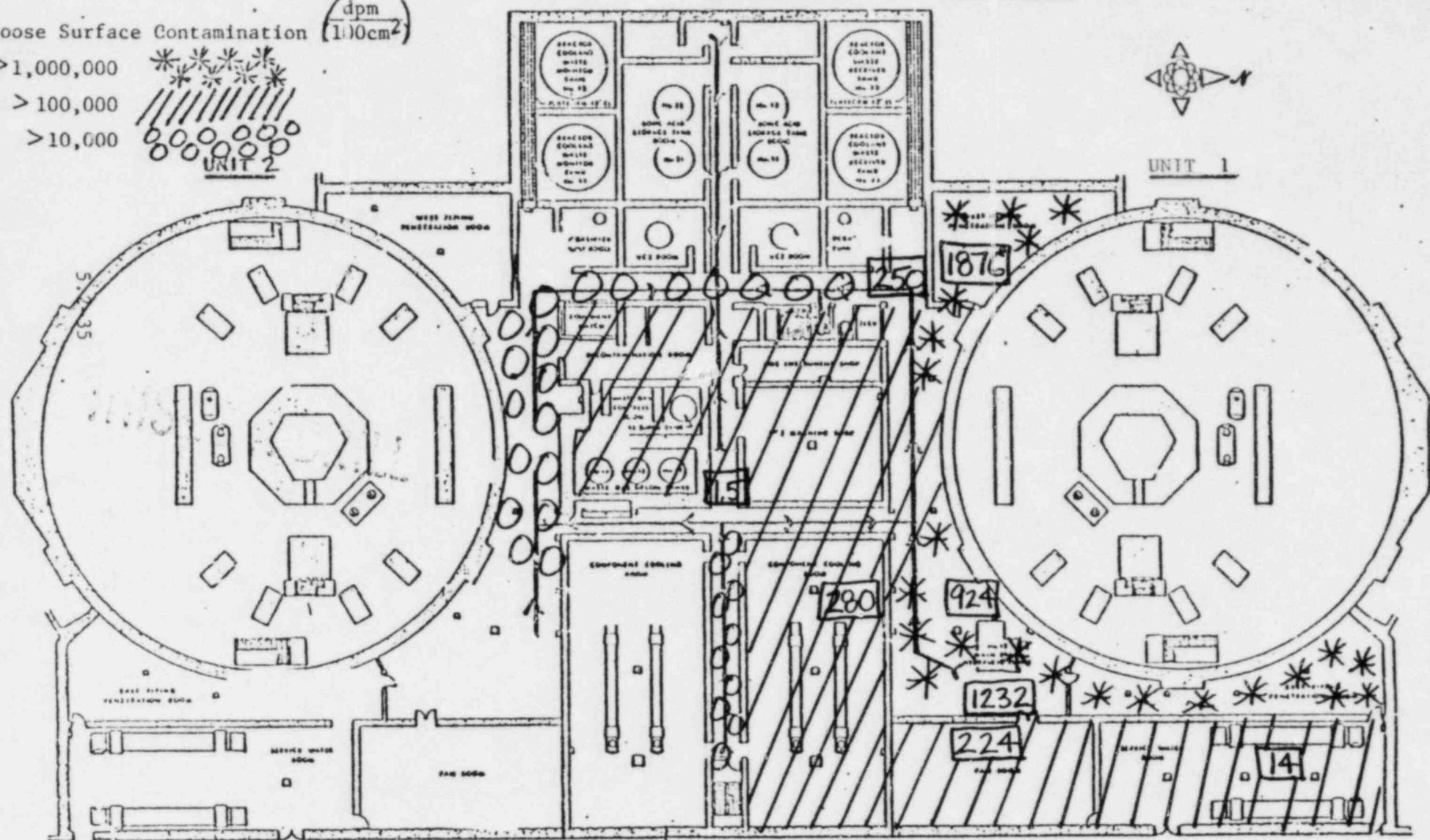
CALVERT CLIFFS NUCLEAR POWER PLANT
Baltimore Gas & Electric Company

**UNITS 1&2 CONTAINMENT AND AUXILIARY BUILDING PLAN AT
5'-0" & 10'-0" ELEVATIONS**

DOSIMETRIC RATES (R/H) AT SCENARIO TIME = 6:00 ACTUAL TIME = 14:00

Loose Surface Contamination $\left(\frac{\text{dpm}}{1.0\text{cm}^2} \right)$

>1,000,000
>100,000
>10,000



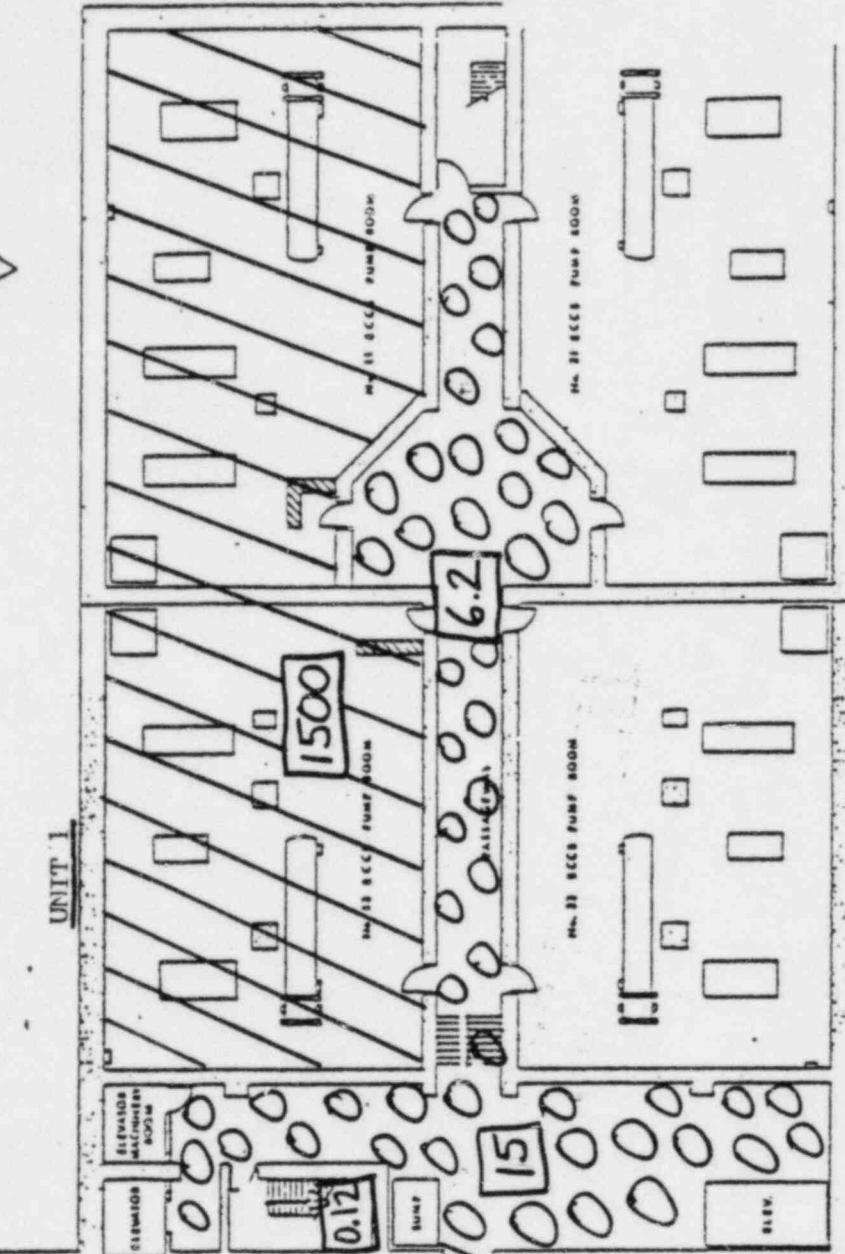
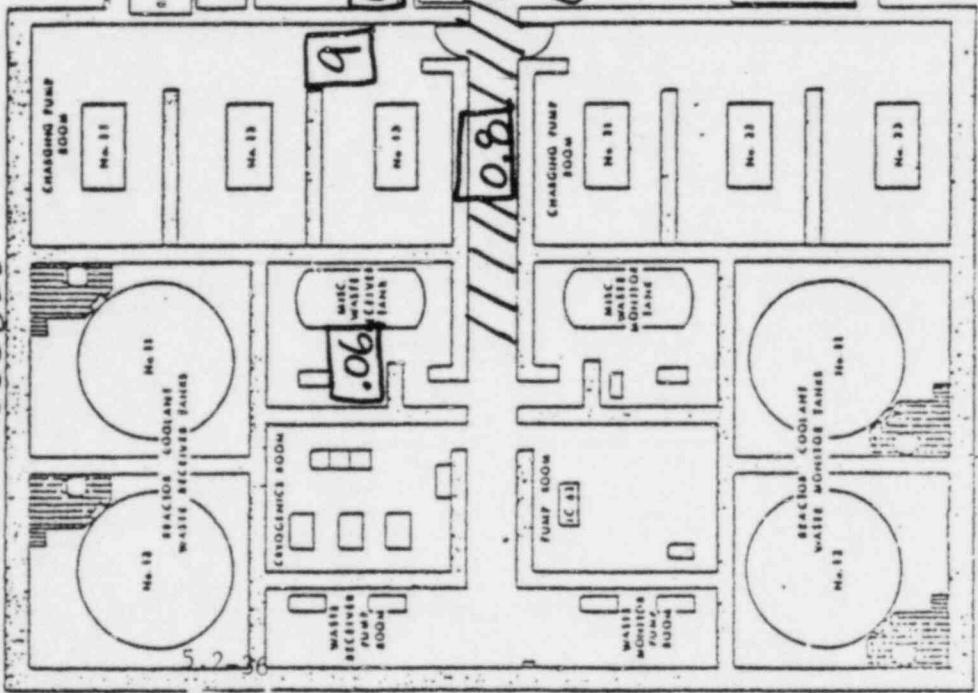
CALVERT CLIFFS NUCLEAR POWER PLANT
Baltimore Gas & Electric Company

Baltimore Gas & Electric Company

DOSE RATES (R/Hr) AT SCENARIO TIME= 6:00 ACTUAL TIME= 14:00
 TS 1 & 2 AUXILIARY BUILDING PLAN

Loose surface contamination

AT { (-) 8'-0" { ELEVATIONS
 { (-) 10'-0" {
 { (-) 15'-0"



UNIT 2

SELECTED INPLANT AREA DOSE RATES
(Rem/h)

tual 14:30

Scenario 06:30

<u>Unit 1 Location</u>	<u>Reading</u>	<u>Unit 1 Location</u>	<u>Reading</u>
69' CTMT. Airlock Rm. (525)	48	27' Mainsteam Rm. (315)	1700
69' Exh. Equip. Rm. (524)	0.6	27' Switch Gear Rm.	200
69' Access Hall Rm. (521)	0.011	27' Stairwell	4
69' Rad. Chem. Off. Rm. (518)	0.011	27' W. Pen. Rm. (326)	6600
69' Fuel Pool Area	2.4	27' E. Piping Pen. Rm.	1.1E4
69' Elect. Pen Rm. (532)	2.4	5' N-S Corr. Rm. (212)	200
69' New Fuel Stor. Rm. (533)		5' E-W Corr. Rm. (200)	1.2
45' Post Acc. Smpl. Rm. (418)	0.10	5' Hallway against CTMT	726
45' Cask Loading Rm. (419)	0.04	5' Piping Area Rm. (224)	968
5' U-1 Sample Rm. (424)	0.04	5' Comp. Cool Rm. (228)	220
45' W. Electric Pen. Rm. (423)	1220	5' Pen. Rm. (221)	1474
45' Piping Area Rm. (428)	46	5' Rad. Ex. Rm. (225)	176
45' Emer. Airlock	1122	5' Serv. Water Rm.	11
45' Diesel Gen. Rm.	20	-15&-10 Stairwell	0.10
45' RWT Pump Rm. (421)	242	-15&-10 Corr. Rm. (103)	12
45' Elect. Equip. Rm. (429)	110	-15&-10 Chg. Rm. (115)	7
*During Sampling		-10 Hallway	0.7
.22		-10 Misc. Waste Tank	0.04
		-15 SI ECCS Pump Rm.	1.2E3
		Corridor Rm. (100)	4.8

SELECTED RADIATION AREA & PROCESS MONITOR READING

ACTUAL TIME 14:30SCENARIO TIME 06:30

<u>Location</u>	<u>Reading R/h</u>
69' Chem Lab	0.011
69' Spent Fuel Pool Area	2.4
69' New Fuel	Failure alarm
45' Drum Storage (PASS)	.02
45' Drum Storage (PASS) during sampling	.04
45' Sample Rm (Unit 1)	.04
45' Unit 1 E. Elec. Pen. Room	Offscale
45' Unit 1 Piping Area	Offscale
Steam Generator Blow Down Monitor	Offscale
5' Unit 1 Component Cooling	Offscale
5' Unit 1 Liquid Monitor	Offscale
5' Unit 1 Containment Monitor	Offscale
5' Unit 1 Service Water	Offscale
5' Unit 1 Liquid Monitor	Offscale

SELECTED INPLANT AREA DOSE RATES
(Rem/h)

tual 15:00

Scenario 07:00

<u>Unit 1 Location</u>	<u>Reading</u>	<u>Unit 1 Location</u>	<u>Reading</u>
69' CTMT. Airlock Rm. (525)	44	27' Mainsteam Rm. (315)	1560
69' Exh. Equip. Rm. (524)	0.5	27' Switch Gear Rm.	180
69' Access Hall Rm. (521)	0.01	27' Stairwell	3
69' Rad. Chem. Off. Rm. (518)	0.01	27' W. Pen. Rm. (326)	6000
69' Fuel Pool Area	2.2	27' E. Piping Pen. Rm.	1E4
69' Elect. Pen Rm. (532)	2.2	5' N-S Corr. Rm. (212)	176
69' New Fuel Stor. Rm. (533)		5' E-W Corr. Rm. (200)	1.1
45' Post Acc. Smpl. Rm. (418)	0.8	5' Hallway against CTMT	660
45' Cask Loading Rm. (419)	0.03	5' Piping Area Rm. (224)	880
5' U-1 Sample Rm. (424)	0.03	5' Comp. Cool Rm. (228)	200
45' W. Electric Pen. Rm. (423)	1020	5' Pen. Rm. (221)	1340
45' Piping Area Rm. (428)	42	5' Rad. Ex. Rm. (225)	160
45' Emer. Airlock	1020	5' Serv. Water Rm.	10
45' Diesel Gen. Rm.	18	-15&-10 Stairwell	0.09
45' RWT Pump Rm. (421)	220	-15&-10 Corr. Rm. (103)	11
45' Elect. Equip. Rm. (429)	100	-15&-10 Chg. Rm. (115)	7
*During Sampling		-10 Hallway	0.6
	.20	-10 Misc. Waste Tank	0.04
		-15 SI ECCS Pump Rm.	1100
		Corridor Rm. (100)	4.4

SELECTED RADIATION AREA & PROCESS MONITOR READING

ACTUAL TIME 15:00SCENARIO TIME 07:00

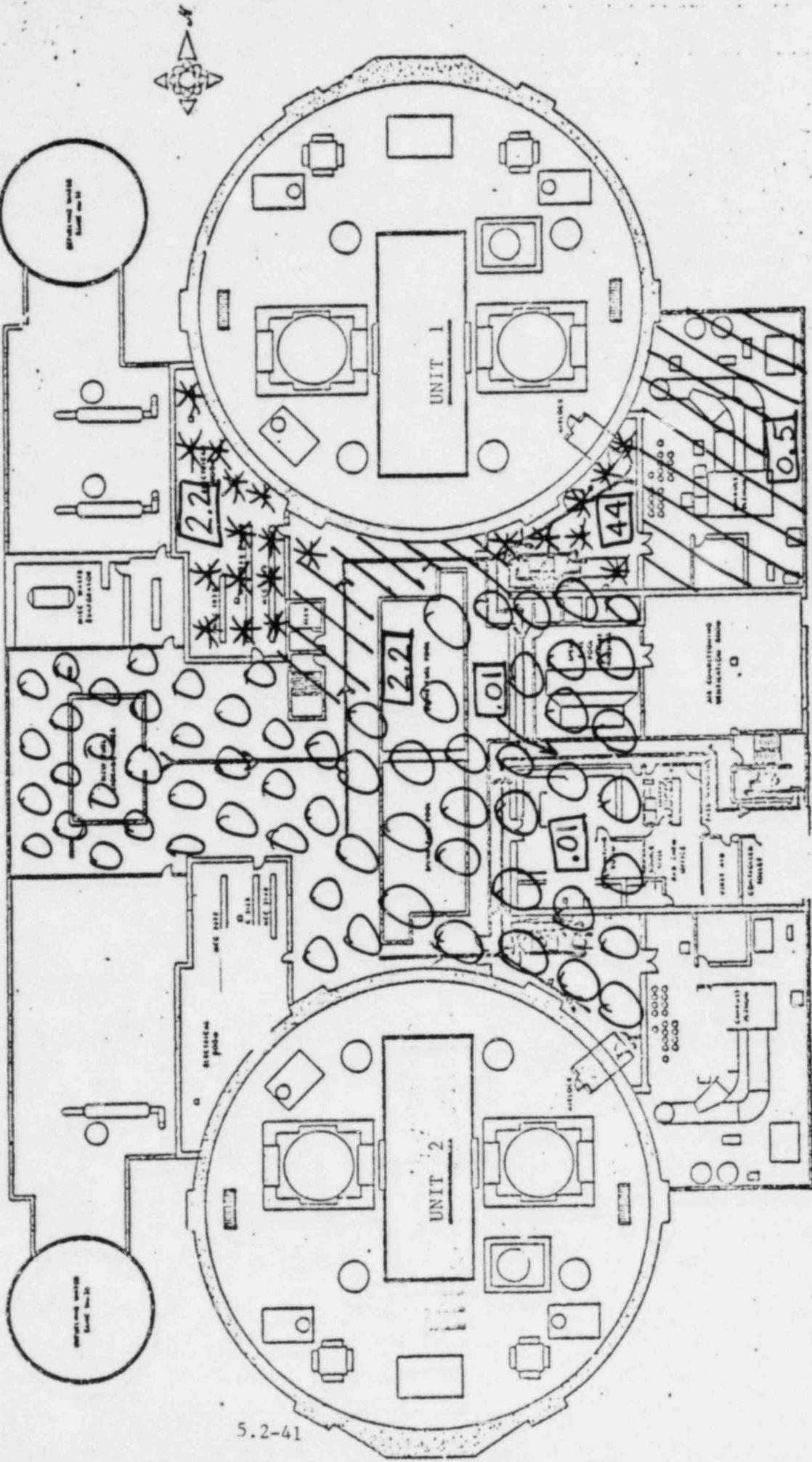
<u>Location</u>	<u>Reading R/h</u>
69' Chem Lab	0.01
69' Spent Fuel Pool Area	2.2
69' New Fuel	Failure alarm
45' Drum Storage (PASS)	.02
45' Drum Storage (PASS) during sampling	.04
45' Sample Rm (Unit 1)	.03
45' Unit 1 E. Elec. Pen. Room	Offscale
45' Unit 1 Piping Area	Offscale
Steam Generator Blow Down Monitor	Offscale
5' Unit 1 Component Cooling	Offscale
5' Unit 1 Liquid Monitor	Offscale
5' Unit 1 Containment Monitor	Offscale
5' Unit 1 Service Water	Offscale
5' Unit 1 Liquid Monitor	Offscale

CALVERT CLIFFS NUCLEAR POWER PLANT
 Delmarva Power & Electric Company

Loose Surfa. Contamination
 $(\frac{\text{dpm}}{100\text{cm}^2})$

UNITS 1&2 CONTAINMENT AND AUXILIARY BUILDING PLAN AT
69'-0" ELEVATION
 DOSE RATES (R/H) AT SCENARIO TIME = 7:00 ACTUAL TIME = 15:00

> 1,000,000
> 100,000
> 10,000



CALVERT CLIFFS NUC. POWER PLANT
Baltimore Gas & Electric Company

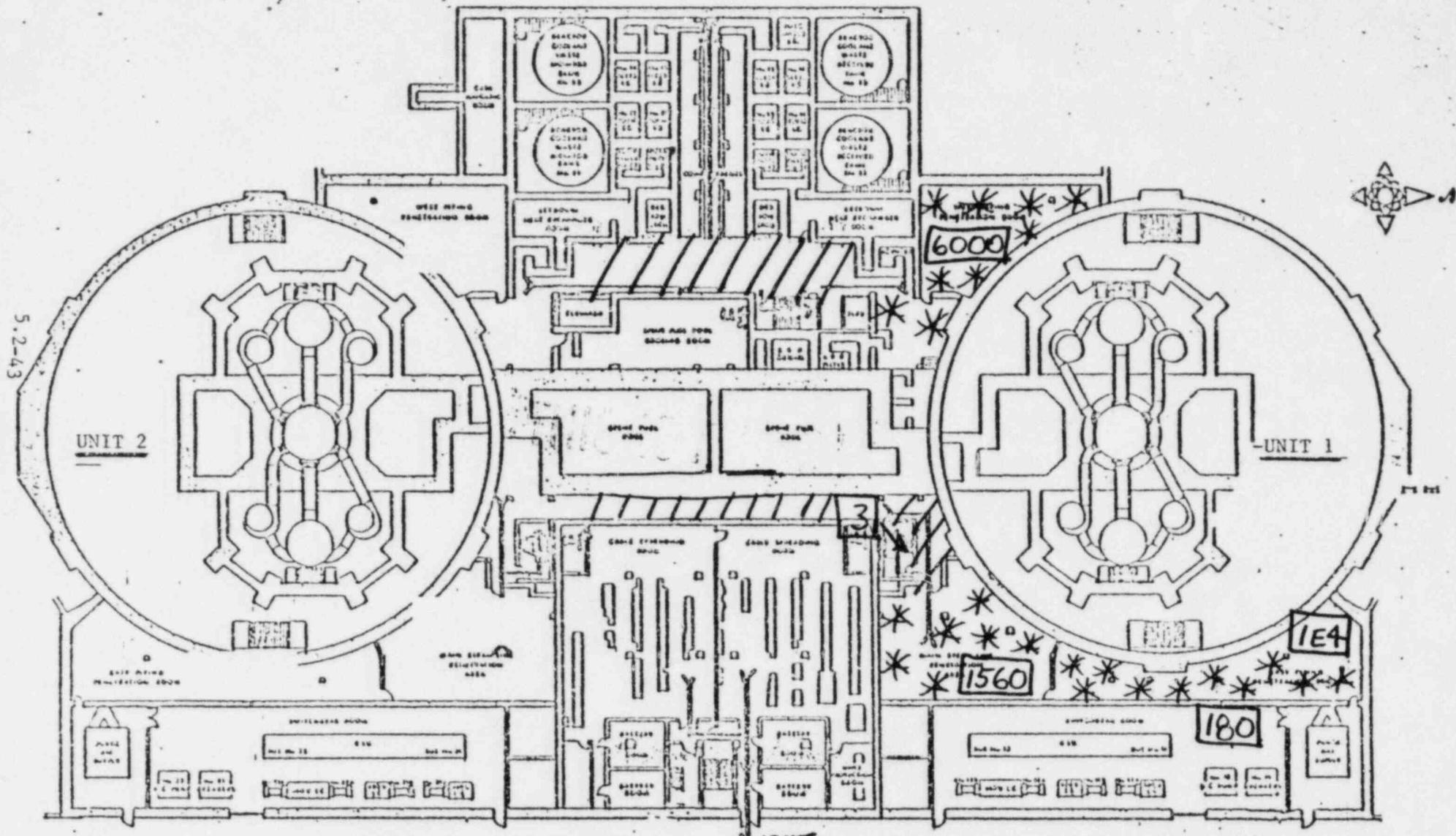
Loose Surface Contamination ($\frac{\text{dpm}}{\text{cm}^2}$)

>1,000,000	*****
>100,000	
>10,000	000000

UNITS 1&2 CONTAINMENT AND AUXILIARY BUILDING PLAN AT

27'-0" ELEVATION

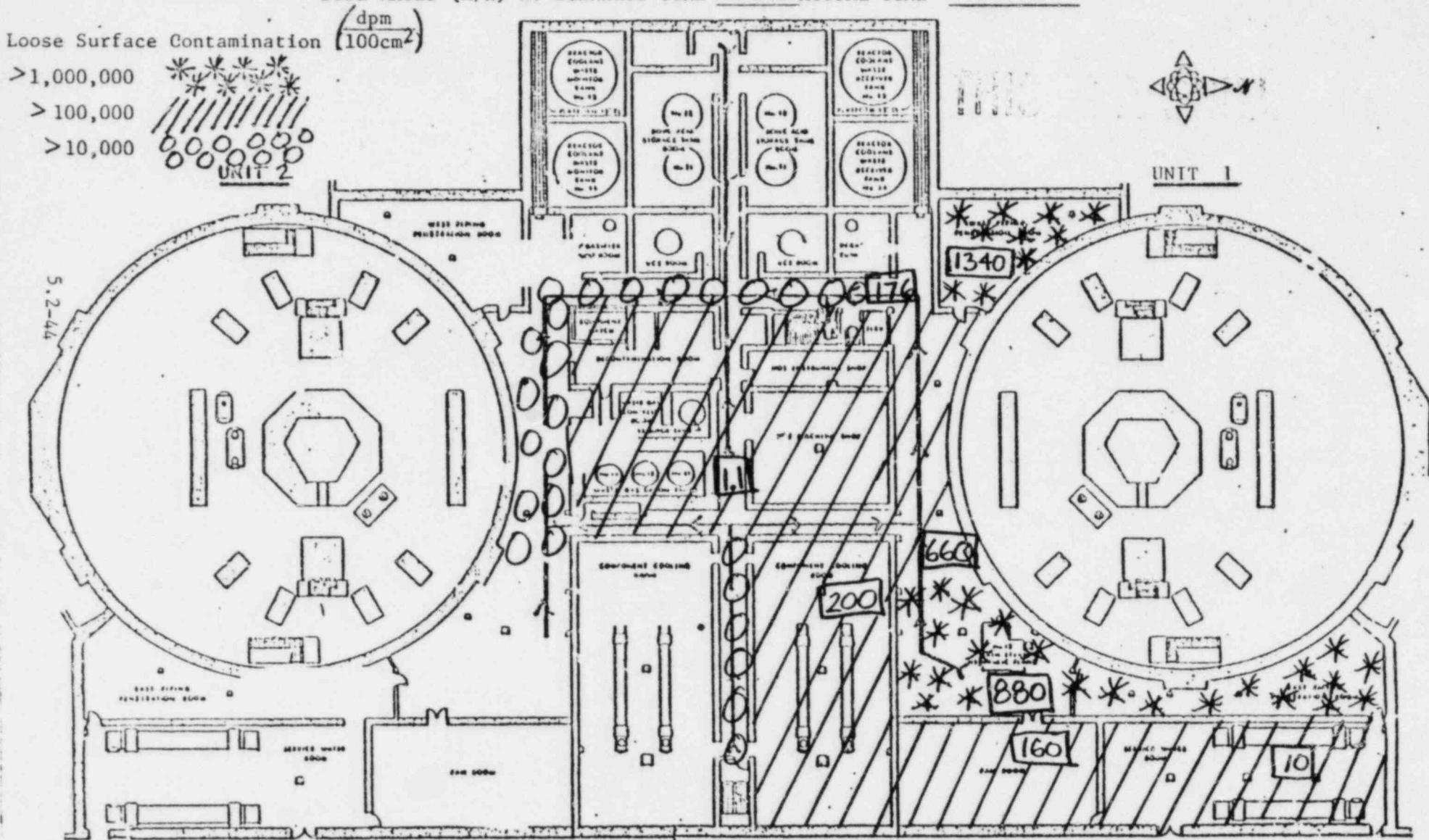
DOSE RATE (R/H) AT SCENARIO TIME= 7:00 ACTUAL TIME= 15:00



CALVERT CLIFFS NUCLEAR POWER PLANT
Baltimore Gas & Electric Company

**UNITS 1 & 2 CONTAINMENT AND AUXILIARY BUILDING PLAN AT
5'-0" & 10'-0" ELEVATIONS**

DOSE RATES (R/H) AT SCENARIO TIME = 7:00 ACTUAL TIME = 15:00



SELECTED INPLANT AREA DOSE RATES
(Rem/h)

tual 15:30

Scenario 07:30

<u>Unit 1 Location</u>	<u>Reading</u>	<u>Unit 1 Location</u>	<u>Reading</u>
69' CTMT. Airlock Rm. (525)	42	27' Mainsteam Rm. (315)	1500
69' Exh. Equip. Rm. (524)	0.5	27' Switch Gear Rm.	170
69' Access Hall Rm. (521)	0.01	27' Stairwell	3
69' Rad. Chem. Off. Rm. (518)	0.01	27' W. Pen. Rm. (326)	5700
69' Fuel Pool Area	2.1	27' E. Piping Pen. Rm.	9500
69' Elect. Pen Rm. (532)	2.1	5' N-S Corr. Rm. (212)	167
69' New Fuel Stor. Rm. (533)		5' E-W Corr. Rm. (200)	1
45' Post Acc. Smpl. Rm. (418)	0.08	5' Hallway against CTMT	627
45' Cask Loading Rm. (419)	0.03	5' Piping Area Rm. (224)	836
5' U-1 Sample Rm. (424)	0.03	5' Comp. Cool Rm. (228)	190
45' W. Electric Pen. Rm. (423)	969	5' Pen. Rm. (221)	1273
45' Piping Area Rm. (428)	40	5' Rad. Ex. Rm. (225)	152
45' Emer. Airlock	969	5' Serv. Water Rm.	9.5
45' Diesel Gen. Rm.	17	-15&-10 Stairwell	0.08
45' RWT Pump Rm. (421)	209	-15&-10 Corr. Rm. (103)	10
45' Elect. Equip. Rm. (429)	95	-15&-10 Chg. Rm. (115)	6
*During Sampling	.19	-10 Hallway	0.6
		-10 Misc. Waste Tank	0.06
		-15 SI ECCS Pump Rm.	1045
		Corridor Rm. (100)	4.2

SELECTED RADIATION AREA & PROCESS MONITOR READING

ACTUAL TIME 15:30SCENARIO TIME 07:30

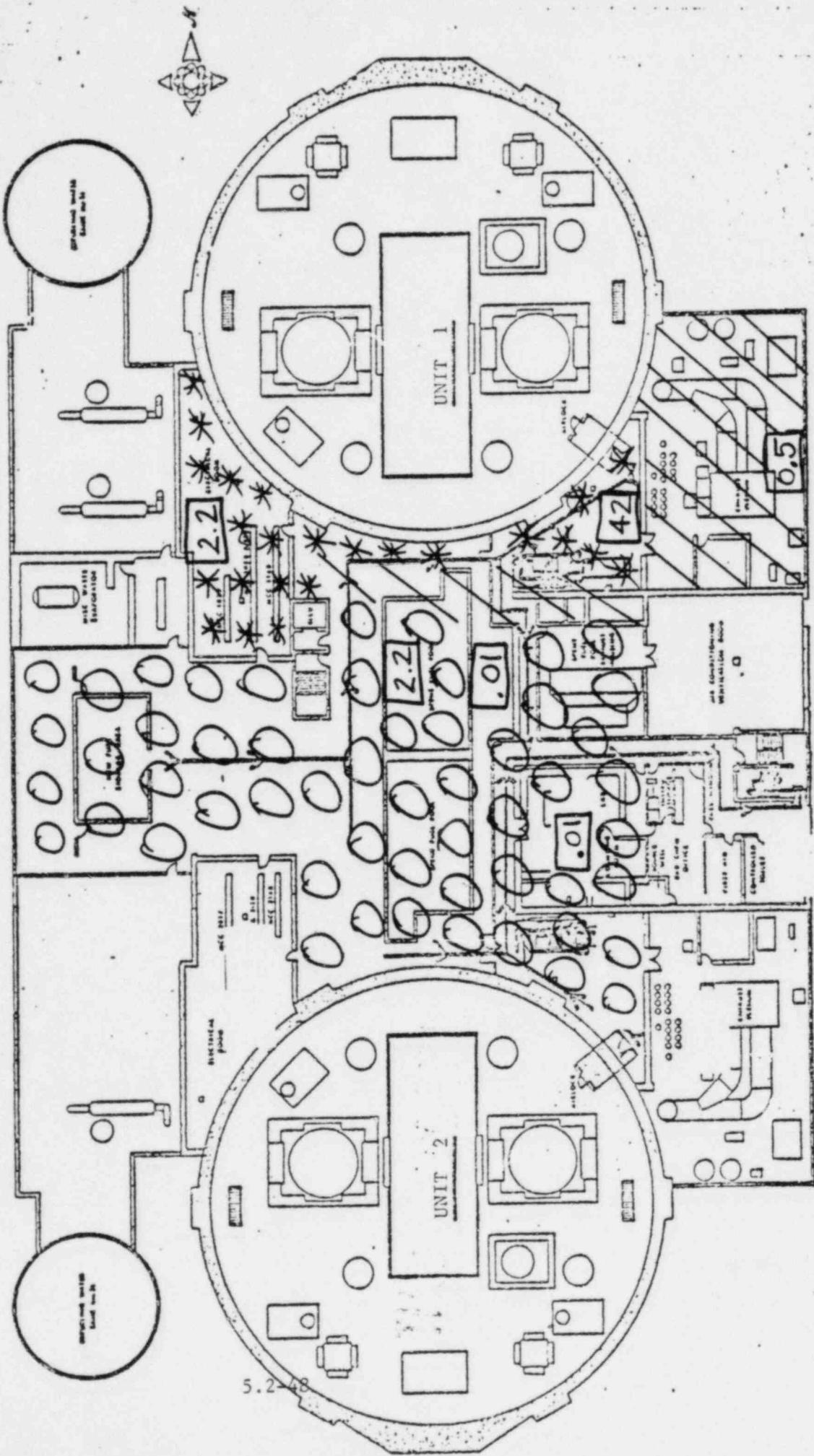
<u>Location</u>	<u>Reading R/h</u>
69' Chem Lab	0.01
69' Spent Fuel Pool Area	2.1
69' New Fuel	Failure alarm
45' Drum Storage (PASS)	0.2
45' Drum Storage (PASS) during sampling	0.4
45' Sample Rm (Unit 1)	0.3
45' Unit 1 E. Elec. Pen. Room	Offscale
45' Unit 1 Piping Area	Offscale
Steam Generator Blow Down Monitor	Offscale
5' Unit 1 Component Cooling	Offscale
5' Unit 1 Liquid Monitor	Offscale
5' Unit 1 Containment Monitor	Offscale
5' Unit 1 Service Water	Offscale
5' Unit 1 Liquid Monitor	Offscale

CALVERT CLIFFS NUCLEAR POWER PLANT
Baltimore Gas & Electric Company

Loose Surface Contamination (dpm/ 100cm^2)

> 1,000,000
> 100,000
> 10,000

UNITS 1 & 2 CONTAINMENT AND AUXILIARY BUILDING PLAN AT
69'-0" ELEVATION
DOSE RATES (R/H) AT SCENARIO TIME = 7:30 ACTUAL TIME = 15:30



CALVERT CLIFFS NUC. & POWER PLANT
Baltimore Gas & Electric Company

Loose Surface Contamination (100cm^2)

>1,000,000

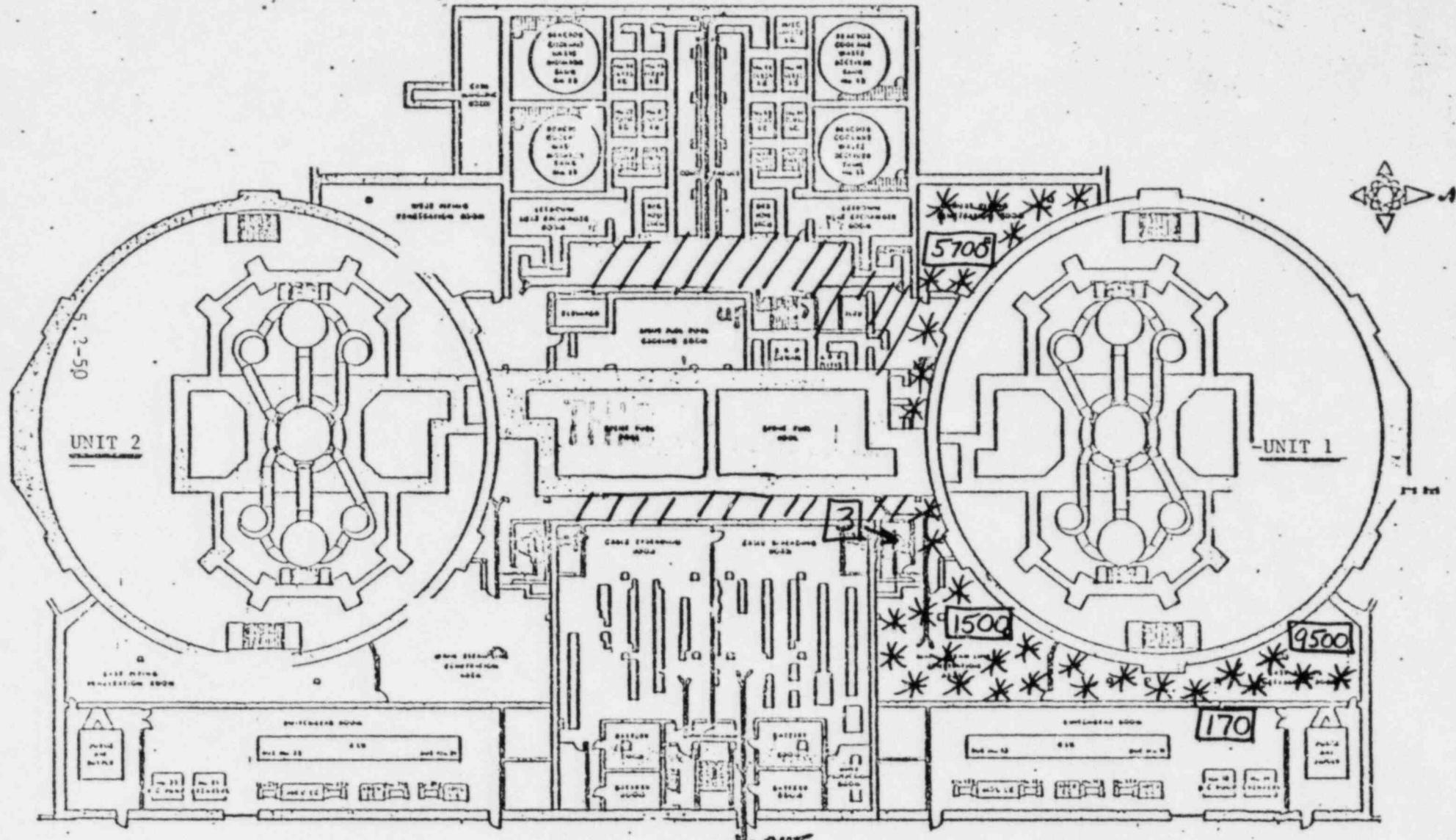
> 100,000

>10,000 00000
00000

UNITS 1 & 2 CONTAINMENT AND AUXILIARY BUILDING PLAN AT

27'-0" ELEVATION

DOSE RATE (R/H) AT SCENARIO TIME = 7:30 ACTUAL TIME = 15:30



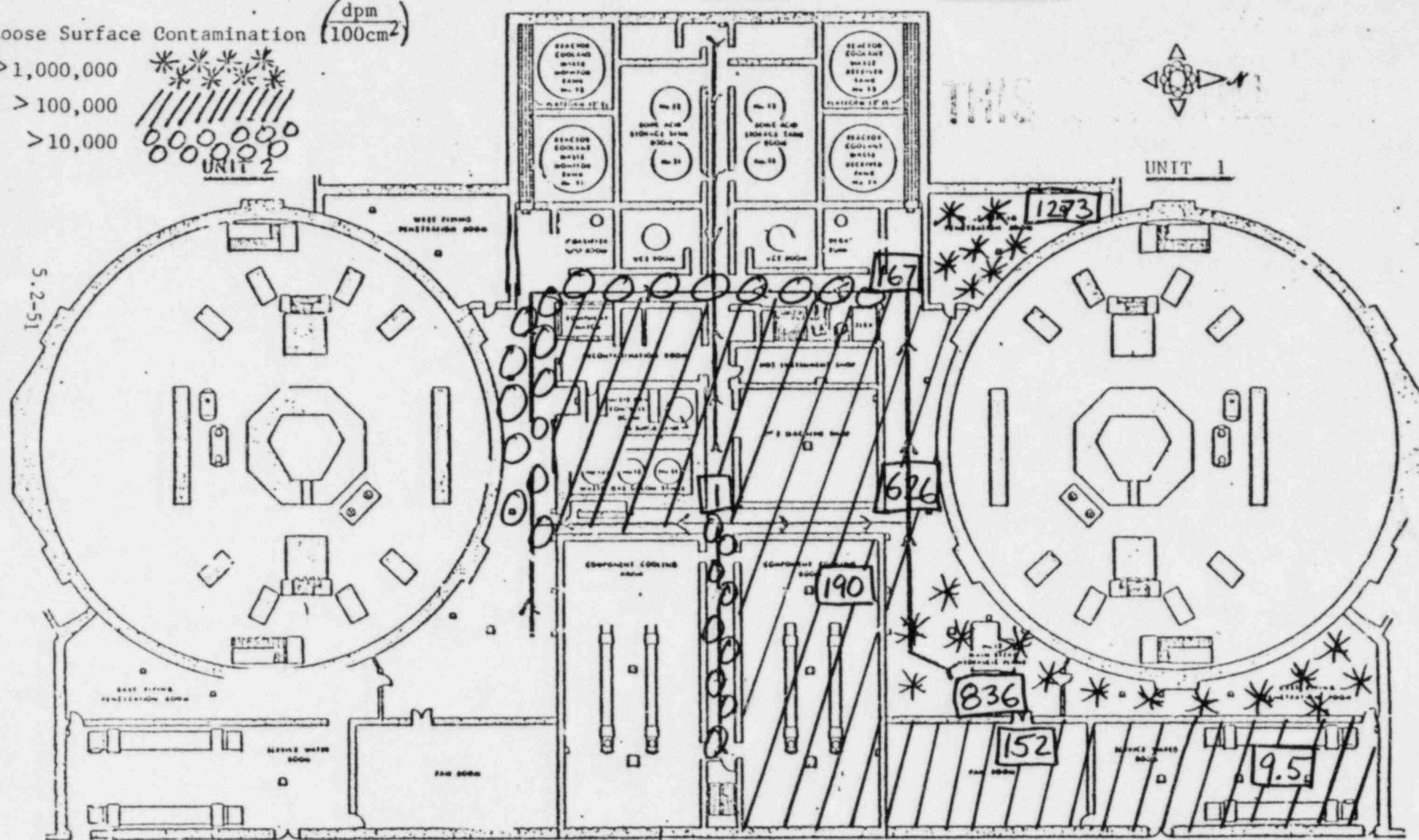
CALVERT CLIFFS NUCLEAR POWER PLANT
Baltimore Gas & Electric Company

**UNITS 1&2 CONTAINMENT AND AUXILIARY BUILDING PLAN AT
5'-0" & 10'-0" ELEVATIONS**

DOSE RATES (R/H) AT SCENARIO TIME = 7:30 ACTUAL TIME = 15:30

Loose Surface Contamination

>1,000,000
>100,000
>10,000



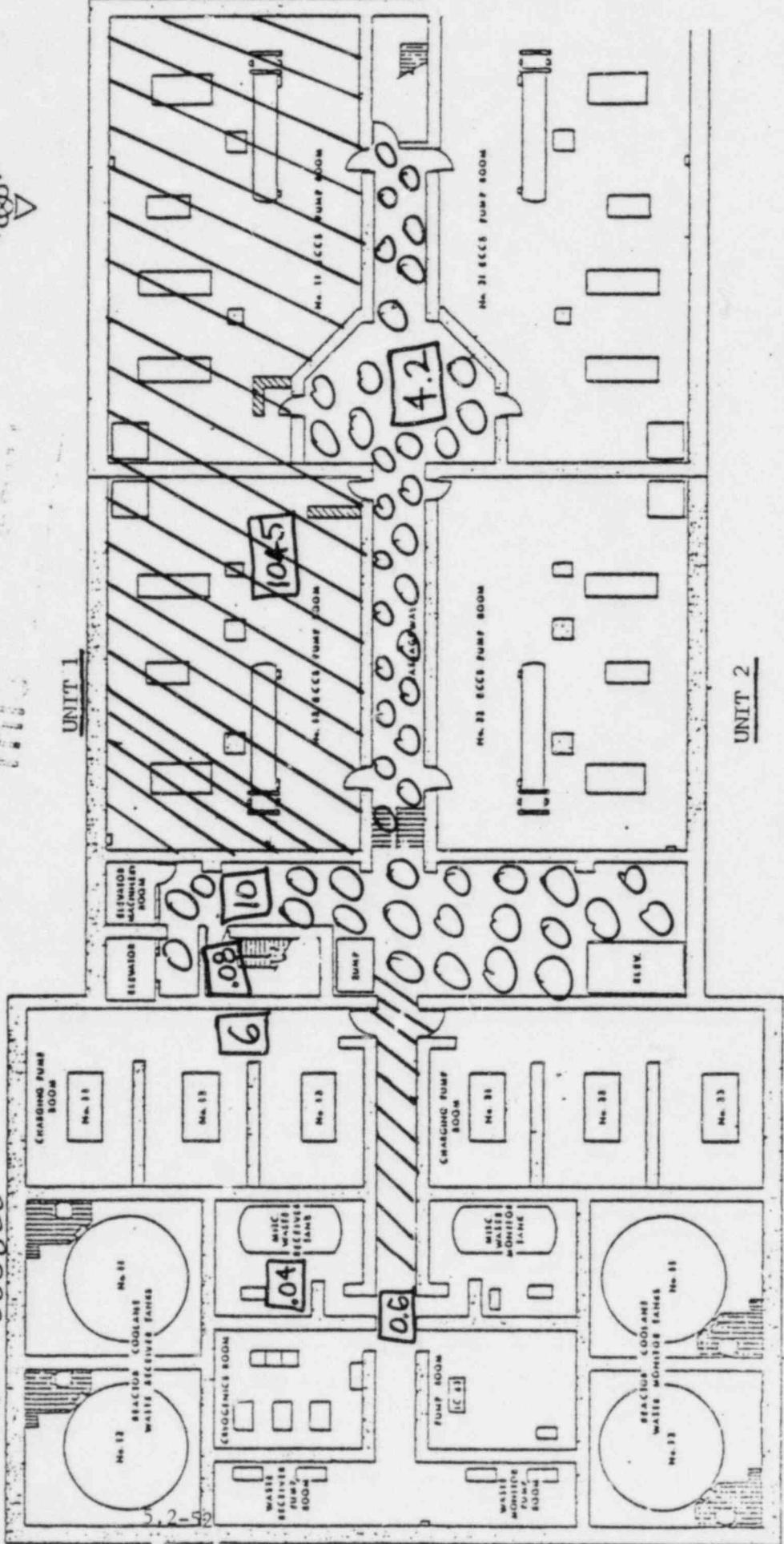
CALVERT CLIFFS NUCLEAR POWER PLANT
Baltimore Gas & Electric Company

Baltimore Gas & Electric Company

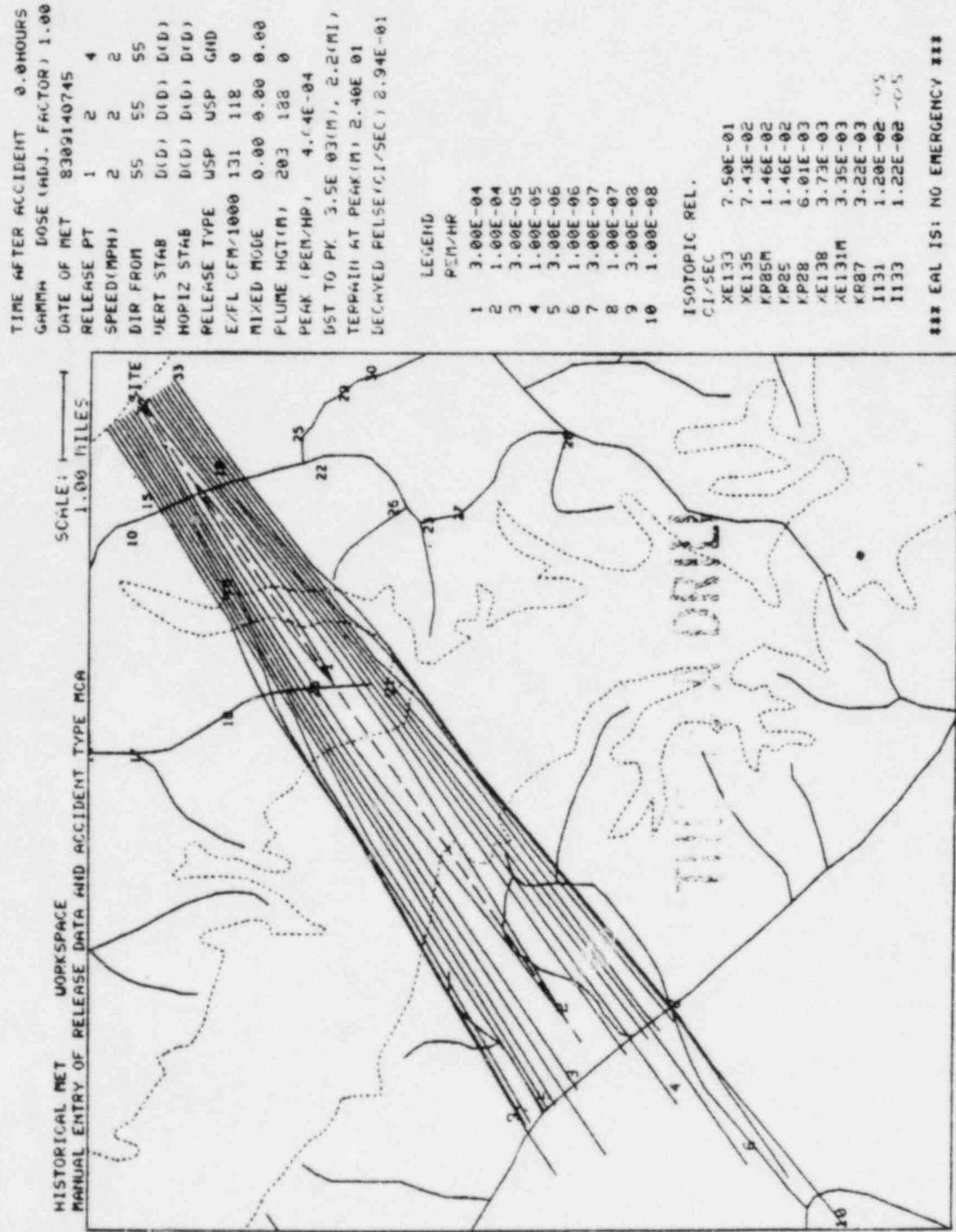
DOSE RATES (R/H) AT SCENARIO TIME= 7:30 ACTUAL TIME= 15:30
UNITS 1 & 2 AUXILIARY BUILDING PLAN

Loose surface contamination (dpm)

AT (-) 8'-0" (-) 10'-0" (-) 15'-0" ELEVATIONS

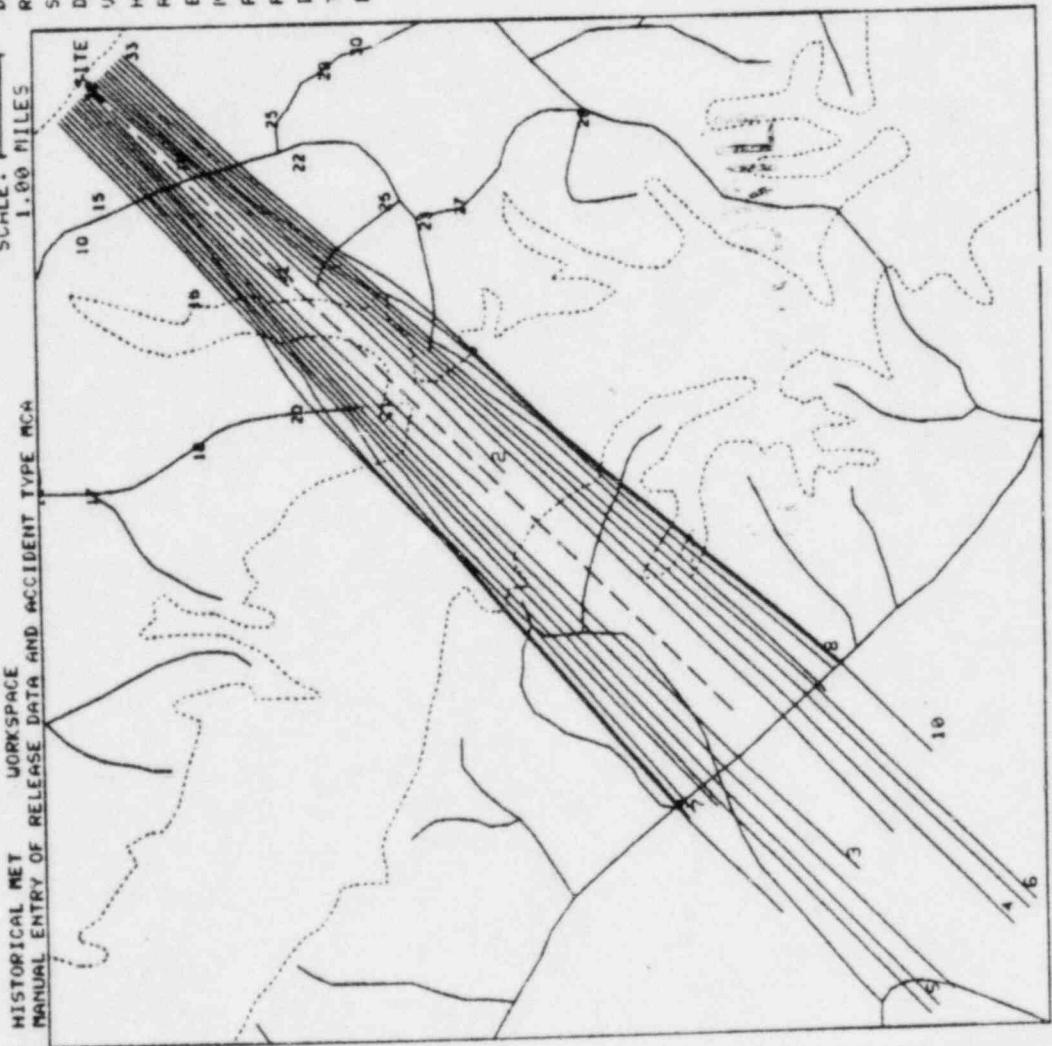


WILDE LLOYD LOSE RATIO @ T = 0:45



WHILE BODY DOSE RATE @ T = 2:00

TIME AFTER ACCIDENT	0.0 HOURS
GAMMA DOSE (ADJ. FACTOR)	1.60
DATE OF MET	8309140900
RELEASE PT	1 2 4
SPEED (INPH)	3 3 3
DIR FROM	45 45 45
VERT STAB	D(D) D(D) D(D)
HORIZ STAB	D(D) D(D) D(D)
RELEASE TYPE	USP USP GHD
EXFL CFM/1000	131 113 0
MIXED MODE	0.00 0.00 0.00
PLUME HGT(M)	125 112 0
PEAK (PBM/HP)	6.95E-04
DST TO PY	1.4E 03(M) .9(M)
TERRAIN AT PFM(M)	2.40E 01
DECAYED PELSE(C1/SEC)	2.76E-01



THIS EDITION IS: ALERT

OFFSITE RADIOLOGICAL MEASUREMENTS

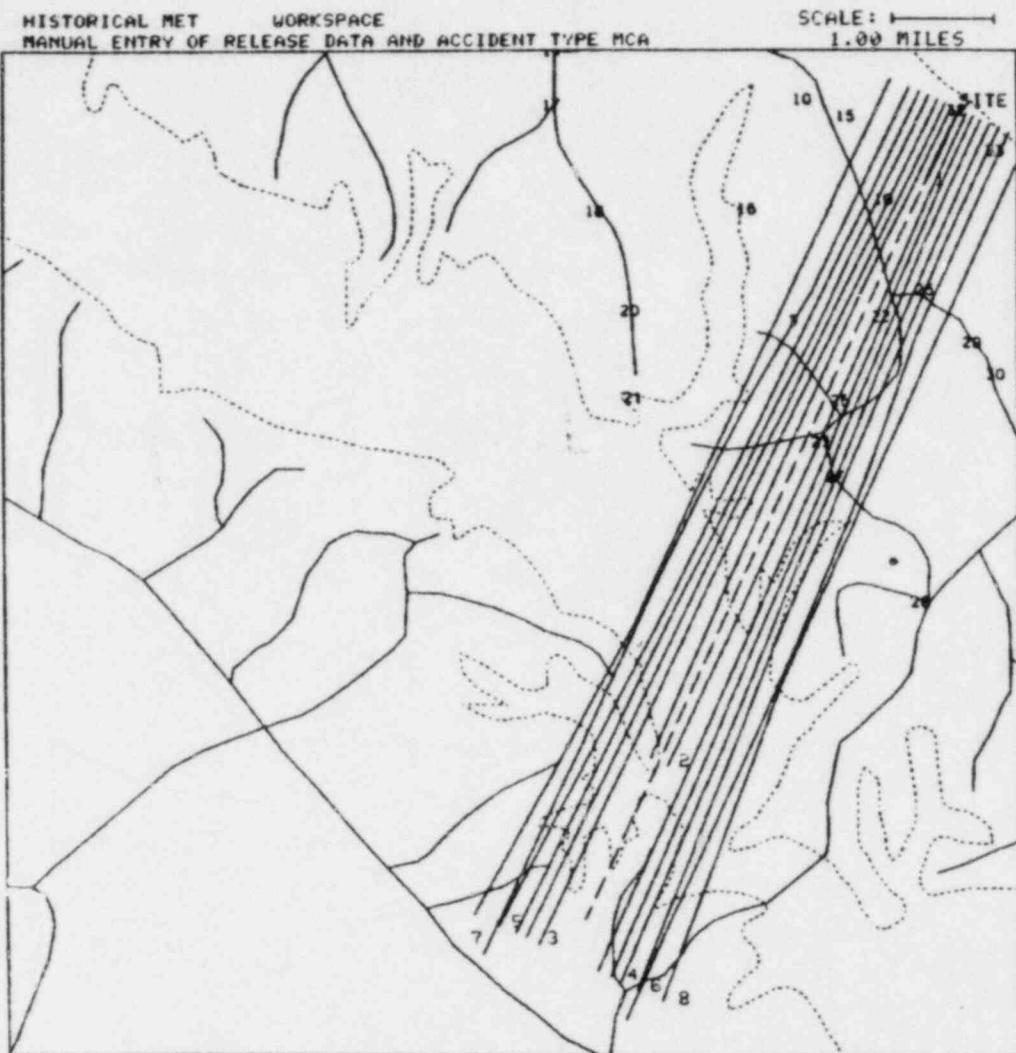
SAMPLE TIME 09:00

SCENARIO TIME 02:00

<u>Location</u>	<u>Description</u>	<u>Distance from Plant (mi)</u>	<u>Whole Dose Rate (mrem/h)</u>	<u>Thyroid Dose Rate (mrem/h)</u>	<u>Iodine Air Activity (uCi/cc)</u>	<u>NCP2 M W/MS2-SPA3</u>
Site Boundary		SB	0.5	---	---	---
2 miles		2	0.2	---	---	---
5 miles		5	0.1	---	---	---
10 miles		10	0.005	---	---	---
<u>Survey Point</u>						
19	Bellaire Nursery	1	0.3	---	---	---

1100-1000-1000

WHOLE BODY DOSE RATES @ T = 3:00



TIME AFTER ACCIDENT 0.0 HOURS
GAMMA DOSE (ADJ. FACTOR) 1.00
DATE OF MET 8309141000
RELEASE PT 1 2 4
SPEED(MPH) 6 6 6
DIR FROM 25 25 25
VERT STAB E(D) E(D) E(D)
HORIZ STAB E(D) E(D) E(D)
RELEASE TYPE WSP WSP GND
EXFL CFM/1000 131 118 0
MIXED MODE 0.00 0.00 0.00
PLUME HGT(M) 72 77 0
PEAK (REM/HR) 9.37E-04
DST TO PK 1.6E 03(M), 1.0(MI)
TEPRAIN AT PEAK(M) 2.55E 01
DECAYED RELEASE(CI/SEC) 8.41E-01

LEGEND

REM/HR

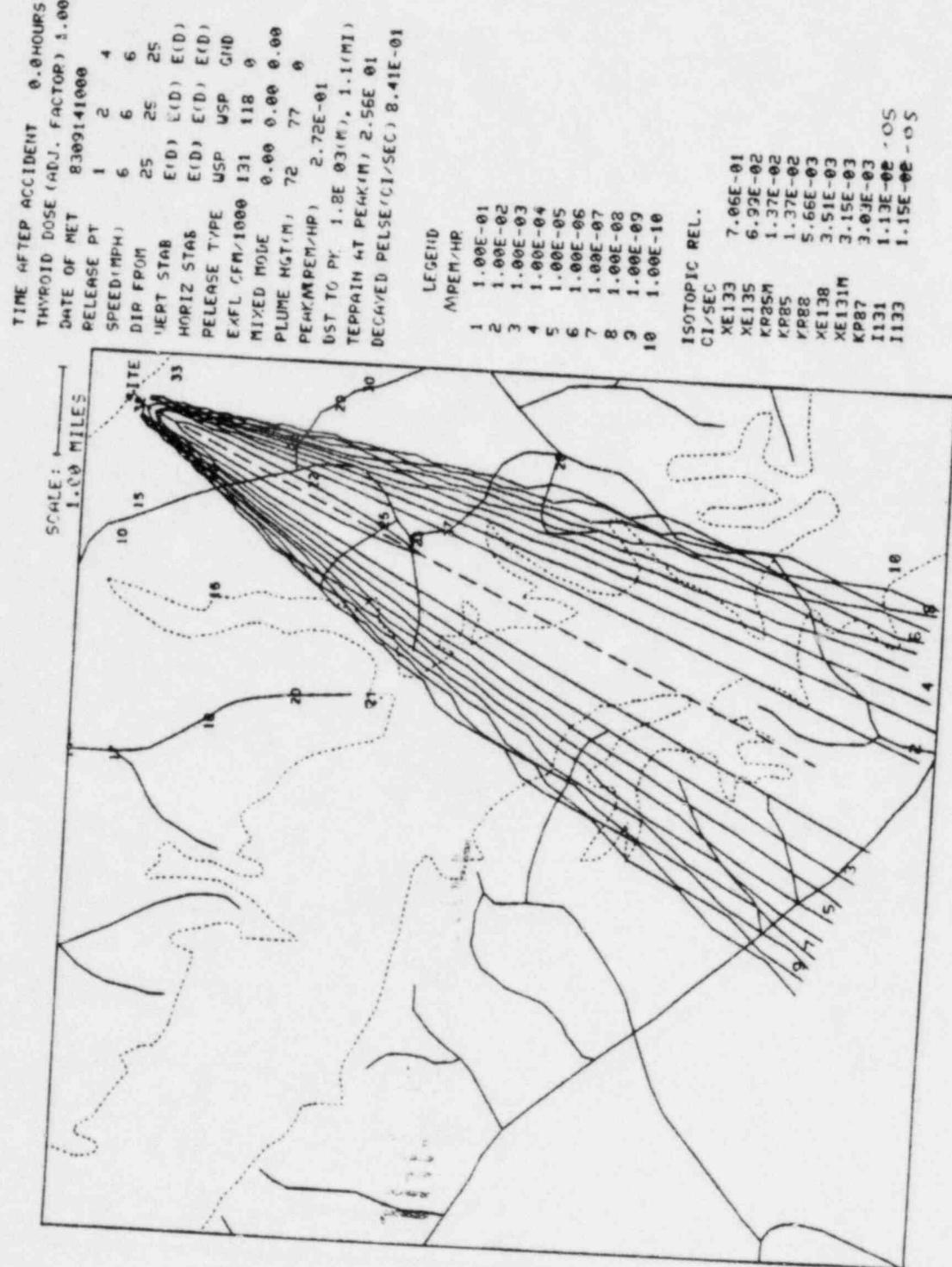
- | | |
|---|----------|
| 1 | 1.00E-03 |
| 2 | 1.00E-04 |
| 3 | 1.00E-05 |
| 4 | 1.00E-06 |
| 5 | 1.00E-07 |
| 6 | 1.00E-02 |
| 7 | 1.00E-09 |
| 8 | 1.00E-10 |

ISOTOPIC REL.

CI/SEC	
XE133	7.06E-01
XE135	6.99E-02
KR85M	1.37E-02
KP25	1.37E-02
KR28	5.66E-03
XE138	3.51E-03
XE131M	3.15E-03
KR87	3.03E-03
I131	1.13E-02 -0.5
I133	1.15E-02 -0.5

*** EAL IS: ALERT ***

THYROID DOSE RATIOS @ T = 3:00



SITE CC *** DOSE CALCULATIONS SUMMARY PRINT #1
EFFLUENT DATA SUMMARY : TIME OF RUN: 8307131323

INSTITUTE CC *** DOSE CALCULATIONS SUMMARY PRINT #:
EFFLUENT DATA SUMMARY: TIME OF RUN:8/30/13 13:32:33

ENTER: [PETERPH] TO CONTINUE

OFFSITE RADIOLOGICAL MEASUREMENTS

SAMPLE TIME 11:00

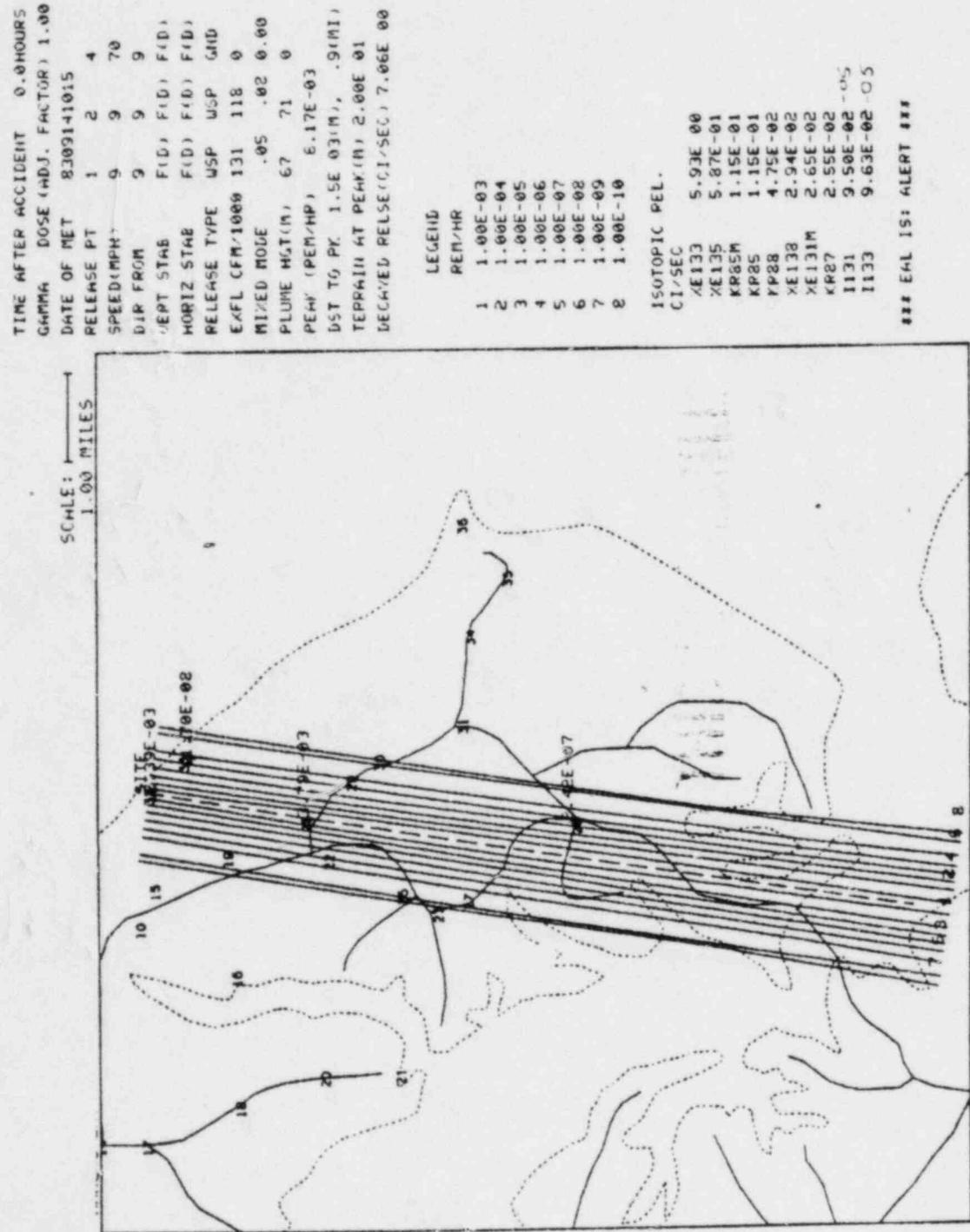
SCENARIO TIME 03:00

<u>Location</u>	<u>Description</u>	<u>Distance from Plant (mi)</u>	<u>Whole Dose Rate (mrem/h)</u>	<u>Thyroid Dose Rate (mrem/h)</u>	<u>Iodine Air Activity (uCi/cc)</u>	<u>NCP2 M W/MS2-SPA3</u>
Site Boundary		SB	0.9	0.3	1.5E-9	13
2 miles		2	0.5	0.2	1E-9	8
5 miles		5	0.2	0.1	5E-10	4
10 miles		10	0.1	0.1	---	---
<u>Survey Point</u>						
19	Bellair Nursery	1	0.01	---	---	---
25	Smiths Gen. Store	2	0.05	---	---	---
26	Int. Sollers & McQueen Rds.	3	0.03	---	---	---

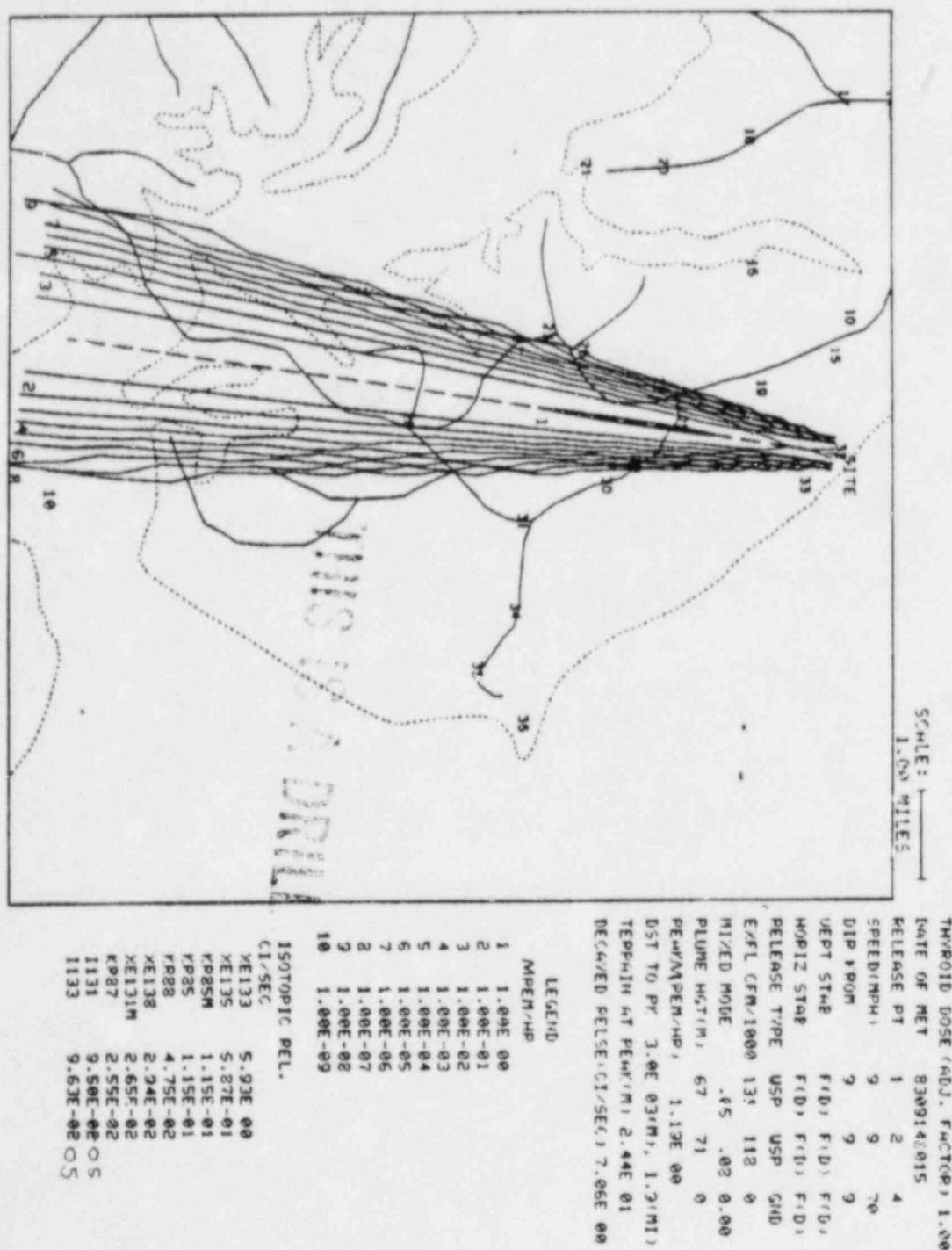
5.3-7

TICKET STICKER

WHOLE BODY DOSE RATES @ T = 3:15

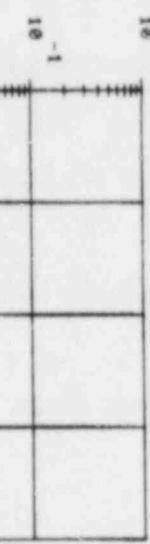


THYROID DOSE RATES @ T = 3:15



ENTER: [RETURNS] SUMMARY PRINT
[END SKIP], [SOJ START OVER]
REPORT.

PROJECTED DOSE (REM) GAMMA



TIME OF PLOT:

ST

230711Z26 SE

ST

8309140730 ST

ST

2309141015 ST

ST

TIME BEFORE RELEASE STARTS

ST

0.0 (HRS)

ST

AFTER ACCIDENT: 0.0 (HRS)

ST

PENALIZING DURATION (HOURS): 5.3

ST

ISOTOPIC REL.

ST

CLOSE:

ST

KR133

ST

5.93E 00

ST

KR135

ST

5.87E -01

ST

KR25H

ST

1.15E -01

ST

KR25

ST

1.15E -01

ST

KR28

ST

4.75E -02

ST

KR138

ST

2.94E -02

ST

KR13M

ST

2.65E -02

ST

KR87

ST

2.556E -02

ST

KR87

ST

3.56E -02

ST

-0.5

ST

KR133

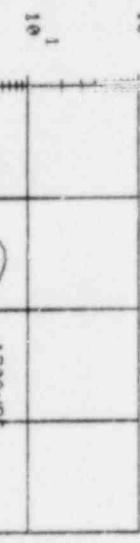
ST

9.63E -02

ST

-0.5

PROJECTED DOSE (REM) THYROID



TIME OF PLOT:

ST

230711Z26 SE

ST

8309140730 ST

ST

2309141015 ST

ST

TIME BEFORE RELEASE STARTS

ST

0.0 (HRS)

ST

AFTER ACCIDENT: 0.0 (HRS)

ST

PENALIZING DURATION (HOURS): 5.3

ST

ISOTOPIC REL.

ST

CLOSE:

ST

KR133

ST

1300HRS

ST

1400HRS

ST

1300HRS

ST

OFFSITE RADIOLOGICAL MEASUREMENTS

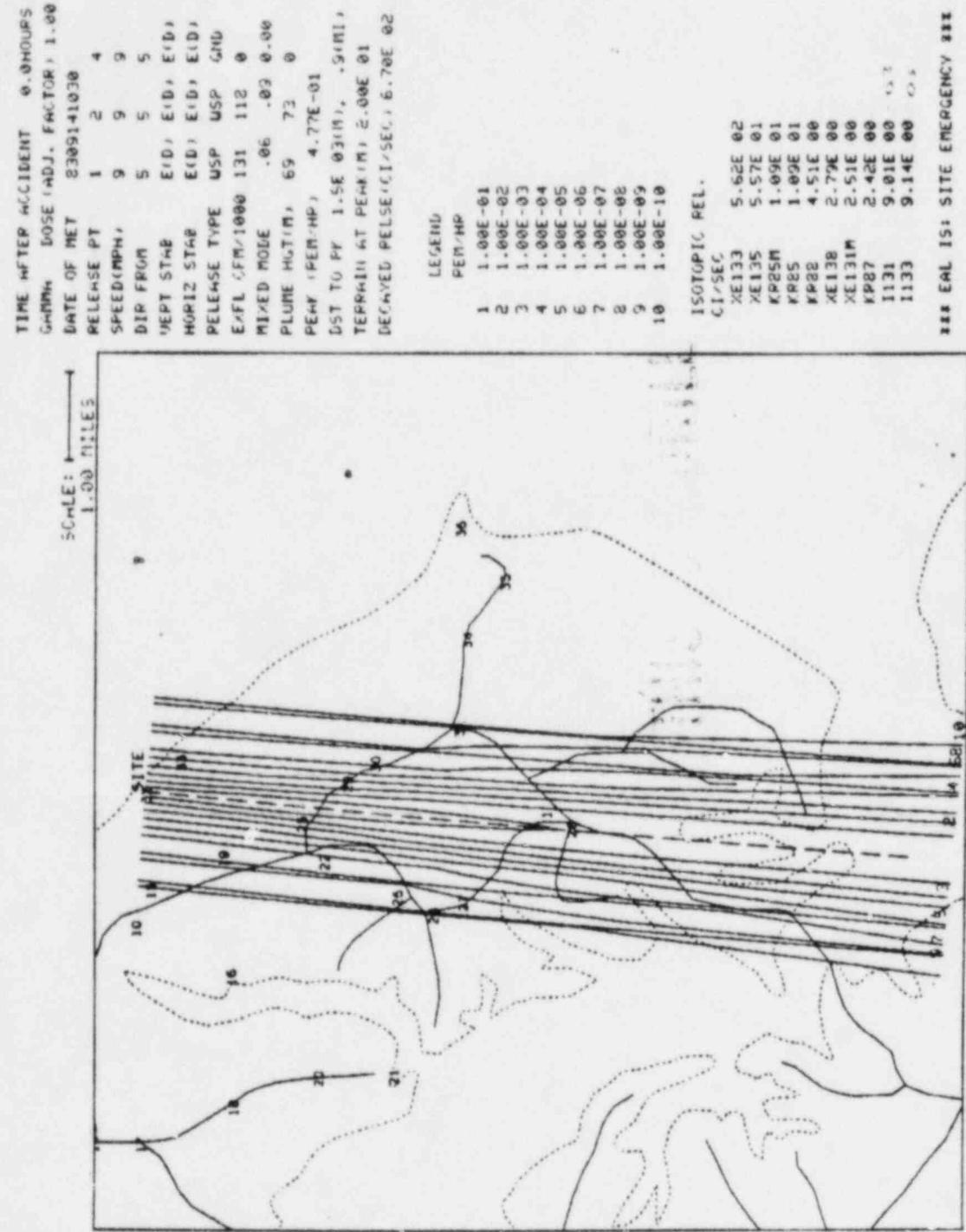
SAMPLE TIME 11:15SCENARIO TIME 03:15

5.3-12

<u>Location</u>	<u>Description</u>	<u>Distance from Plant (mi)</u>	<u>Whole Dose Rate (mrem/h)</u>	<u>Thyroid Dose Rate (mrem/h)</u>	<u>Iodine Air Activity (uCi/cc)</u>	<u>NCP2 M W/MS2-SPA3</u>
Site Boundary		SB	6	0.3	1.5E-9	13
2 miles		2	5	1.2	6E-9	50
5 miles		5	2	0.8	4E-9	33
10 miles		10	1	0.4	2E-9	17
<u>Survey Point</u>						
19	Bellaire Nursery	1	0.05	---	---	---
25	Smiths General Store	2	4	---	---	---
26	Int. Sollers & McQueen Rds.	3	1	---	---	---
32	Air Sampling Sta. & Camp Canoy	1/4	2	---	---	---

1100-0000000000000000

WHOLE BODY DOSE RATES @ T = 3.30



TIMEON LOSE WATES TO T = 3:30

TIME AFTER ACCIDENT 0.0HOURS
 THYROID DOSE (ADJ. FACTOR) 1.00
 DATE OF MET 230914030

RELEASE PT	1	2	4
SPEED MPH	9	9	9
DIR FROM	5	5	5
VEPT STRG	E(D)	E(D)	E(D)
HORIZ STAB	E(D)	E(D)	E(D)
RELEASE TYPE	WSP	WSP	GRD
EFRL (FM) 1600	131	118	0
MIXED MODE	.96	.93	0.00
PLUME HGT(M)	63	73	0
PEAK (APM/HF)	1.42E 02		
DST TO PY 2.0E 03(M), 1.21(M)			
TERPHIN AT PEAK(M) 2.22E 01			
DECAYED RELEASE(1 SEC) 6.70E 02			

SCALE: 1.00 MILES

LEGEND
 PEM-HP
 1 1.00E 02
 2 5.00E 01
 3 1.00E 01
 4 5.00E 00
 5 1.00E 00
 6 1.00E -01
 7 1.00E -02
 8 1.00E -03
 9 1.00E -04
 10 1.00E -05

ISOTOPIC REL.
 Ci/SEC.

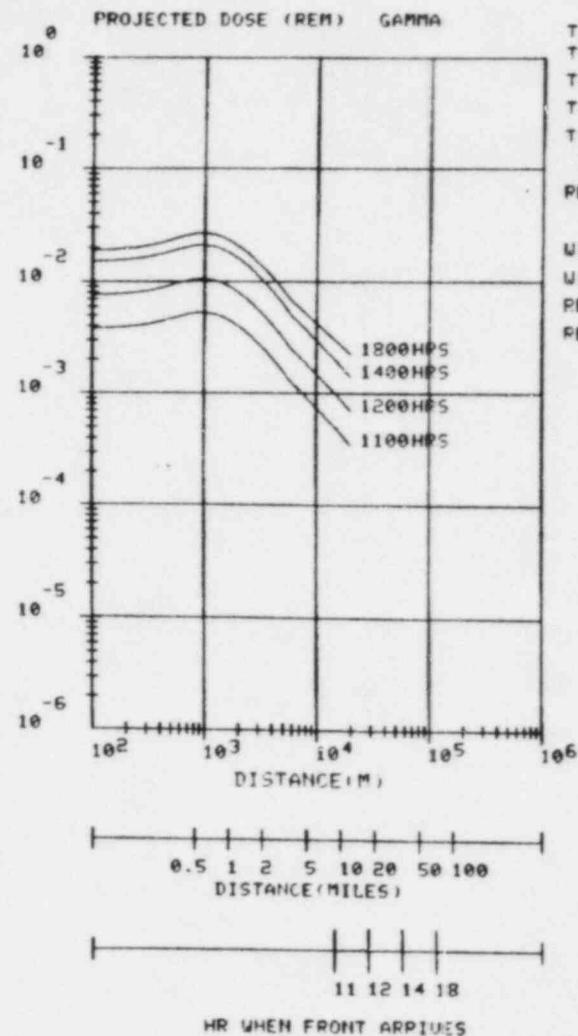
XE133	5.62E 02
XE135	5.57E 01
KP25M	1.09E 01
KP85	1.09E 01
KP88	4.51E 00
XE132	2.79E 00
XE131M	2.51E 00
KP87	2.42E 00
1131	9.01E 00 - 03
1133	9.14E 00 - 03

SITE CC DOSE CALCULATIONS SUMMARY PRINT ***
EFFLUENT DATA SUMMARY: TIME OF RUN 18307131397

MONITOR ID	CURRENT READING UNITS	CONC FACTOR TO TOTAL UNITS UC1/CC	FLOW READIN, (CFM) TOTAL (CUF/CC)	CURRENT READING NO. OF GAS TOTINE (CUF/SEC)	DISPERSION DATA BY RELEASE PT	RPT1	RPT2	RPT3	RPT4
						(CUF/SEC)	(CUF/SEC)	(CUF/SEC)	(CUF/SEC)
U1NG	3.8E 04	A 7.6E-07	1.1E-01 1.3E-05 6.5E 06 1.8E 05	5E X/G SEC/M3,	9.1E-06 7.1E-06 0.0E 00 2.3E-05				
U2NG	2.8E 02	A 7.6E-07	5.4E-04 1.2E-05 2.9E 04 8.2E 02	5E DIST(M)	1.5E 03 1.5E 03 0.0E 00 1.5E 03				
DOME MON	5.0E 07	E 1.0E 00	3.2E 01 1.0E-01 1.3E 03 2.0E 02	X/Q AT 2 MILES	7.6E-06 7.0E-06 0.0E 00 3.7E-06				
				X/Q AT 5 MILES	2.7E-06 2.6E-06 0.0E 00 2.7E-06				
				X/Q AT 10 MILES	1.3E-06 1.3E-06 0.0E 00 1.2E-06				
UNIT DESIGNATOR FOR CURRENT READING:									
A = CPM, B = UC1/CC, C = UC1/SEC, D = MREM/HR									
METEOROLOGICAL DATA: TIME OF NET USED: 8309141030									
RPT1	RPT2	RPT3	RPT4						
RELEASE TYPE	WSP	WSP	WSP	GND					
WIND SPD AT REF HT(M/SEC)	3.8	3.8	3.8	4.2					
WIND DIRECTION TOWARD:	S	S	S	S					
PASQUILL CATEGORY VERT	E	E	E	E					
PASQUILL CATEGORY HORIZ	H012								
DOSE RESULTS OFFSITE BY RELEASE PT(MREM/HP)									
RPT1	RPT2	RPT3	RPT4						
PEAK U EOD FOR EACH RP	4.8E-03	2.0E-05	0.0E 00	4.0E-06					
DIST TO PEAK(M)	1.5E 03	1.5E 03	0.0E 00	1.5E 03					
U EOD AT TOTAL PK LOC	4.2E-03	2.0E-05	0.0E 00	4.0E-06					
DIST TO TOT PK U EOD(M)	1.5E 03	0.0E 00	1.5E 03	1.5E 03					
U EOD SITE BOUNDARY	4.2E-03	2.0E-05	0.0E 00	4.0E-06					
U EOD AT 2 MILES	2.6E-03	1.2E-05	0.0E 00	1.3E-06					
U EOD AT 5 MILES	9.3E-04	4.2E-06	0.0E 00	1.1E-07					
U EOD AT 10 MILES	4.5E-04	2.0E-06	0.0E 00	5.5E-08					
PR THYD FOR EACH RP	1.4E 00	5.6E-03	0.0E 00	5.6E-03					
DIST TO PEAK(M)	2.0E 03	2.0E 03	0.0E 00	1.5E 03					
THYD AT TOTAL PK LOC	1.4E 00	5.6E-03	0.0E 00	5.6E-03					
DIST TO TOT PK THYD(M)	0.0E 00	0.0E 00	0.0E 00	2.0E 03					
THYD SITE BOUNDARY	1.3E 00	4.9E-03	0.0E 00	5.6E-03					
THYD AT 2 MILES	1.1E 00	4.5E-03	0.0E 00	2.1E-03					
THYD AT 5 MILES	3.2E-01	1.7E-03	0.0E 00	6.5E-04					
THYD AT 10 MILES	1.8E-01	3.1E-04	0.0E 00	3.1E-04					

ENTER: E RETURN TO CONTINUE

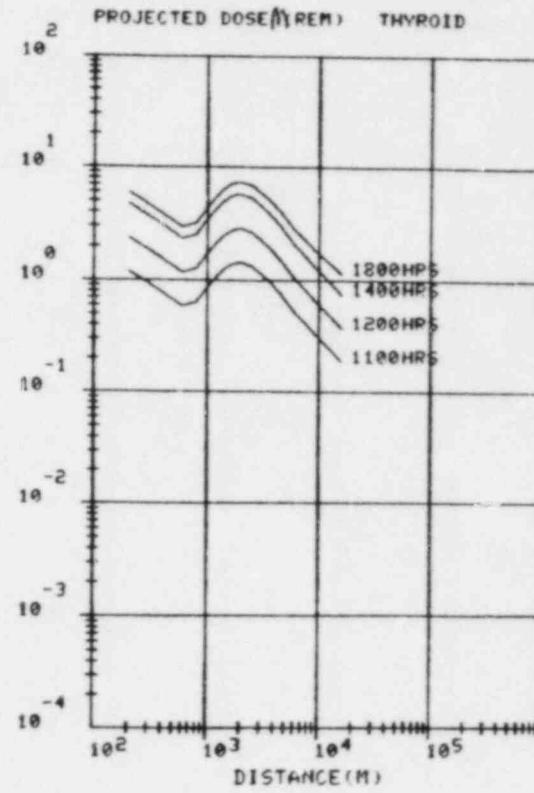
ENTER: [RETURN] SUMMARY PRINT REPORT,
[END] SKIP, [END] START OVER



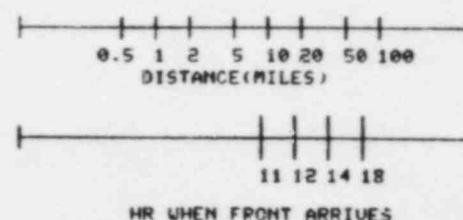
TIME OF PLOT: 8307131319 ST
TIME OF RUN: 8307131307 ST
TIME OF ACCIDENT: 8303140730 ST
TIME OF MET USED: 8309141030 ST
TIME BEFORE RELEASE STARTS
AFTER ACCIDENT: 0.0 (HPS)
REMAINING DURATION (HOURS) 5.0

WIND TOWARD DIRECTION SECTOR 5
WIND SPD AT PEF HT/M/SEC): 3.91
RELEASE PT 1 2 4
RELEASE TYPE USP USP GND

ISOTOPIC PEL.
C1/SEC
YE133 5.64E 00
YE135 5.59E-01
KR25M 1.10E-01
KR85 1.10E-01
KP28 4.53E-02
YE132 2.84E-02
XE131M 2.52E-02
KP27 2.44E-02
I131 9.07E-02 OS
I133 9.12E-02 OS



EAL IS: ALERT
BODY PAG OF 1.0 REM
REACHED AT GT 24 HOURS
THYROID PAG OF 5.0 REM
REACHED AT 1300 EST



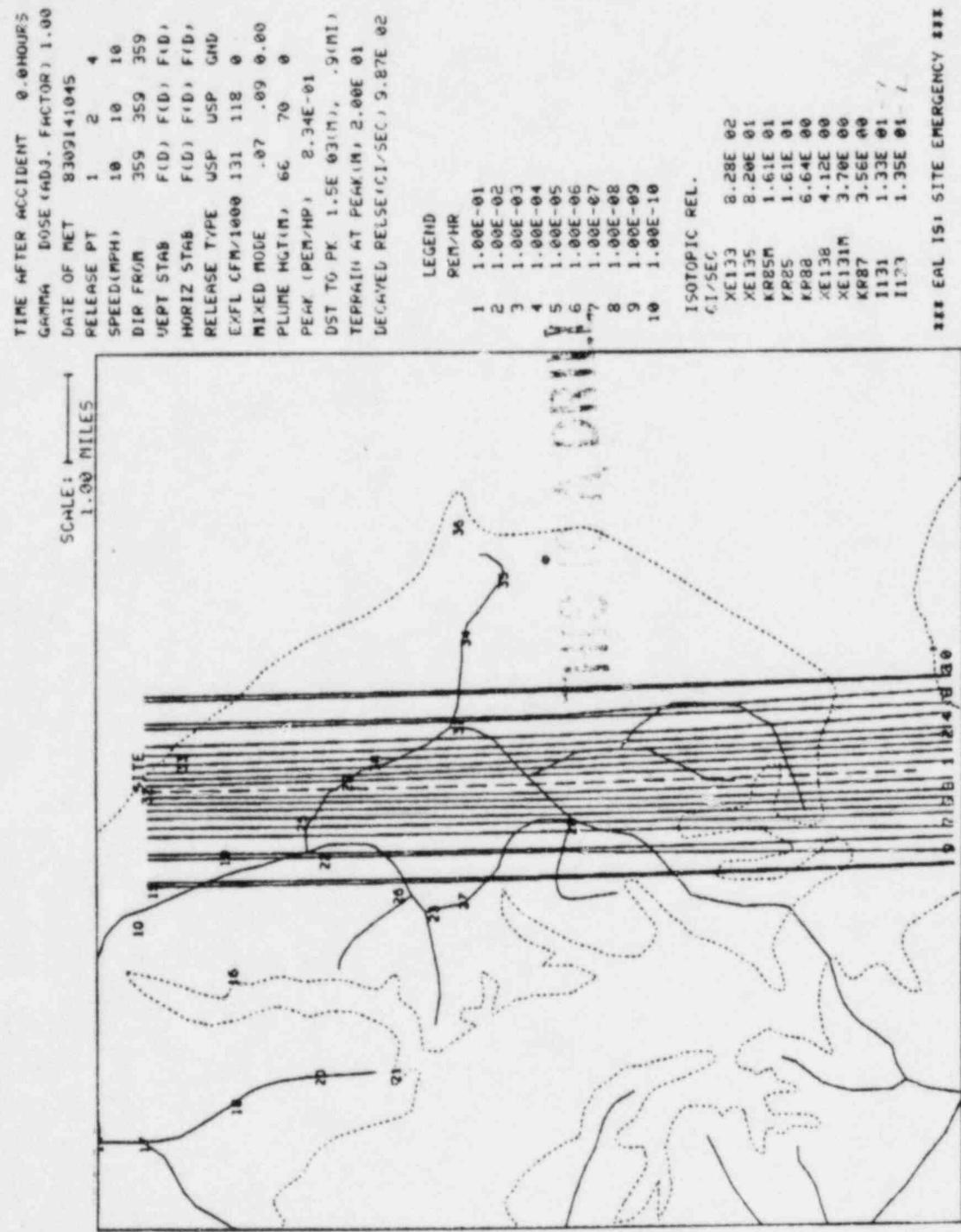
OFFSITE RADIOLOGICAL MEASUREMENTS

SAMPLE TIME 11:30SCENARIO TIME 03:30

<u>Location</u>	<u>Description</u>	<u>Distance from Plant (mi)</u>	<u>Whole Dose Rate (mrem/h)</u>	<u>Thyroid Dose Rate (mrem/h)</u>	<u>Iodine Air Activity (uCi/cc)</u>	<u>NCP2 M W/MS2-SPA3</u>
Site Boundary		SB	480	130	6.5E-7	5416
2 miles		2	260	110	5.5E-7	4583
5 miles		5	90	38	1.9E-7	1583
10 miles		10	45	18	9E-8	750
<u>Survey Point</u>						
25	Smiths General Store	2	7	0.1	5E-10	4
28	Int. Coster & Rt. 2	5	8	3	1.5E-8	130

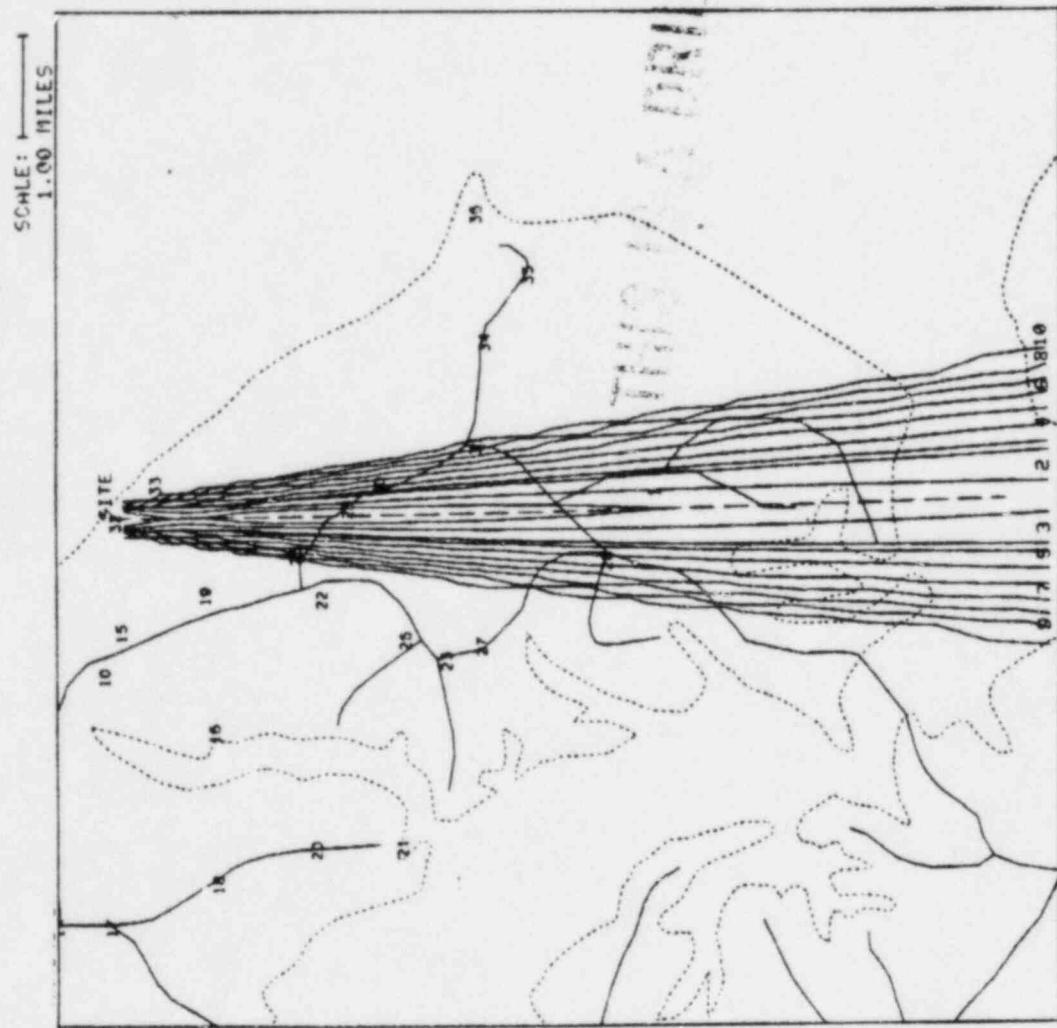
THIS IS A DRAFT

WHOLE BODY DOSE RATES @ T = 3:45



'IMMUNODOSE RATES' @ T = 3:45

TIME AFTER ACCIDENT	THYPOID DOSE, ADJ.	FACTOR	1.00
DATE OF MET	8309141045		
RELEASE PT	1	2	4
SPEED(MPH)	10	10	10
DIR FROM	359	359	359
UEPT STAB	F(D)	F(D)	F(D)
MOR12 STAB	F(D)	F(D)	F(D)
RELEASE TYPE	USP	USP	GND
EXFL CFN/1000	131	112	0
MIXED MODE	.07	.09	0.00
PLUME NIGHTIN	66	70	0
PEAK/NPEM/ADP		1.84E-02	
DST TO PK	3.0E-03(M)	1.9(MI)	
TERRAIN AT PEAK(M)	2.44E-01		
DECAYED PELLES/C(SEC)	9.87E-02		

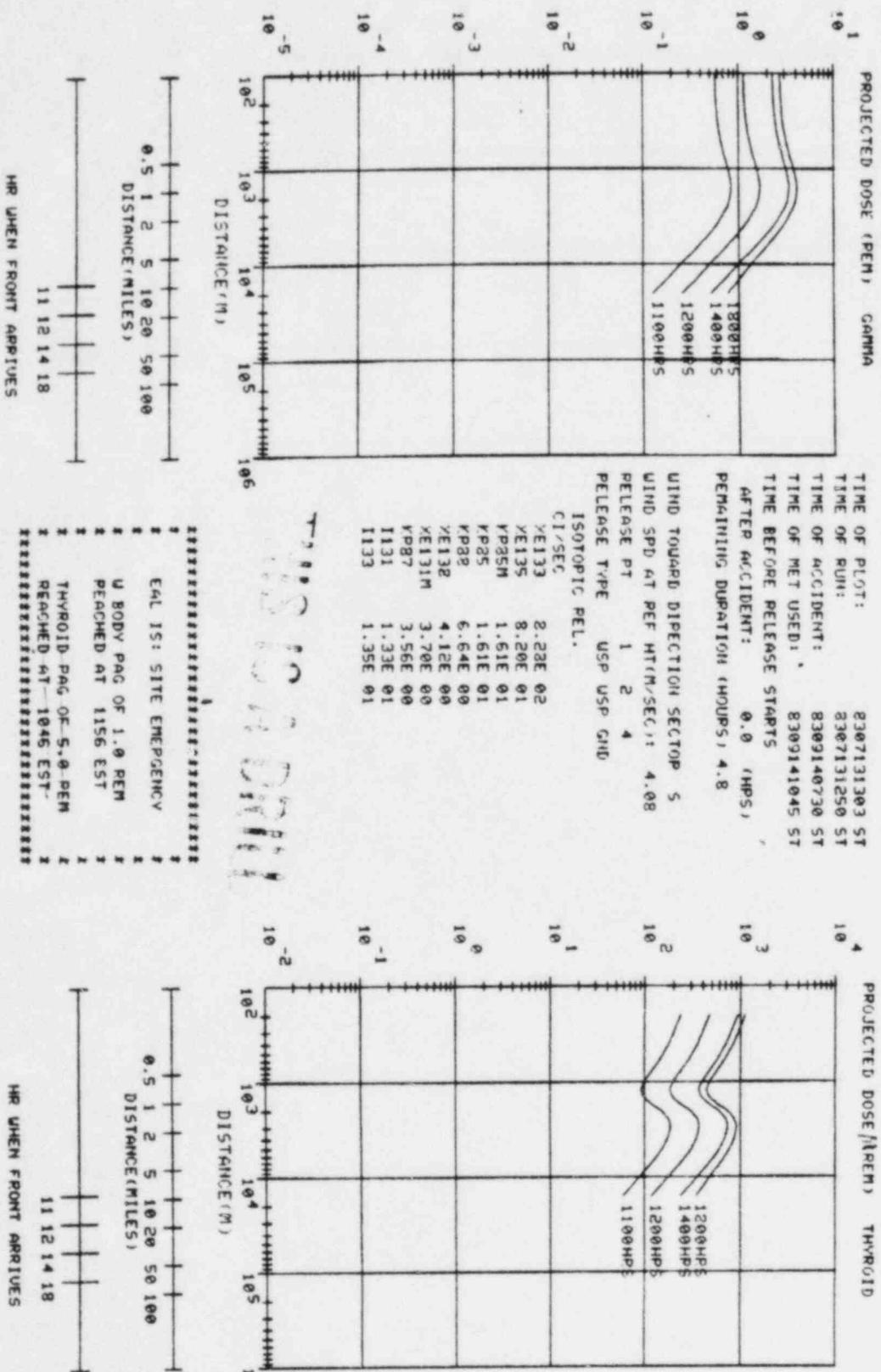


SITL CC DOSE CALCULATIONS SUMMARY PRINT #88
EFFLUENT DATA SUMMARY: TIME OF RUN: 07/13/250

MONITOR ID	CURRENT READING UNITS UC1/CC	CONV FACTOR TO TOTAL	CURRENT READING (CFM)	CURRENT READING NOB GAS (CI/SEC)	DISPERSION DATA BY RELEASE PT	RPT1	RPT2	RPT3	RPT4	
U1NC	5.6E-06	A	7.6E-07	1.6E-01	X/Q(SEC/M3)	4.8E-06	4.9E-06	0.0E 00	4.3E-05	
U2HG	2.0E-02	A	7.6E-07	5.4E-04	1.2E-05	5B DISTN,	1.5E-03	1.5E-03	0.0E 00	
DOME MON 1.1E 08	E	1.0E 00	7.1F 01	1.0E-01	2.9E 03	X/Q AT 2 MILES	8.7E-06	7.4E-06	0.0E 00	
UNIT DESIGNATOR FOR CURRENT READING						X/Q AT 5 MILES	5.2E-06	4.7E-06	0.0E 00	
A = CPM, B = UC1/CC, C = UC1/SEC, D = REM/HR						X/Q AT 10 MILES	2.8E-06	2.7E-06	0.0E 00	
METEOROLOGICAL DATA:						PEAK X/Q(SEC/M3)				
						DIST TO PEAK(M)	8.8E-06	7.4E-06	0.0E 00	
							3.0E 03	3.0E 03	0.0E 00	
									1.5E 03	
RELEASE TYPE						PK NOBLE GAS CONC (UC1/CC)	4.6E-03	1.5E-07	0.0E 00	
WIND SPD AT REF HT(M/SEC)	USP					PK 1 + PART CONC (UC1/CC)	2.4E-04	6.1E-03	0.0E 00	
WIND DIRECTION TOWARD:	3.9					X/G AT PEAK CONCENTRATION	8.8E-06	7.4E-06	0.0E 00	
PASOULL CATEGORY VERT	S					DIST TO PEAK CONC(M)	3.0E 03	3.0E 03	0.0E 00	
PASOULL CATEGORY HORIZ	F								3.0E 03	
						DOSE RESULTS OFFSITE BY RELEASE PT (REM/HP)	RPT1	RPT2	RPT3	
									RPT4	
									TOTALS	
						PEAK U BOD FOR EACH RP	8.3E-01	2.3E-05	0.0E 00	1.3E-05
						DIST TO PEAK(M)	1.5E 03	1.7E 03	0.0E 00	1.5E 03
						U BOD AT TOTAL PK LOC	8.2E-01	2.3E-05	0.0E 00	1.3E-05
						DIST TO TOT PK U BOD(M)	1.5E 03	1.5E 03	0.0E 00	1.5E 03
						U BOD SITE BOUNDARY	8.3E-01	2.3E-05	0.0E 00	1.3E-05
						U BOD AT 2 MILES	6.6E-01	1.9E-05	0.0E 00	4.2E-06
						U BOD AT 5 MILES	3.1E-01	9.2E-06	0.0E 00	5.3E-07
						U BOD AT 10 MILES	1.6E-01	4.8E-06	0.0E 00	2.9E-07
						PK THYD FOR EACH RP	1.8E 02	4.7E-03	0.0E 00	2.4E-02
						DIST TO PEAK(M)	3.0E 03	3.0E 03	0.0E 00	1.5E 03
						THYD AT TOTAL PK LOC	1.2E 02	4.7E-03	0.0E 00	2.4E-02
						DIST TO TOT PK THYD(M)	1.0E 03	3.0E 03	0.0E 00	3.0E 03
						THYD SITE BOUNDARY	1.0E 02	3.2E-03	0.0E 00	2.4E-02
						THYD AT 2 MILES	1.2E 02	4.7E-03	0.0E 00	1.0E 02
						THYD AT 5 MILES	1.1E 02	3.0E-03	0.0E 00	3.7E-03
						THYD AT 10 MILES	5.8E 01	1.7E-03	0.0E 00	1.8E-03

ENTER: [P]ETUP/[J] TO CONTINUE

ENTER! [RETURN] SUMMARY PRINT REPORT,
[END] SKIP, [SOJ] START OVER



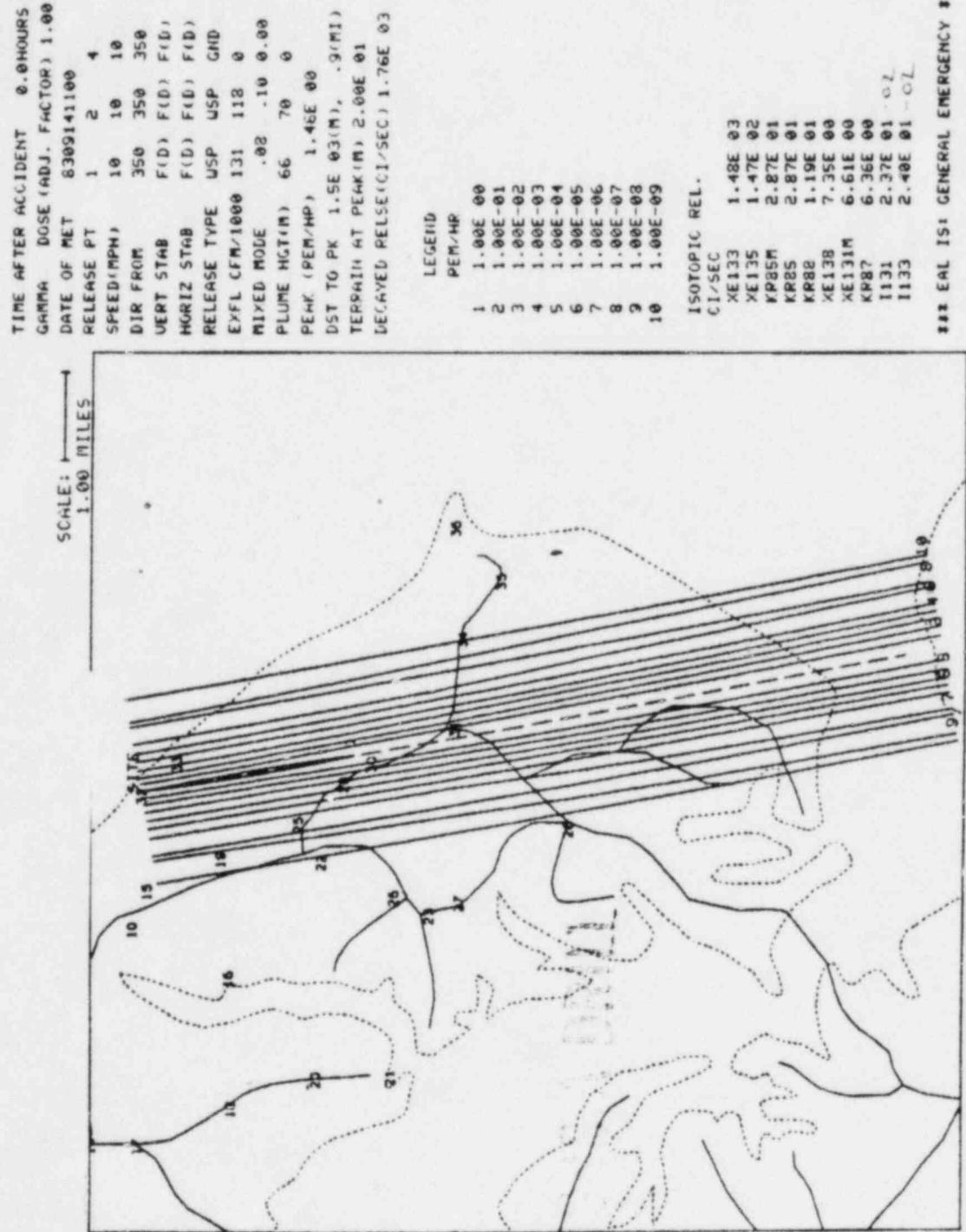
OFFSITE RADIOLOGICAL MEASUREMENTS

SAMPLE TIME 11:45SCENARIO TIME 03:45

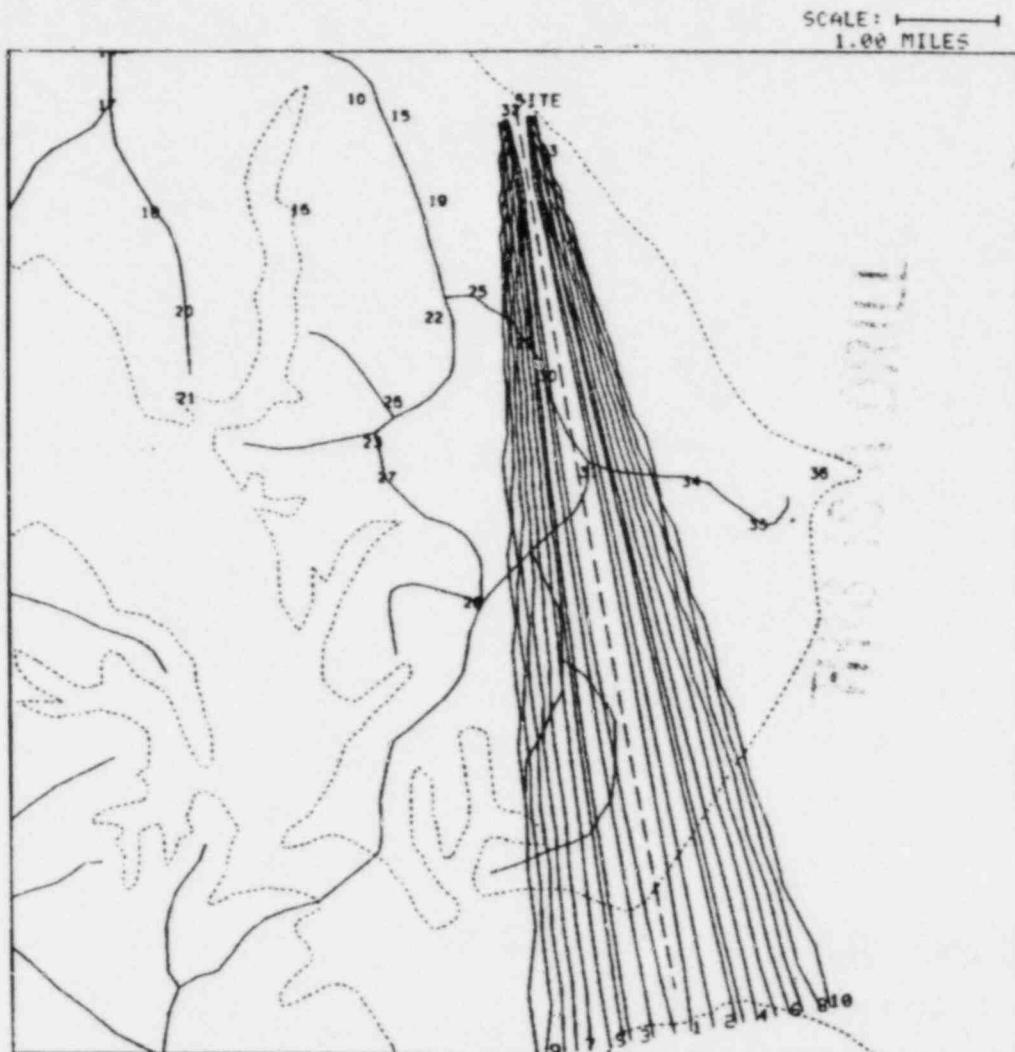
5.3-23

<u>Location</u>	<u>Description</u>	<u>Distance from Plant (mi)</u>	<u>Whole Dose Rate (mrem/h)</u>	<u>Thyroid Dose Rate (mrem/h)</u>	<u>Iodine Air Activity (uCi/cc)</u>	<u>NCP2 M W/MS2-SPA3</u>
Site Boundary		SB	830	100	5E-7	4167
2 miles		2	660	180	9E-7	7500
5 miles		5	310	110	5.5E-7	4583
10 miles		10	160	58	2.9E-7	2416
<u>Survey Point</u>						
25	Smiths General Store	2	0.01	---	---	---
29	Int. Camp Canoy & Rt. 2	1/2	473	0.5	2.5E-9	21

WHOLE BODY DOSE RATES @ T = 4:00



THYROID DOSE RATES @ T + 4:00

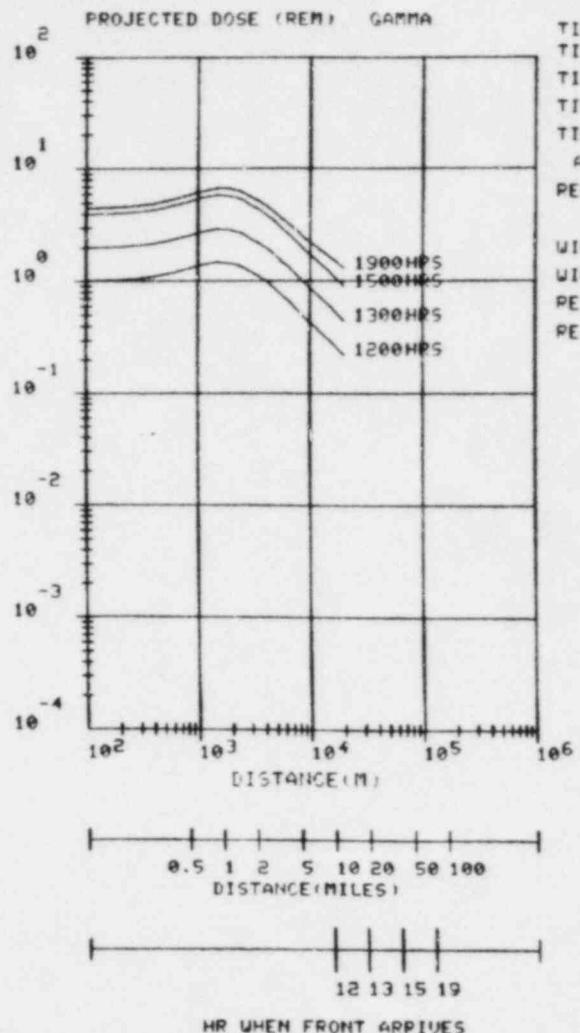


SITE CC
EFFLUENT DATA SUMMARY : DOSE CALCULATIONS SUMMARY PRINT ***
TIME OF RUN: 8:38:13 12/35

MONITOR ID	CURRENT READING		CURRENT FLOW		CURRENT CURRENT		DISPERSION DATA	
	UNITS UC1/CC	UNITS UC1/CC	ICFM	TO TOTAL	NOBL GAS	READING	BY RELEASE PT	(CL/SEC)
U1NG	1.0E 07	A 7.6E-07	2.9E 01	1.3E 05	1.7E 09	4.8E 07	5.0E-06	5.0E-06 0.0E 0.0E 4.3E-05
U2NG	5.0E 02	A 7.6E-07	1.4E-03	1.2E 05	2.6E 04	2.1E 03	1.5E 03	1.5E 03 0.0E 0.0E 1.5E 03
DOME MON	1.3E 08	E 1.0E 00	8.4E 01	1.0E-01	3.4E 03	5.2E 02	8.7E-06	7.3E-06 0.0E 0.0E 2.0E-05
UNIT DESIGNATOR FOR CURRENT READING					X>0 AT 2 MILES		5.1E-06	4.7E-06 0.0E 0.0E 6.6E-06
A = CPM, B = UC1/CC, C = UC1/SEC, D = AREM/HR					X>0 AT 10 MILES		2.8E-06	2.6E-06 0.0E 0.0E 3.2E-06
METEOROLOGICAL DATA:					PEAK X/01SEC/M3)		3.8E-06	7.4E-06 0.0E 0.0E 4.3E-05
					DIST TO PEAK(MI)		3.0E 03	3.0E 03 0.0E 0.0E 1.5E 03
RELEASE TYPE					PK NOBLE GAS CONC(UCL/CC)		8.4E-03	4.0E-07 0.0E 0.0E 4.0E-03
WIND SPD AT REF HT(M/SEC)	WSP				PK T + PART CONC(UCL/CC)		4.2E-04	1.6E-02 0.0E 0.0E 2.2E-08
WIND DIRECTION TOWARD:	4.0				X/G AT PEAK CONCENTRATION		8.8E-06	7.4E-06 0.0E 0.0E 4.3E-05
PASQUILL CATEGORY VERT	S				DIST TO PEAK CONC(MI)		3.0E 03	3.0E 03 0.0E 0.0E 3.0E 03
PASQUILL CATEGORY HORIZ	F				DOSE RESULTS OFFSITE			
					BY RELEASE PT(PREM/HP)			
RPT1					RPT1			
RPT2					RPT2			
RPT3					RPT3			
RPT4					RPT4			
								TOTALS
PEAK U BOD FOR EACH RP					PEAK U BOD FOR EACH RP			
DIST TO PEAK(MI)					DIST TO PEAK(MI)			
U BOD AT TOTAL PK LOC					U BOD AT TOTAL PK LOC			
DIST TO TOT PK U BOD(MI)					DIST TO TOT PK U BOD(MI)			
U BOD SITE BOUNDARY					U BOD SITE BOUNDARY			
U BOD AT 2 MILES					U BOD AT 2 MILES			
U BOD AT 5 MILES					U BOD AT 5 MILES			
U BOD AT 10 MILES					U BOD AT 10 MILES			
PK THYRD FOR EACH RP					PK THYRD FOR EACH RP			
DIST TO PEAK(MI)					DIST TO PEAK(MI)			
THYRD AT TOTAL PK LOC					THYRD AT TOTAL PK LOC			
DIST TO TOT PK THYRD(MI)					DIST TO TOT PK THYRD(MI)			
THYRD SITE BOUNDARY					THYRD SITE BOUNDARY			
THYRD AT 2 MILES					THYRD AT 2 MILES			
THYRD AT 5 MILES					THYRD AT 5 MILES			
THYRD AT 10 MILES					THYRD AT 10 MILES			

ENTER: RETURN TO CONTINUE

ENTER: [RETURN] SUMMARY PRINT REPORT,
[END] SKIP, [ESQ] START OVER

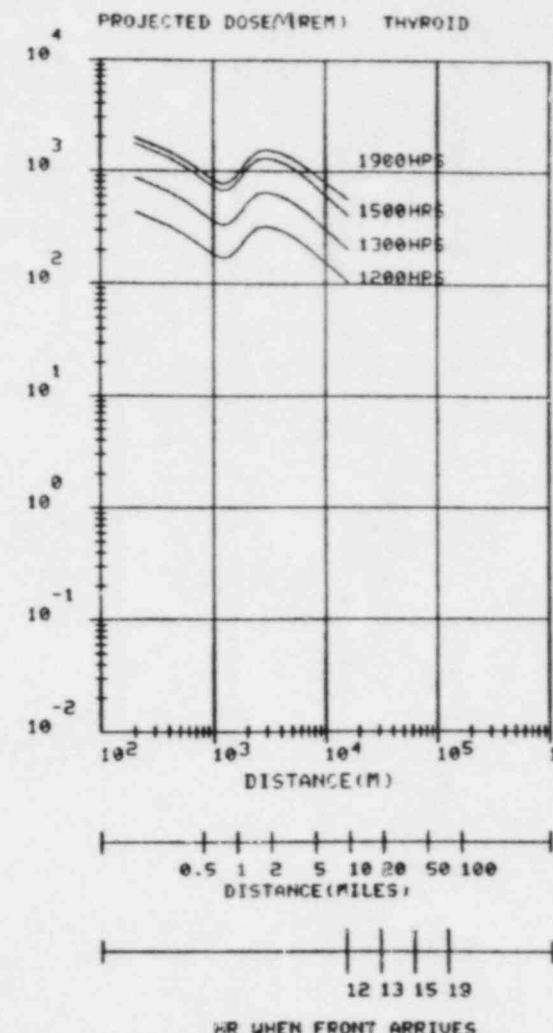


TIME OF PLOT: 8307131246 ST
TIME OF RUN: 8307131235 ST
TIME OF ACCIDENT: 8309140730 ST
TIME OF MET USED: 8309141100 ST
TIME BEFORE RELEASE STARTS
AFTER ACCIDENT: 0.0 (HRS)
REMAINING DURATION (HOURS) 4.5

WIND TOWARD DIRECTION SECTOR 5
WIND SPD AT PEF HT(M/SEC): 4.16
RELEASE PT 1 2 4
RELEASE TYPE USP USP GND

ISOTOPIC PEL.
Ci/SEC

XE133	1.42E 03
XE135	1.47E 02
KP85M	2.87E 01
KR85	2.87E 01
KP88	1.19E 01
YE138	7.35E 00
YE131M	6.61E 00
KP87	6.36E 00
II31	2.37E 01
II33	2.40E 01



EAL IS: GENERAL EMERGENCY

U BODY PAG OF 1.0 REM
REACHED AT 1141 EST

THYROID-PAG OF 5.0 REM
REACHED AT 1100 EST

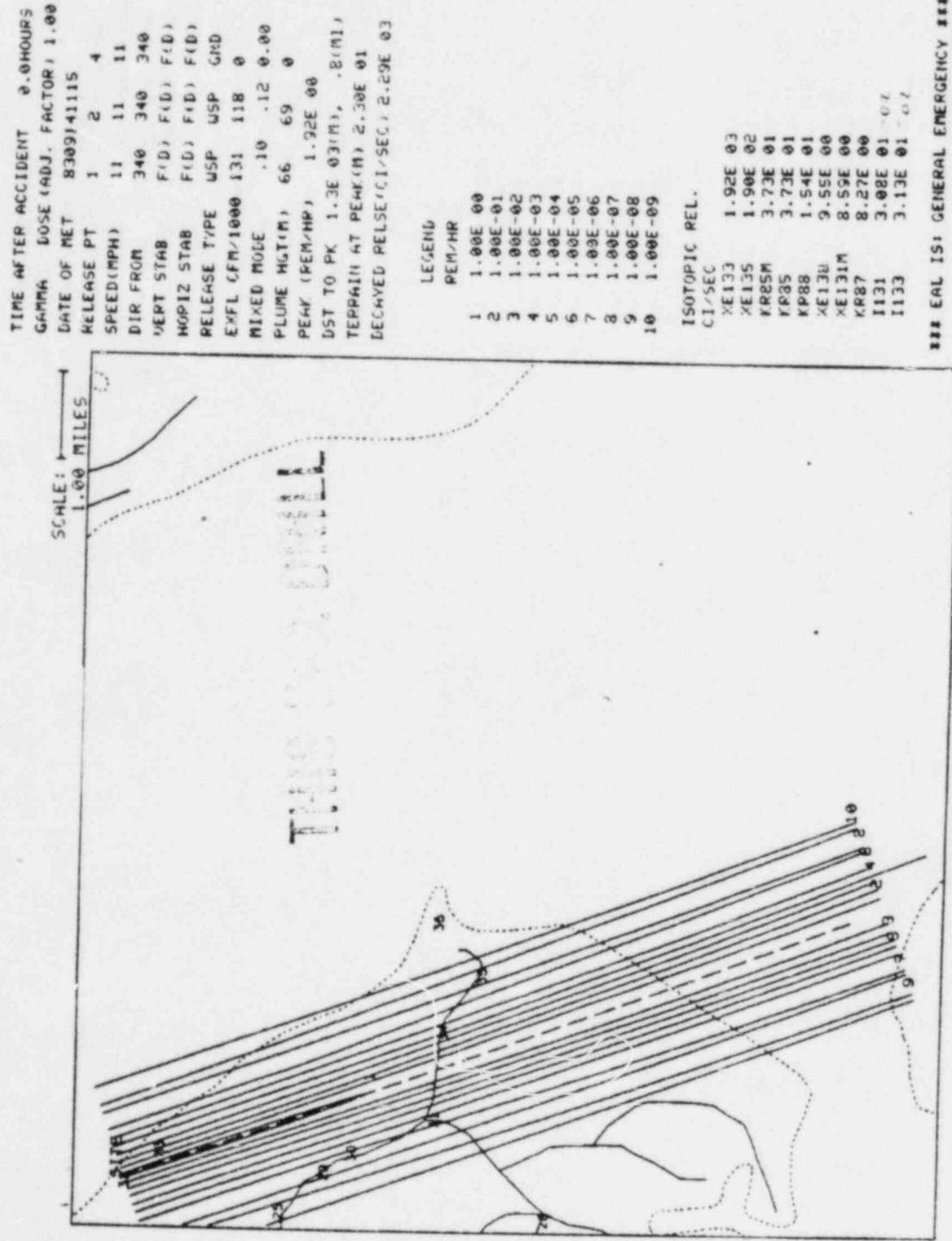
OFFSITE RADIOLOGICAL MEASUREMENTS

SAMPLE TIME 12:00SCENARIO TIME 04:00

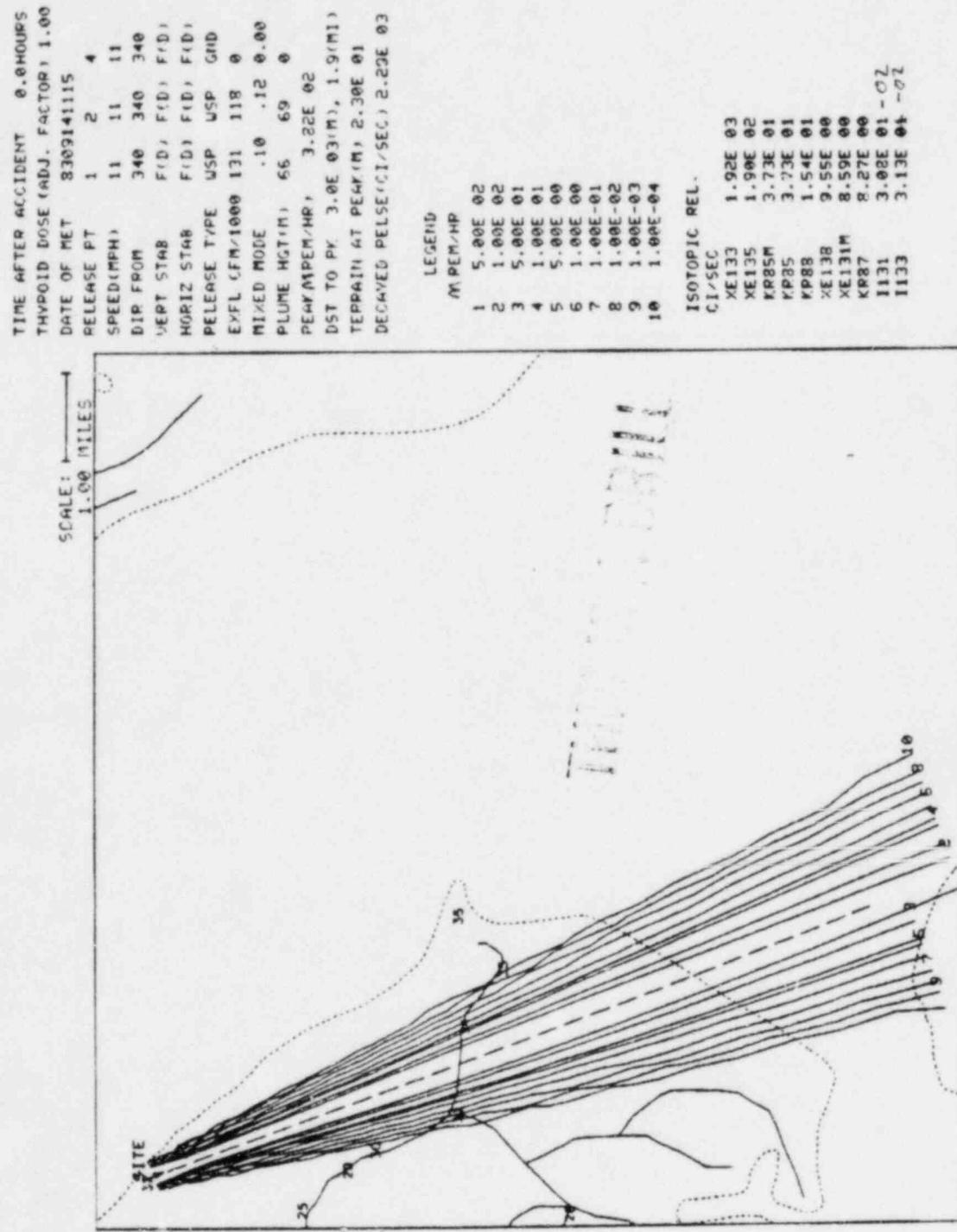
5.3-28

<u>Location</u>	<u>Description</u>	<u>Distance from Plant (mi)</u>	<u>Whole Dose Rate (mrem/h)</u>	<u>Thyroid Dose Rate (mrem/h)</u>	<u>Iodine Air Activity (uCi/cc)</u>	<u>NCP2 M W/MS2-SPA3</u>
Site Boundary		SB	1500	180	9E-7	7500
2 miles		2	1200	320	1.6E-6	13330
5 miles		5	540	190	9.5E-7	7917
10 miles		10	280	100	5E-7	4167
<u>Survey Point</u>						
29	Int. Camp Canoy Rd. & Rt. 2	2 1/2	1.3	0.8	4E-9	30
30	Middleham Chapel	2 1/2	35	7.2	3.6E-8	300
31	Int. Cove Pt. Rd. & Rt. 2	3 1/2	133	133	6.7E-7	5583
33	Fence ent. to Camp Canoy	1/2	1.1	---	---	---

WHOLE BODY DOSE RATES @ T= 4:15

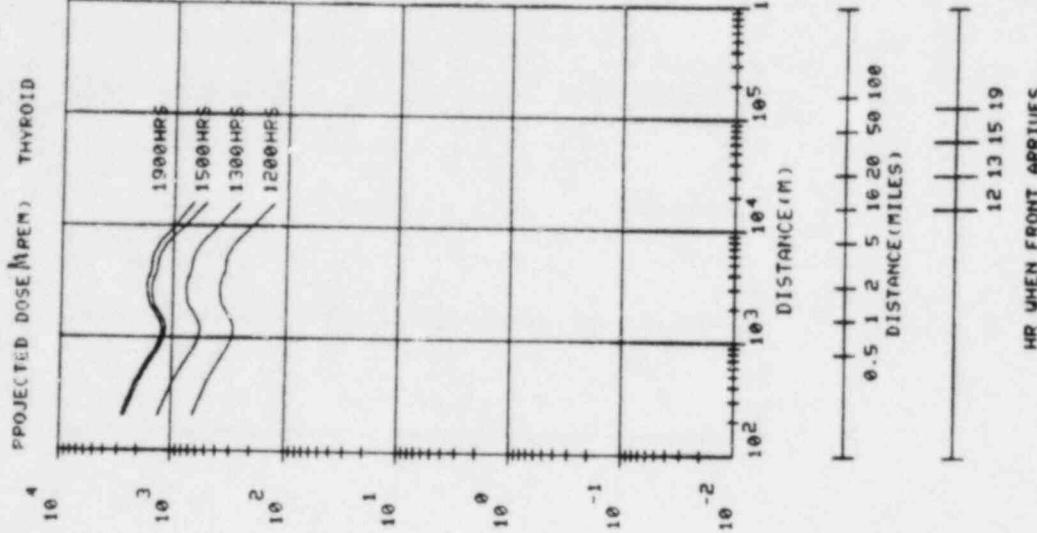
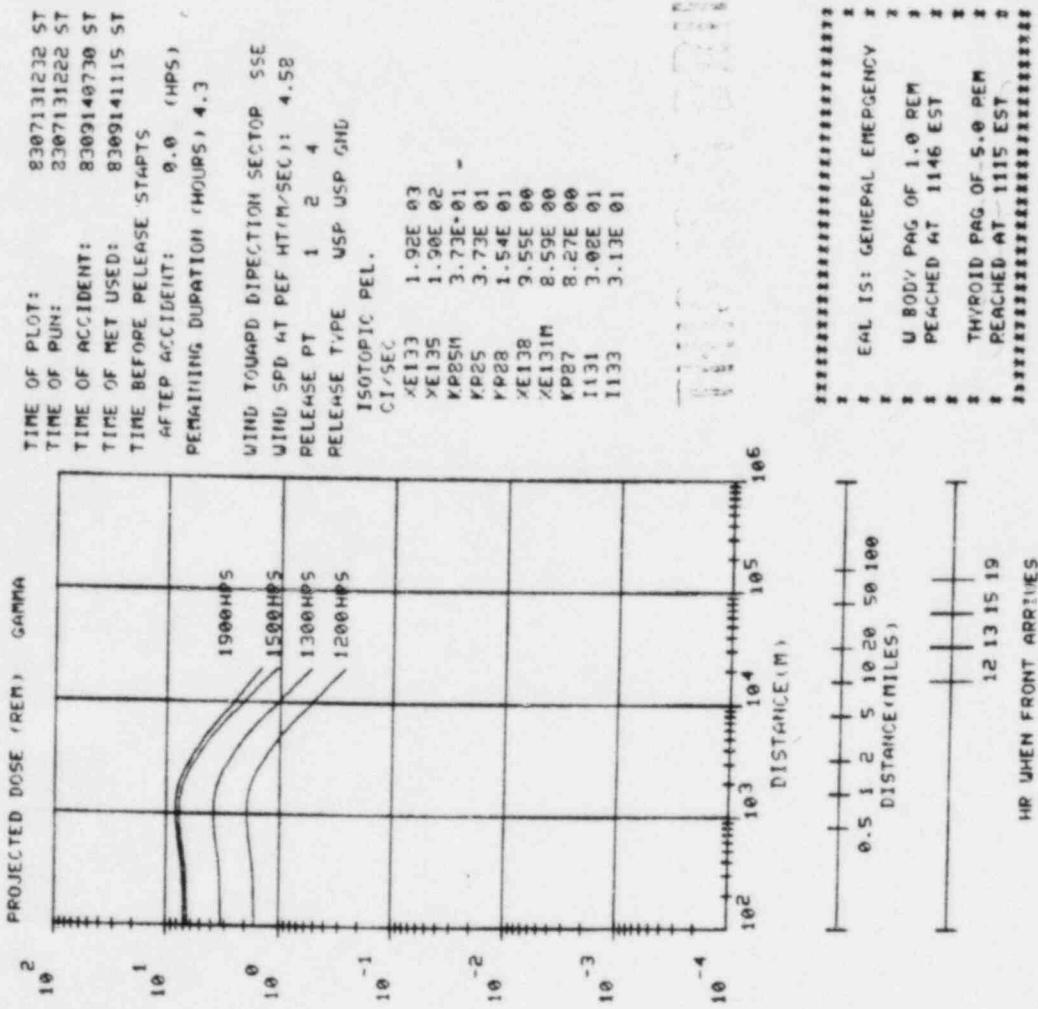


THYROID DOSE RATES @ T = 4:15



ENTER: [RETURN] SUMMARY PRINT
ENJ SKIP. [SOJ] START OVER

REPORT,



HR WHEN FRONT ARRIVES

12 13 15 19

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HR WHEN FRONT ARRIVES

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EAL IS: GENERAL EMERGENCY
W BODY PAG OF 1.0 REM
PEACHED AT 1146 EST
THYROID PAG OF 5.0 REM
PEACHED AT 1115 EST
HR WHEN FRONT ARRIVES

OFFSITE RADIOLOGICAL MEASUREMENTS

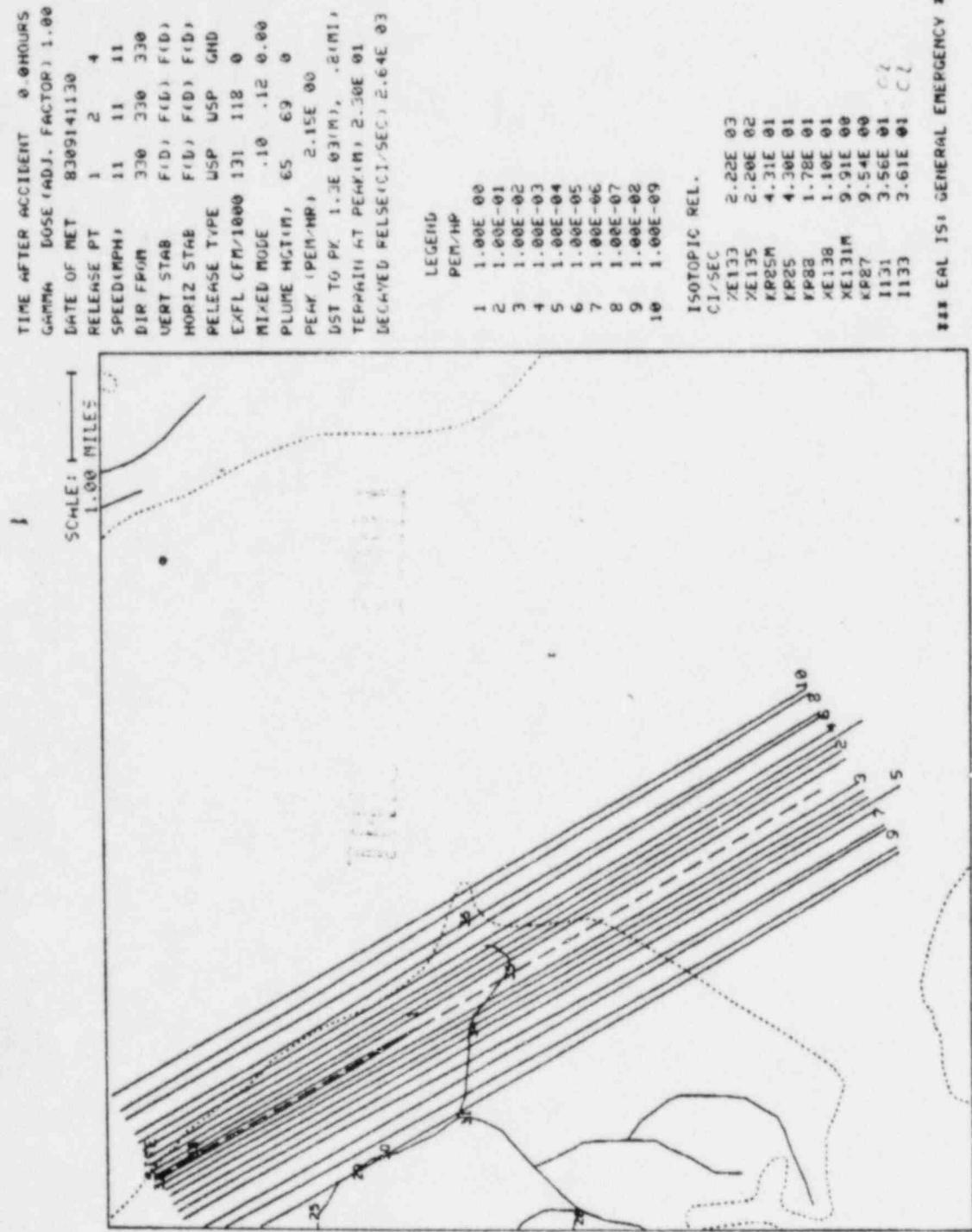
SAMPLE TIME 12:15

SCENARIO TIME 04:15

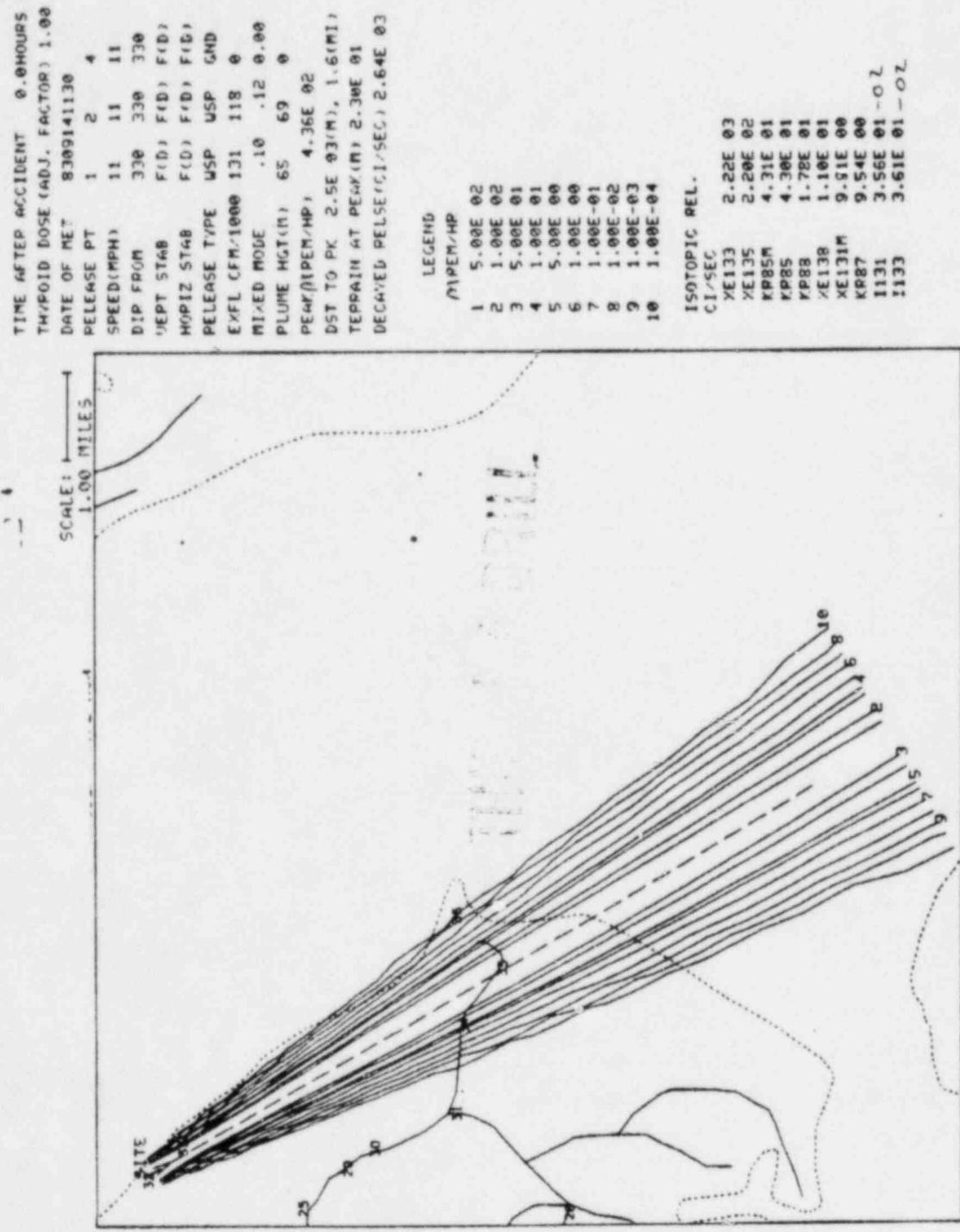
<u>Location</u>	<u>Description</u>	<u>Distance from Plant (mi)</u>	<u>Whole Dose Rate (mrem/h)</u>	<u>Thyroid Dose Rate (mrem/h)</u>	<u>Iodine Air Activity (uCi/cc)</u>	<u>NCP2 M W/MS2-SPA3</u>
Site Boundary		SB	1900	290	1.5E-6	12500
2 miles		2	1300	370	1.9E-6	15833
5 miles		5	640	250	1.3E-6	10833
10 miles		10	330	130	6.5E-7	5416
<u>Survey Point</u>						
31	Int. Cove Pt. Rd. & Rt. 2	3 1/2	---	---	---	---
33	Fence ent. to Camp Canoy	1/2	22	3.1	1.6E-8	133
34	Int. Cove Pt. & Little Cove Pt.	4	0.4	---	---	---

5
5-3-33

WHOLE BODY DOSE RATES @ T = 4:30



THYROID DOSE RATES @ T = 4:30



ENTER: [RETURN] SUMMARY PRINT
[N] SKIP. [SO] START OVER

REPORT.

PROJECTED DOSE (REM) GAMMA
TIME OF PLOT: 8307111402 ST
TIME OF PUNI: 8307111350 ST
TIME OF ACCIDENT: 8309140730 ST
TIME OF MET USED: 8307141130 ST
TIME BEFORE RELEASE STARTS:
AFTER ACCIDENT: 0.0 (HRS)
REMAINING DURATION (HOURS): 4.0

WIND TOWARD DIRECTION SECTOR SSE
WIND SPD AT PUNI (M/SEC): 4.74
RELEASE PT 1 2 4
RELEASE TYPE USP USP GND
ISOTOPIC REL.
CL/SEC.

XE133 2.22E 03

XE135 2.29E 02

RP25M 4.31E 01

RP25 4.30E 01

KP28 1.72E 01

XE138 1.10E 01

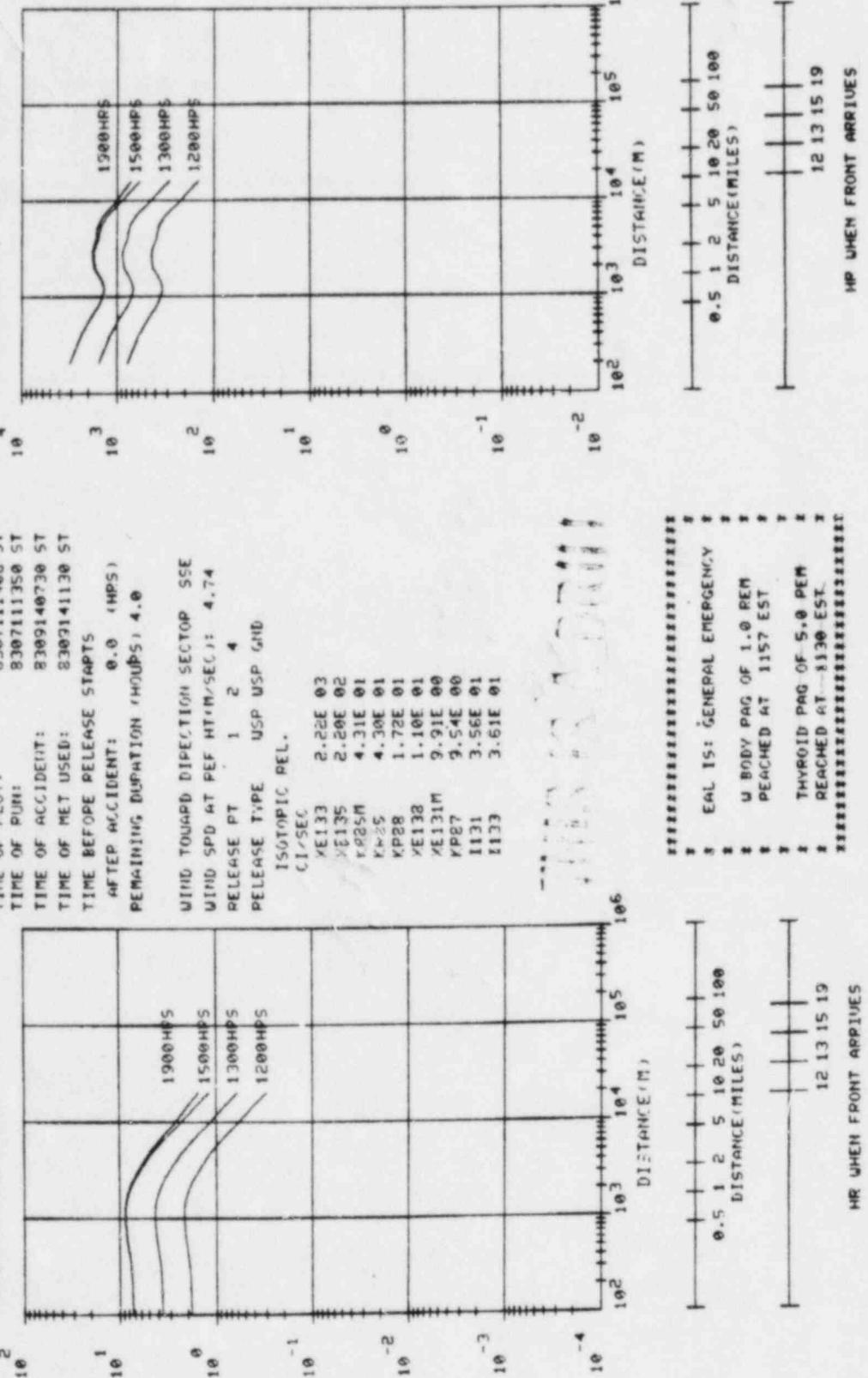
XE131M 9.31E 00

RP27 9.54E 00

1131 3.56E 01

1123 3.61E 01

PROJECTED DOSE (REM) THYROID

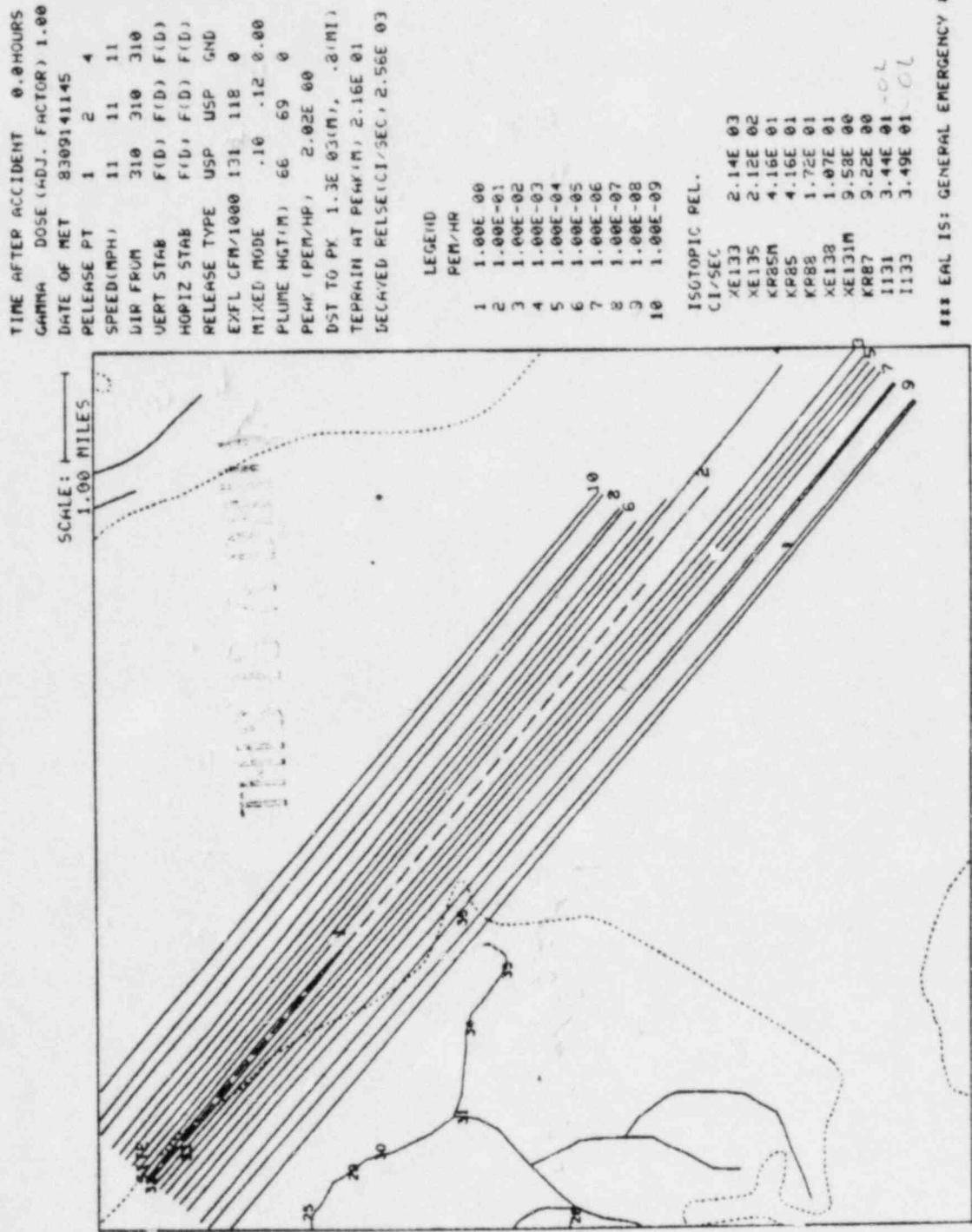


OFFSITE RADIOLOGICAL MEASUREMENTS

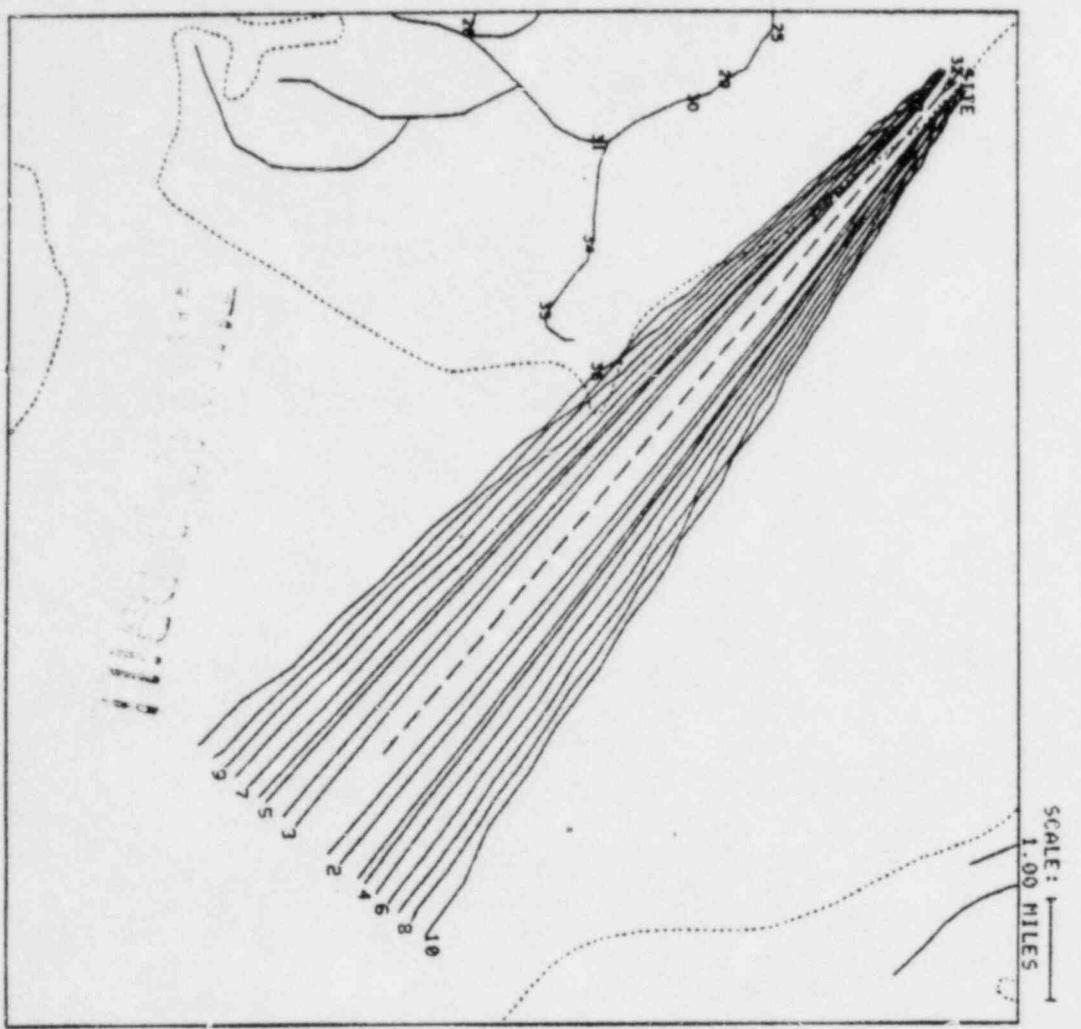
SAMPLE TIME 12:30SCENARIO TIME 04:30

<u>Location</u>	<u>Description</u>	<u>Distance from Plant (mi)</u>	<u>Whole Dose Rate (mrem/h)</u>	<u>Thyroid Dose Rate (mrem/h)</u>	<u>Iodine Air Activity (uCi/cc)</u>	<u>NCP2 M W/MS2-SPA3</u>
Site Boundary		SB	2100	340	1.7E-6	14167
2 miles		2	1500	420	2.1E-6	17500
5 miles		5	720	280	1.4E-6	11667
10 miles		10	370	140	7E-7	5833
<u>Survey Point</u>						
33	Fence ent. to Camp Canoy	1/2	300	0.8	4E-9	53
34	Int. Cove Pt. & Little Cove Pt.	4	0.8	8	4E-8	333
35	At "Cove Lake" sign	4 1/2	690	200	1E-6	2

WHOLE BODY DOSE RATE @ T = 4:45



THYROID DOSE RATE @ T = 4:45



ISOTOPIC REL.	
CL/SEC	
XE133	2.14E 03
XE135	2.12E 02
KR85M	4.16E 01
KR85	4.16E 01
KR88	1.72E 01
XE138	1.07E 01
XE131M	9.58E 00
KR87	9.22E 00
II31	3.44E -01
II33	3.49E -01

SITE CC EFFLUENT DATA SUMMARY TIME OF RUN: 8:30 7/31/55
 XXX DOSE CALCULATIONS SUMMARY PRINT #3

SITE CC EFFLUENT DATA SUMMARY TIME OF RUN: 8:30 7/31/55
 XXX DOSE CALCULATIONS SUMMARY PRINT #3

MONITOR ID	CURRENT READING UNITS	CONV FACTOR TO UCI/CC	CURRENT READING TOTAL (UCI-CC)	FLOW		CURRENT READING NOBL GAS (C1/SEC)
				(CFM)	(C1/SEC)	
UING	1.4E 07	A 7.6E-07	4.1E 01	1.3E 05	2.5E 09	6.9E 07
U2NC	1.0E 03	A 7.6E-07	2.8E 03	1.2E 05	1.5E 05	4.3E 03
DONE MON	1.2E 08	E 1.0E 00	7.7E 01	1.0E-01	3.2E 03	4.8E 02

UNIT DESIGNATOR FOR CURRENT READING
 A = CFM, B = UCI/CC, C = UCI/SEC, D = PREP/HF

METEOROLOGICAL DATA: TIME OF MET USED: 830914145

METEOROLOGICAL DATA TIME OF MET USED: 8309141145

RELEASE TYPE	RPT1	RPT2	RPT3
WIND SPD AT REF HT (M SEC)	WSP	WSP	WSP
WIND DIRECTION TOWARD:	4.5	4.5	4.5
PASQUILL CATEGORY WERT	SE	SE	SE
PASQUILL CATEGORY HOPZ	F	F	F

DISPERSION DATA BY RELEASE PT	RPT1	RPT2	RPT3	RPT4
SB X/Q SEC/M3)				
SB DIST(M)	5.7E-06	5.9E-06	6.0E-06	4.4E-05
X/Q AT 2 MILES	1.3E-03	1.3E-03	8.0E-05	1.3E-03
X/Q AT 5 MILES	8.3E-06	7.7E-06	6.0E-06	1.8E-06
X/Q AT 10 MILES	5.1E-06	4.7E-06	3.0E-06	5.9E-06
PEAK X/Q SEC/M3)	2.6E-06	2.5E-06	0.0E+00	2.9E-06
DIST TO PEAK(M)	3.0E-06	3.0E-06	0.0E+00	4.4E-05
PK NOBLE GAS CONC(L/CC)	4.0E-03	4.0E-03	0.0E+00	1.3E-03
PK 1 + RPT CONC(L/CC)	2.0E-02	2.8E-02	0.0E+00	3.7E-03
X/G AT PEAK CONCENTRATION	6.2E-04	3.4E-03	0.0E+00	2.1E-03
DIST TO PEAK CONC(M)	9.0E-06	8.0E-06	0.0E+00	4.4E-05

LOSE RESULTS OFF SITE
BY RELEASE PT REM-NP ,
PPT1 KPT2 RPT3 RPT4 TOTALS

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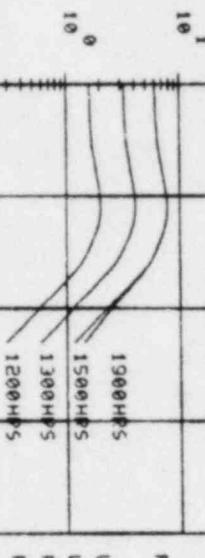
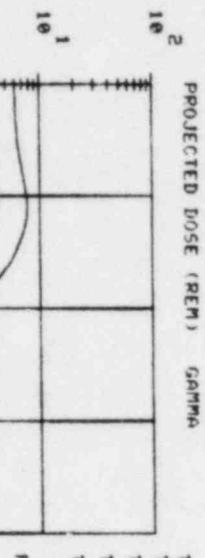
PEAK_U_BOD FOR EACH RP 2.0E 00 1.1E -04 0.0E 00 1.4E -05
DIST TO PEAK(M) 1.3E 03 1.5E 03 0.0E 00 1.3E 03
U_BOD AT LOC. 2.0E 00 1.1E -04 0.0E 00 1.4E -05
DIST TO TOTAL PK 1.3E 03 1.3E 03 0.0E 00 1.3E 03
DIST TO TOT PK U_EGM(M) 1.3E 03 1.3E 03 0.0E 00 1.3E 03

```

	PK THYD AT 2 MILES	PK THYD AT 10 MILES	PK THYD FOP EACH PP	DIST TO PEAKIM,	THYD AT TOTAL PK LOC	DIST TO TOT PK THYD(M)
PK THYD	3.6E-01	2.2E-05	0.0E 00	0.0E 00	0.0E 00	4.0E 03
SITE BOUNDARY	3.1E 02	2.0E 02	0.0E 00	0.0E 00	2.6E 02	3.1E 02
THYD KT 2 MILES	4.8E 02	2.6E 02	0.0E 00	0.0E 00	1.0E 02	4.8E 02
THYD KT 5 MILES	1.4E 02	2.3E 02	0.0E 00	0.0E 00	3.5E 03	1.4E 02
THYD KT 10 MILES	1.4E 02	2.3E 02	0.0E 00	0.0E 00	1.7E 03	1.4E 02

EUREG: EUREGION TO COUNTRY

ENTER: [RETURN] SUMMARY PRINT
[END SKIP], [SOJ START OVER] REPORT,

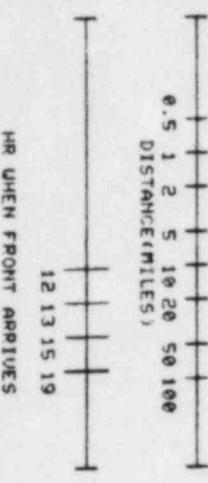
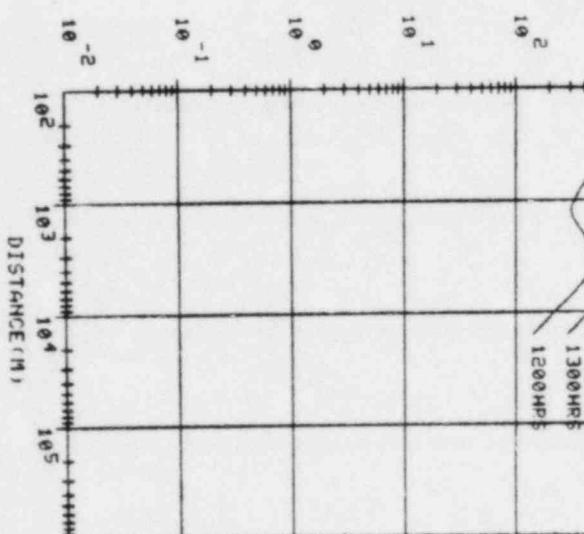
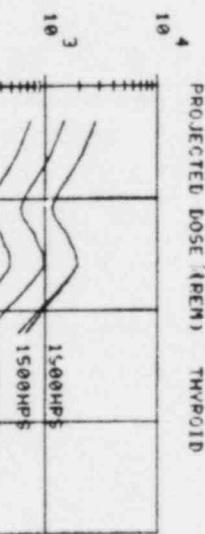


TIME OF PLOT: 2307131207 ST
 TIME OF PUN: 830713155 ST
 TIME OF ACCIDENT: 2309140730 ST
 TIME OF MET USED: 8307141145 ST
 TIME BEFORE RELEASE STARTS: 0.0 (HRS)
 AFTER ACCIDENT: 3.8 (HRS)
 REMAINING DURATION (HOURS): 3.8

WIND DIRECTION SECTOR: SE
 WIND SPD AT REF HTM/SEC.: 4.66
 RELEASE PT: 1 2 4
 RELEASE TYPE: USP USP GND

ISOTOPIC REL.

C/SEC	
XE133	2.14E 03
XE135	2.12E 02
KR85M	4.16E 01
KR85	4.15E 01
KP88	1.72E 01
XE138	1.07E 01
XE131M	9.58E 00
KP87	9.22E 00
I131	3.44E 01
I133	3.49E 01



EQL IS: GENERAL EMERGENCY
 U BODY PAG OF 1.0 REM
 REACHED AT 1214 EST
 THYROID PAG OF 5.0 REM
 REACHED AT 1145 EST

DISTANCE(MILES)

0.5 1 2 5 10 20 50 100
 12 13 15 19

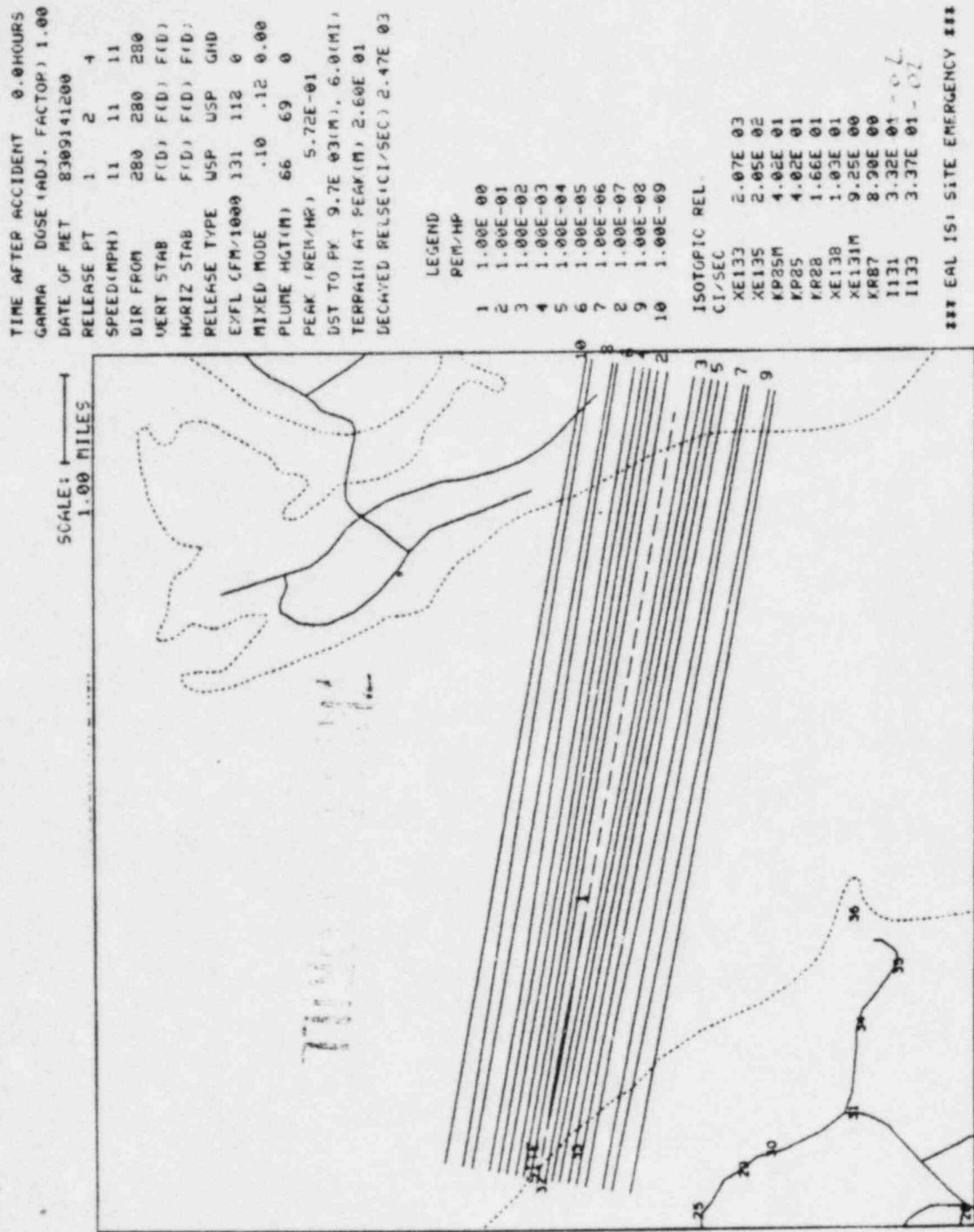
HR WHEN FRONT ARRIVES

OFFSITE RADIOLOGICAL MEASUREMENTS

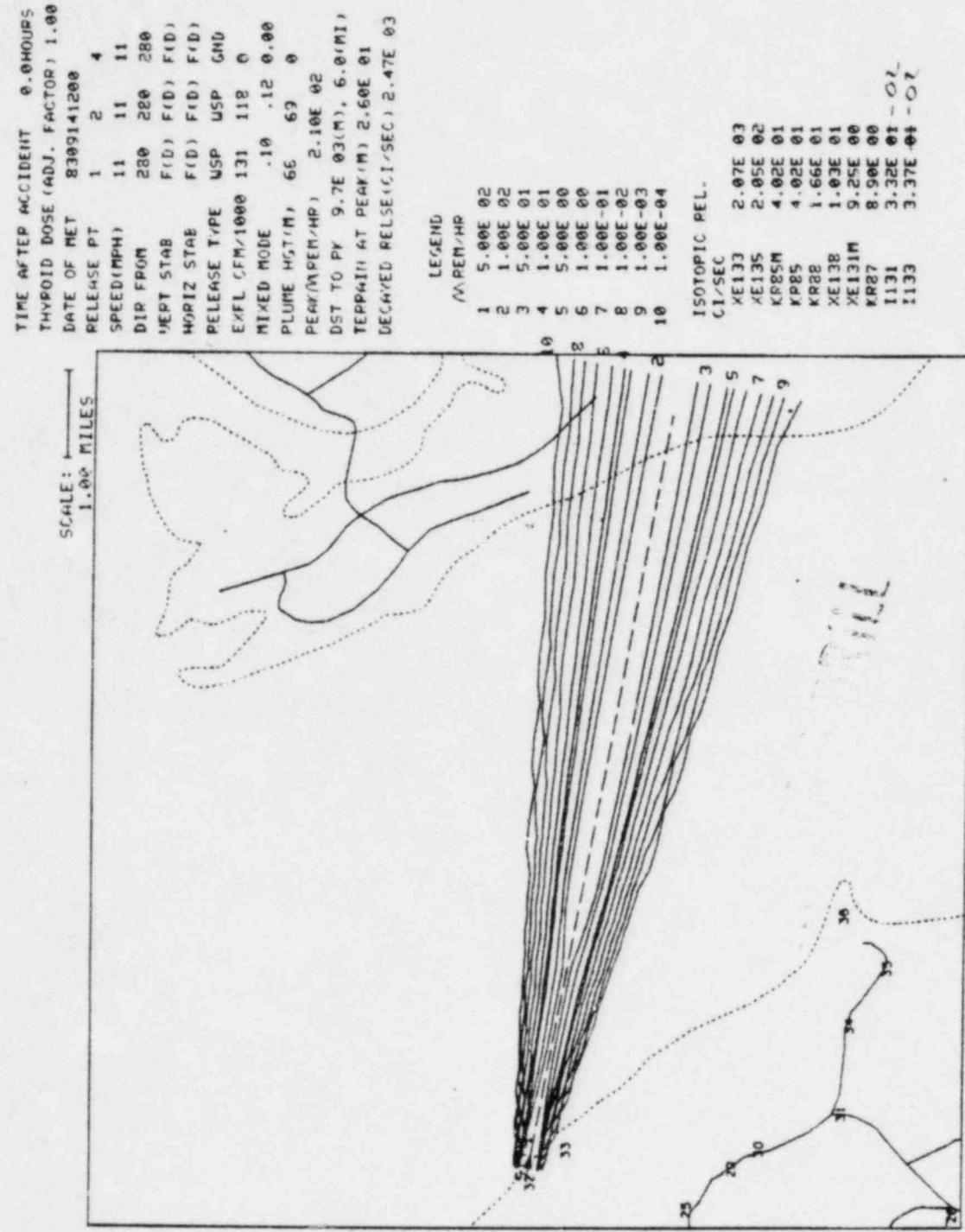
SAMPLE TIME 12:45SCENARIO TIME 04:45

<u>Location</u>	<u>Description</u>	<u>Distance from Plant (mi)</u>	<u>Whole Dose Rate (mrem/h)</u>	<u>Thyroid Dose Rate (mrem/h)</u>	<u>Iodine Air Activity (uCi/cc)</u>	<u>NCP2 M W/MS2-SPA3</u>
Site Boundary		SB	2000	310	1.6E-6	13330
2 miles		2	1500	480	2.4E-6	20000
5 miles		5	710	270	1.4E-6	16333
10 miles		10	360	140	7E-7	5833
<u>Survey Point</u>						
33	Fence ent. to Camp Canoy	1/2	17	---	---	---
36	Coast Guard Station ent.	4 1/2	.1	---	---	---

WHOLE BODY DOSE RATE @ T = 5:00



THYROID DOSE RATES @ T = 5:00



SITE CC DOSE CALCULATIONS SUMMARY PRINT #888
EFFLUENT DATA SUMMARY, TIME OF RUN: 8307131141

TITLE OF BLDG 183071 311111
ACADEMIC 1005 311111

BY RELEASE PT/REM/Hr,		PPT1	PPT2	PPT3	PPT4	TOTALS
PEAK U EOD FOR EACH RP	5.7E-01	3.6E-05	0.0E 00	4.5E-02		
DIST TO PEAK(M)	9.7E-03	9.7E-03	0.0E 00	9.7E-03		
U BOD AT TOTAL PK LOC	5.7E-01	3.6E-05	0.0E 00	4.5E-02		
DIST TO TOT PK W EOD(M)	9.7E-03	9.7E-03	0.0E 00	9.7E-03	5.7E-01	
PEAK OFFSITE U EOD DOSE RATE(MREM/Hr)	5.7E-02					
DOSE IS BETWEEN (REM/Hr)	2.5E-02 & 1.0E-03					
SITE EMERGENCY LVL						
U EOD SITE BOUNDARY		5.7E-01	3.6E-05	0.0E 00	4.5E-02	5.7E-01
U EOD AT 2 MILES	1.1E-00	6.4E-05	0.0E 00	5.2E-06	1.1E-00	
U EOD AT 5 MILES	6.9E-01	4.3E-05	0.0E 00	5.3E-07	6.3E-01	
U EOD AT 10 MILES	3.6E-01	2.2E-05	0.0E 00	2.3E-07	3.6E-01	
PK THYRD FOR EACH RP	2.1E-02	1.3E-02	0.0E 00	9.5E-03		
DIST TO PEAK(M)	9.7E-03	9.7E-03	0.0E 00	9.7E-03		
THYRD AT TOTAL PK LOC	2.1E-02	1.3E-02	0.0E 00	9.5E-03		
DIST TO TOT PK THYRD(M)	9.7E-03	9.7E-03	0.0E 00	9.7E-03	2.1E-02	
THIRD SITE BOUNDARY		2.1E-02	1.3E-02	0.0E 00	9.5E-03	2.1E-02
THYRD AT 2 MILES	1.4E-02	9.0E-03	0.0E 00	1.1E-02	1.4E-02	
THYRD AT 5 MILES	2.5E-02	1.5E-02	0.0E 00	3.6E-03	2.5E-02	
THYRD AT 10 MILES	5.3E-02	8.1E-03	0.0E 00	1.7E-03	1.3E-02	

ENTER: RETURN TO CONTINUE

ENTER: [RETURN] SUMMARY PRINT
EAL IS: SITE EMERGENCY

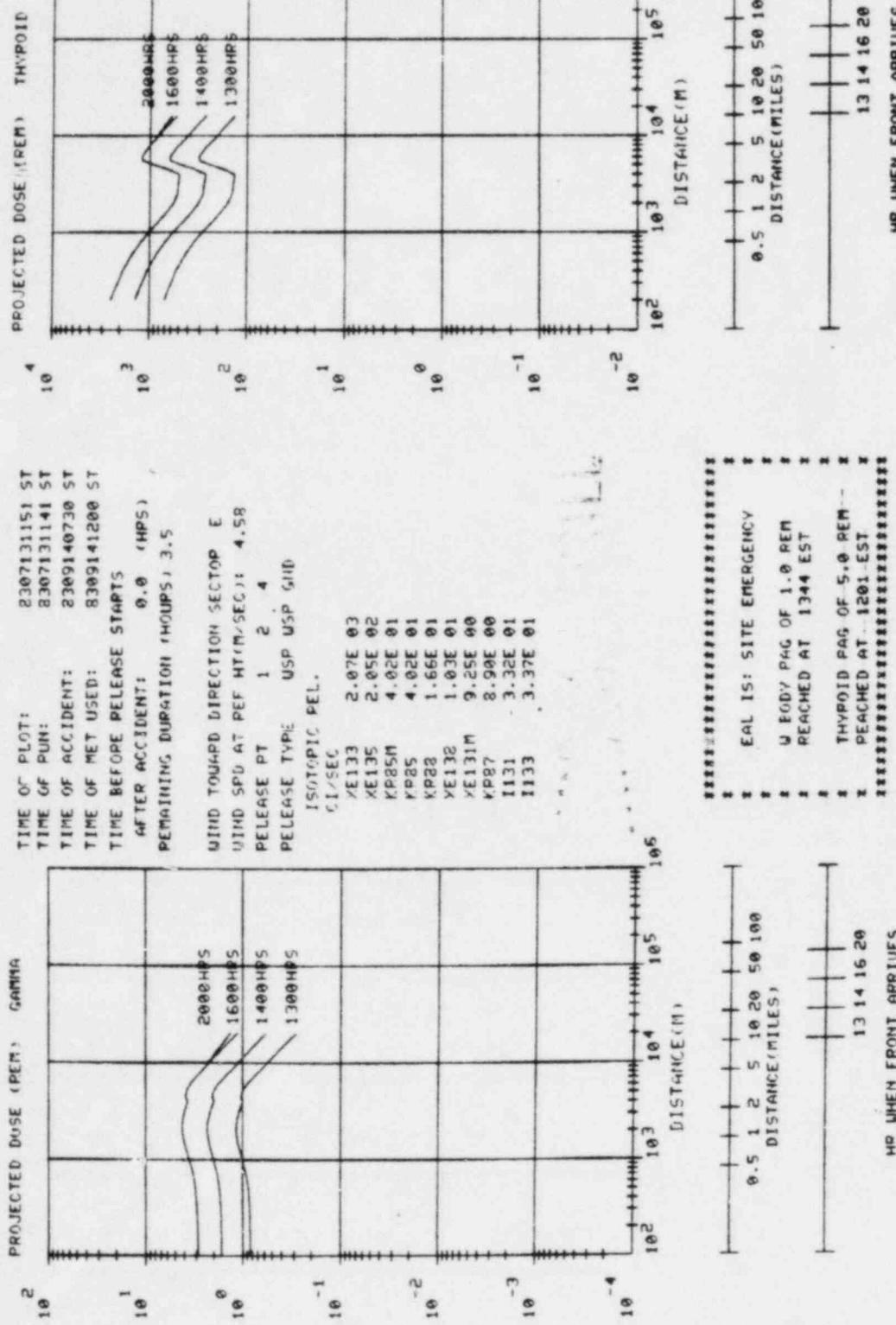
REPORT,

TIME OF PUN: 2307131151 ST
TIME OF ACCIDENT: 2309140730 ST
TIME OF MET USED: 8309141200 ST
TIME BEFORE RELEASE STARTS:

AFTER ACCIDENT: 0.0 (HPS)
REMAINING DURATION (HOURS): 3.5

WIND TOWARD DIRECTION SECTOR E
WIND SPD AT PEF (M/M SEC): 4.58
RELEASE PT 1 2 4
RELEASE TYPE: USP USP GRIP
ISOTOPIC FUEL:

C1/EU
XE133 2.07E 03
XE135 2.05E 02
KP25M 4.02E 01
KP25 4.02E 01
XE132 1.66E 01
XE131M 1.03E 01
KP87 9.25E 00
I131 8.90E 00
I133 3.32E 01
I133 3.37E 01



OFFSITE RADIOLOGICAL MEASUREMENTS

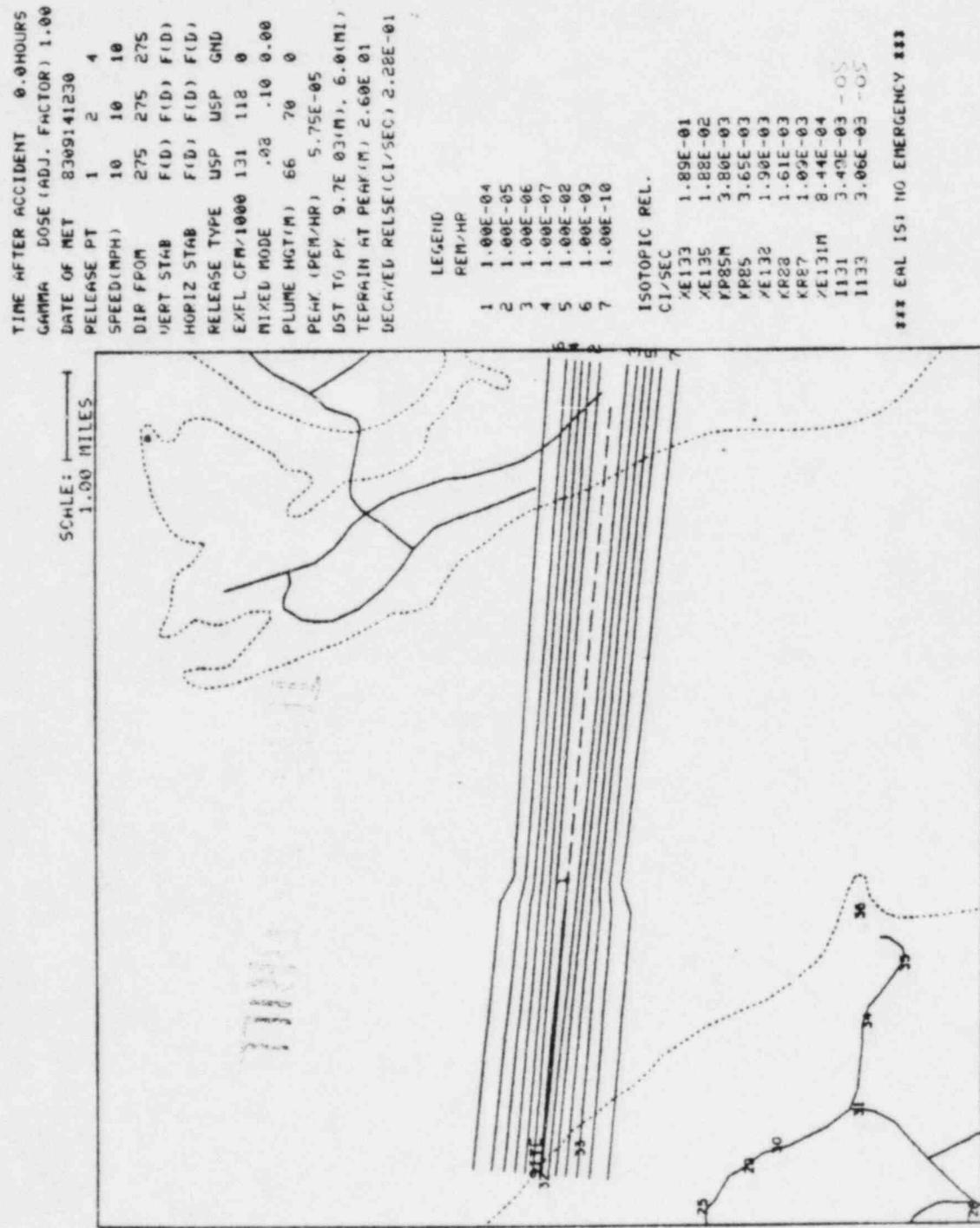
SAMPLE TIME 13:00

SCENARIO TIME 05:00

<u>Location</u>	<u>Description</u>	<u>Distance from Plant (mi)</u>	<u>Whole Dose Rate (mrem/h)</u>	<u>Thyroid Dose Rate (mrem/h)</u>	<u>Iodine Air Activity (uCi/cc)</u>	<u>NCP2 M W/MS2-SPA3</u>
Site Boundary		SB	570	210	1.1E-6	9167
2 miles		2	1100	140	7E-7	5833
5 miles		5	690	250	1.3E-6	10833
10 miles		10	360	130	6.5E-7	5416
<u>Survey Point</u>						
33	Fence ent. to Camp Canoy	1/2	.1	---	---	---

5
3-48

WHOLE BODY DOSE RATES @ T = 5:30



SITE CC DOSE CALCULATIONS SUMMARY PRINT #8
EFFLUENT DATA SUMMARY: TIME OF RUN: 8/30/71 11:20

EFFLUENT DATA SUMMARY; TIME OF RUN: 83067131120

EFFLUENT DATA SUMMARY:

MONITOR ID	CURRENT READING	CONCUIT FACTOR TO TOTAL	CURRENT FLOW (CFM)	CURRENT READING NOBLE GAS (CU/SEC)	CURRENT READING IODINE (CU/SEC)	DISPERSION DATA BY RELEASE PT		RPT1	RPT2	RPT3	RPT4
						UNITS UC1/CC	(CU/SEC)				
U1NG	1.2E 03	A 7.6E-07	3.4E-03 1.3E 05	2.0E 05	5.7E 03	SB X/G (SEC/M3)		4.4E-06	4.1E-06	0.0E 00	5.3E-06
U2NG	1.0E 02	A 7.6E-07	2.6E-04 1.2E 05	1.4E 04	3.9E 02	SB DIST(M)		9.7E 03	9.7E 03	0.0E 00	9.7E 03
DOME MON	1.2E 08	E 1.0E 00	7.7E 01	1.0E-01	3.2E 03	X/Q AT 2 MILES		2.5E-06	2.6E-06	0.0E 00	2.0E-05
						X/Q AT 5 MILES		5.2E-06	4.8E-06	0.0E 00	6.6E-06
						X/Q AT 10 MILES		2.8E-06	2.7E-06	0.0E 00	3.2E-06
UNIT DESIGNATOR FOR CURRENT READING A = CPM, B = UC1/CC, C = UC1/SEC, D = MPEN/HR						PEAK X/G(SEC/M3) DIST TO PEAK(M)		4.4E-06	4.1E-06	0.0E 00	5.3E-06
METEOROLOGICAL DATA						PY NOBLE GAS CONC (UC1/CC) PK 1 + PART CONC (UC1/CC)		9.7E 03	9.7E 03	0.0E 00	9.7E 03
TIME OF MET USED 18309141230						RPT1	RPT2	RPT3	RPT4		
RELEASE TYPE						WSP	WSP				
WIND SPD AT REF HT(M/SEC)						4.0	4.0				
WIND DIRECTION TOWARD:						E	F				
PASQUILL CATEGORY VEERT						F	F				
PASQUILL CATEGORY HORIZ						F	F				
DOSE RESULTS OFF SITE BY RELEASE PT(PEN/HR)						RPT1	RPT2	RPT3	RPT4		
Dose Results Off Site By Release Pt (Pen/HR)						GND					
F						4.5					
F						E					

5.3-50

```

PEAK U BOD FOR EACH PP      5.3E-05 3.6E-06 0.0E+00 4.7E-07
DIST TO PEAK(M)             9.7E-03 9.7E-03 2.7E-03 2.7E-03
U BOD AT TOTAL PK LOC      5.3E-05 3.6E-06 0.0E+00 4.7E-07 5.7E-05
DIST TO TOT PK U BOD(M)     9.7E-03 9.7E-03 0.0E+00 9.7E-03 9.7E-03

PEAK OFF SITE U BOD DOSE RATE (MPM/Hr)    5.7E-02
DOSE IS BETWEEN (MPM/Hr)          0.0E+00 & 5.0E-01
EMERGENCY ACTION LEVEL          NO EMERGENCY &

```

PK THRD FOR EACH PP	1.3E-02	1.2E-03	0.0E+00	3.2E-03
DIST TO PEAK(M)	9.7E-03	9.7E-03	0.0E+00	9.7E-03
THRD AT TOTAL PK LOC	1.9E-02	1.2E-03	0.0E+00	3.2E-03
DIST TO TOT PK THRD(M)	9.7E-03	9.7E-03	0.0E+00	3.2E-03

THRD SITE BOUNDARY	1.9E-02	1.2E-03	0.0E+00	3.2E-03	2.4E-02
THRD AT 2 MILES	1.1E-02	7.8E-04	0.0E+00	1.2E-02	2.3E-02
THRD AT 5 MILES	2.3E-02	1.4E-03	0.0E+00	2.9E-03	2.8E-02
THRD AT 10 MILES	1.2E-02	7.9E-04	0.0E+00	1.9E-03	1.5E-02

ENTER: [PETUPH] TO CONTINUE

ENTER: [RETURN] SUMMARY PRINT
[CN] SKIP. [SO] START OVER REPORT.

PROJECTED DOSE (REM) GAMMA



TIME OF PLOT:

8307131128 ST

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CALVERT CLIFFS NUCLEAR POWER PLANT
1983 EMERGENCY RESPONSE EXERCISE
SEPTEMBER 14, 1983

6.0 CONTROLLER'S INSTRUCTIONS

6.1 Controller Organization

<u>Name</u>	<u>Assignment</u>
T. E. Forgette	Lead Controller
M. L. Coon	Control Room
J. F. Shire	Control Room
J. P. Steelman	TSC
A. A. Barth	Monitoring Team (On-site)
J. E. Owens	Monitoring Team (On-site)
R. E. Bodin	Monitoring Team (Off-site)
J. C. Brown	Monitoring Team (Off-site)
W. E. Putman	Monitoring Team (Off-site)
L. D. Swindell	Monitoring Team (Off-site)
R. W. Smith	Maintenance Team
R. F. Weekly	Maintenance Team
J. R. Speciale	Chemistry Director
B. A. Watson	Rad. Assessment Director
G. F. Wall	OSC
G. T. Moses	As Assigned
C. L. Rayburn	As Assigned
J. A. Holleman	First Aid Team

6.2 Pre Drill Meeting: Date: September 12, 1983
 Time: 1.00 p.m.
 Place: Warehouse #1, Security Training
 Classroom

6.3 Instructions

- 6.3.1 Comply with Lead Controller instructions.
- 6.3.2 Synchronize watches to ensure messages are delivered at the proper time. Message times are relative to drill start T+00.00.
- 6.3.3 Copies of messages controlling scenario progress are enclosed. No message shall be delivered out of time sequence without specific instruction by the Lead Controller.
- 6.3.4 Copies of plant and radiological parameters corresponding to scenario development are enclosed. Issue this information only upon request of appropriate participants (Control room and/or monitoring teams).
- 6.3.5 Do not provide information to participants regarding scenario development. Participants are expected to obtain information through their own organizations and exercise their own judgement in determining response actions and resolving problems.
- 6.3.6 Some participants may insist that some scenario parts are unrealistic. The Lead Controller has sole authority to clarify questions regarding scenario content.

6.4 Communications

- 6.4.1 Use existing plant communications systems.

CALVERT CLIFFS NUCLEAR POWER PLANT
1983 EMERGENCY RESPONSE EXERCISE
SEPTEMBER 14, 1983

7.0 EVALUATOR'S INSTRUCTIONS

7.1 Organization

P. H. Elliott	Lead Evaluator
T. E. Forgette	Control Room/ECC/AECC
J. F. Shire	Control Room
A. A. Barth	Monitoring Team (On-site)
J. E. Owens	Monitoring Team (On-site)
R. E. Bodin	Monitoring Team (Off-site)
J. C. Brown	Monitoring Team (Off-site)
W. E. Putman	Monitoring Team (Off-site)
L. D. Swindell	Monitoring Team (Off-site)
G. F. Wall	ECC/OSC
W. E. Chesnut	ECC/OSC
G. T. Moses	Security Team
J. A. Holleman	Medical
C. L. Rayburn	As Assigned
7.2 Pre-drill meeting:	Date: September 12, 1983
	Time: 2:30 p.m.
	Place: Warehouse #1, Security
	Training Room

7.3 Instructions

Evaluators shall take notes regarding drill participant progress and responses. Carefully note arrival and departure times, times major activities or milestones occur, and problem areas encountered. Consider:

- 7.3.1 Notification and mobilization of personnel.
- 7.3.2 Communications handling, verification, message recording.
- 7.3.3 Emergency action levels and emergency classification.
- 7.3.4 Activation and staffing of facilities; personnel deployment.
- 7.3.5 Alternate communications systems use.
- 7.3.6 Communication capabilities with and among teams.
- 7.3.7 Facility internal information system (displays, status boards, maps, message handling, etc.).
- 7.3.8 Security and access control (facilities, plant).
- 7.3.9 Decision making based on correct technical assessments; properly coordinated; timely implementation.
- 7.3.10 Coordination among local, Federal, State, and BG&E representatives and facilities.
- 7.3.11 Familiarity with and use of procedures.
- 7.3.12 Equipment adequacy; availability; utilization; calibration.
- 7.3.13 Sample media (water, vegetation, milk, air, etc.) collection and analysis.
- 7.3.14 Plume pathway monitoring. Ability to perform dose calculations, projections and formulate protective action recommendations (sheltering/evacuation).
- 7.3.15 Use of meteorological data.

- 7.3.16 Ability to assess plant conditions, classify incident, develop initial protective action recommendations and notify off-site authorities.
 - 7.3.17 Recovery and reentry procedures.
 - 7.3.18 Worker radiation exposure control. Includes exposure in excess of EPA guidelines for the public.
 - 7.3.19 Use of potassium iodide (KI) for emergency workers.
 - 7.3.20 Handling of injured, contaminated person.
 - 7.3.21 Scenario ability to test emergency plans and procedures.
 - 7.3.22 Participant benefit.
- 7.4 Evaluators shall use the attached forms. Submit notes to Lead Evaluator at the post drill critique. After the critique, all notes shall be forwarded to the Supervisor - Emergency Planning.
- 7.5 Evaluators shall be stationed T-00:15. Synchronize watches with corresponding station Controller.

**EMERGENCY RESPONSE EXERCISE/DRILL
OBSERVATION/EVALUATION FORM**

Evaluator's Name _____

Evaluator's Location _____

Exercise/Drill Date _____

1. Prior to the exercise/drill list key activities/events to observe based on review of Section 3.0 "Scenario", and Section 7.3 "Evaluation Instructions."

TIME	EVENT	PLAYER	CRITERIA FOR SAT/UNSAT RESPONSE

**EMERGENCY RESPONSE EXERCISE/DRILL
OBSERVATION EVALUATION FORM**

2. Use attached observation sheet to list events, activities, and communications indicative of proper and improper use of emergency procedures (ERP, ERPIP, EOP, ROP, and Support Procedures).
3. List major strengths and weaknesses of: (Where possible, suggest corrective actions which could be taken.)
 - A. Emergency Response Procedures
 - B. Equipment, Facilities, etc.
 - C. Exercise/drill scenario and/or performance).

Date Signature /

**EMERGENCY RESPONSE EXERCISE/DRILL
OBSERVATION SHEET**

TIME	EVENT/PLAYER	COMMENTS
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CALVERT CLIFFS NUCLEAR POWER PLANT
1983 EMERGENCY RESPONSE EXERCISE
SEPTEMBER 14, 1983

8.0 SPECIAL INSTRUCTIONS

8.1 Player's Instructions & Rules

All players (at least the player group leaders) must read and follow the rules given below. This is important to successfully demonstrate emergency response capabilities.

- 8.1.1 There are two clocks; scenario time and actual time. Scenario time is more important to you. Track both times on status boards, if necessary. This is particularly important if the drill becomes delayed.
- 8.1.2 Know the Controllers organization. Identify your Controller by his Identification Badge (see attached Controller Chart).
- 8.1.3 Company Evaluators will be present. Identify them by their Identification Badges. They are here to judge your performance.
- 8.1.4 There may be visitors present. Identify them by their Identification Badges.
- 8.1.5 Identify yourself by name and function to Controllers and Evaluators. Always wear your Identification Badge.
- 8.1.6 Play out all actions, as much as possible, in accordance with Emergency Plan and procedures, as if it were a real emergency. Unless authorized by a Controller, do not simulate actions. If authorized to simulate actions, tell the Controller and Evaluator how and when you would actually do them.

- 8.1.7 Periodically speak out loud, identifying actions and decisions to the Controller and Evaluator. This may seem artifical, but will assist in the evaluation process, and is to your benefit.
- 8.1.8 When in doubt, ask your Controller for clarification. The Controller will not prompt or coach actions.
- 8.1.9 Controllers will periodically issue messages or instructions to initiate response actions. You must accept these messages; they are essential to successful performance.
- 8.1.10 Obey your Controller's directions at all times. This will ensure overall drill success.
- 8.1.11 If you disagree with your Controller, ask him to reconsider or consult with the Controller's Command Center as time permits. You must, however, accept his/her word as final and proceed.
- 8.1.12 Respond to the Controller's questions.
- 8.1.13 Do not accept messages/instructions from Evaluators. If they want to initiate actions, test your abilities, or give "surprises", they must work through your Controller.
- 8.1.14 Play as if radiation levels are actually present in accordance with information received. This requires wearing radiation dosimeters, anti-c's, observation of radiation protection practices, being aware of and minimizing radiation exposure. Know individuals in the emergency response organization responsible for informing you of these items. Follow their instructions.

8.1.15 Controllers and Evaluators are exempt from acting as if scenario radiation levels are present. Do not let them confuse you or cause you to act unwisely.

8.1.16 When entering power plant radiation areas, observe all rules and procedures. No one (even Controller and Evaluators) is exempt from normal plant radiological practices and procedures.

**NOTE: DO NOT ENTER HIGH RADIATION AREAS
WITHOUT AUTHORIZATION. FOLLOW ALARA
PRINCIPLES.**

8.1.17 Demonstrate knowledge of your emergency plan, operations, and procedures.

8.1.18 Utilize Status Boards, Log Books, 3-Part Interoffice Memo's, etc., as much as possible for documenting actions, instructions, and reports. Remember: "Put it in writing."

8.1.19 Do not enter into conversations with Visitors.

8.1.20 Answer Evaluators questions. If questions are misdirected to you or you do not know the answer, refer them to your lead player or the Controller.

- 8.1.21 Keep a list of items you feel will improve your plans and procedures. Provide this to your lead player. Lead players will ensure they are considered. Remember one main purpose of the drill is for you the player to assure yourself that you are adequately prepared. Areas for improvement or lessons learned, will improve overall emergency planning, and preparedness.
- 8.1.22 A critique of the exercise will occur. Provide inputs to your lead player for presentation at the critique. Evaluation forms will be provided to participants following the exercise. You are encouraged to submit the form to the Supervisor * Emergency Planning with any pertinent comments. An evaluation form follows this page.

CALVERT CLIFFS NUCLEAR POWER PLANT
EMERGENCY RESPONSE EXERCISE
SEPTEMBER 14, 1983

EVALUATION FORM

To: Supervisor - Emergency Planning

From: [REDACTED] ([REDACTED])

Emergency
Position/Title:

Comments/Deficiencies (Please be specific as possible)

Examples: Scenario; equipment; communications; procedures; facilities; control/evaluation process; etc.